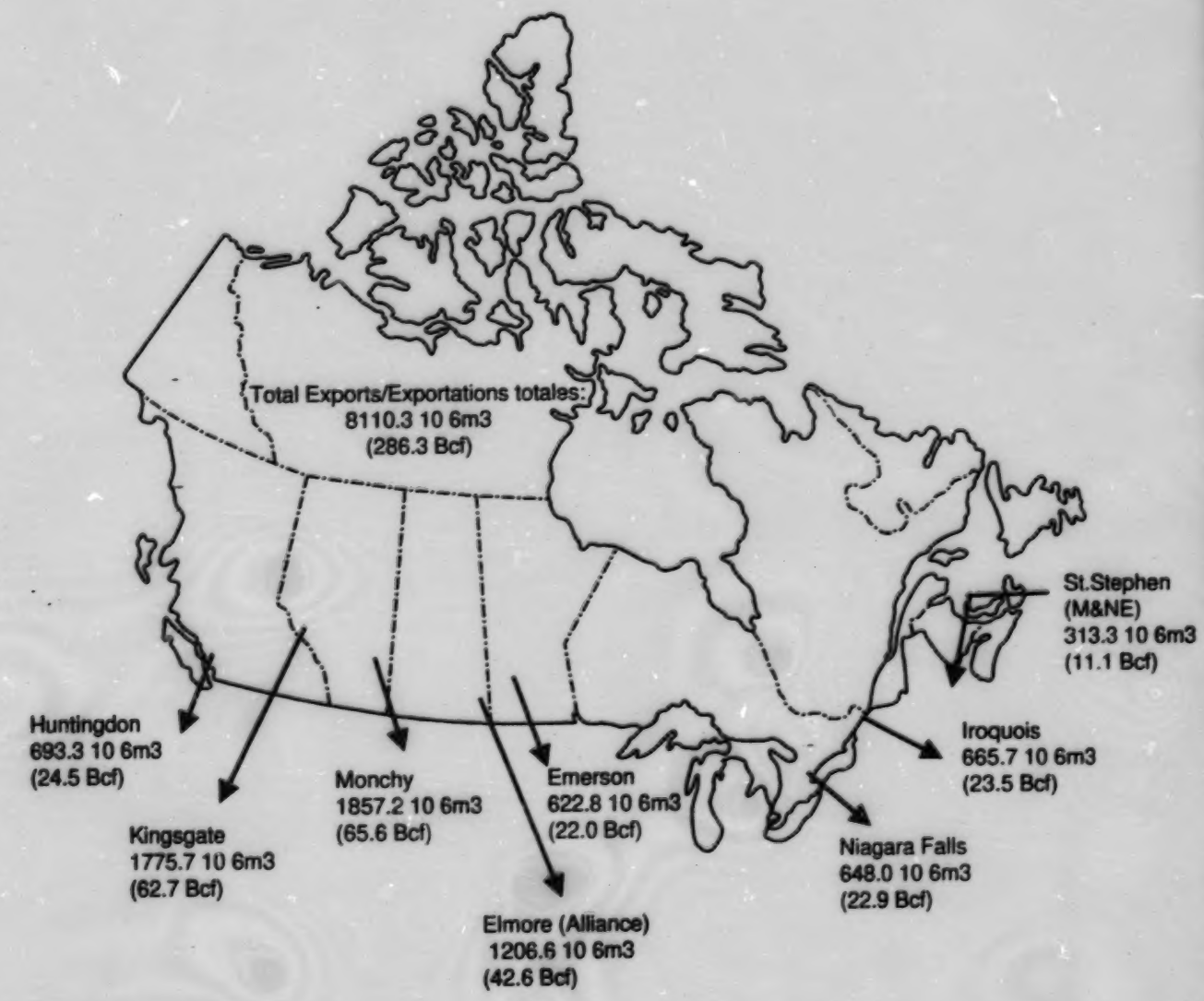
NATURAL GAS EXPORTS & IMPORTS
APRIL 2001

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
AVRIL 2001



National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2001/avril 2001

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 **Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) April**

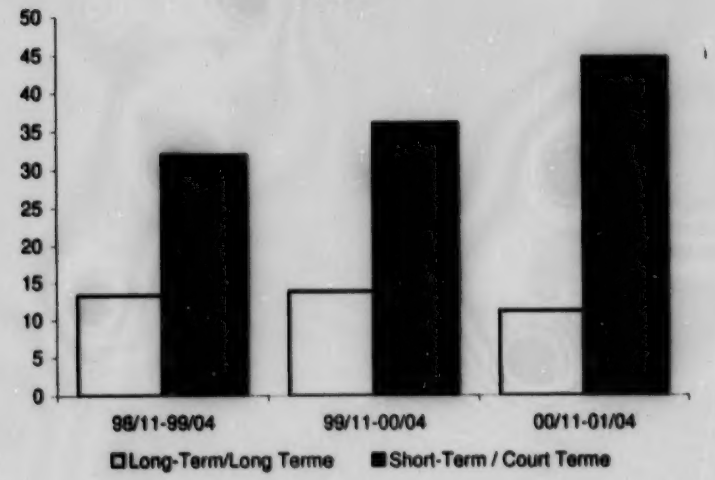


Figure 2 **Monthly Exports/Exportations par mois (millions m3)**

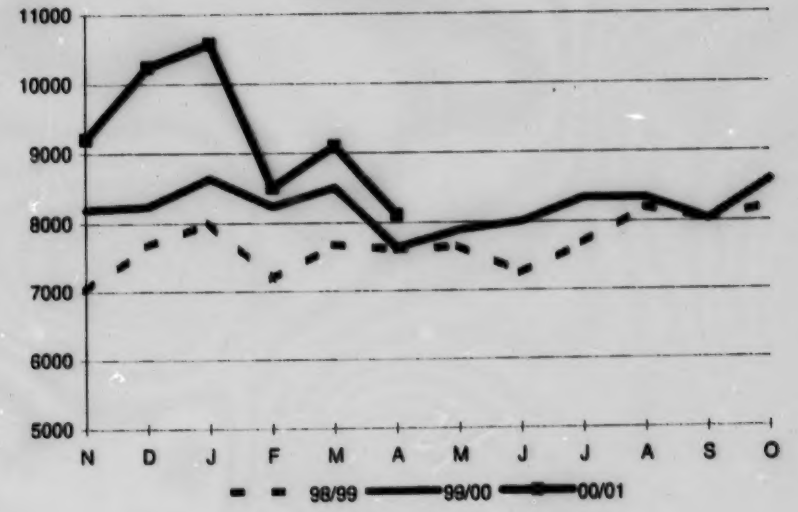


Figure 3 **Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

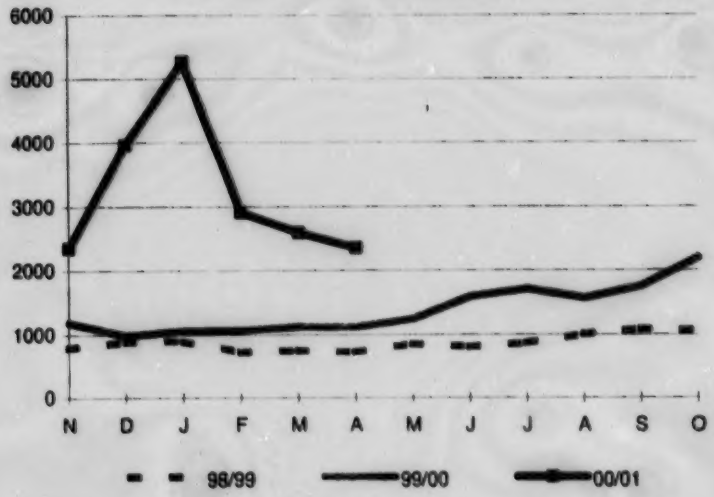
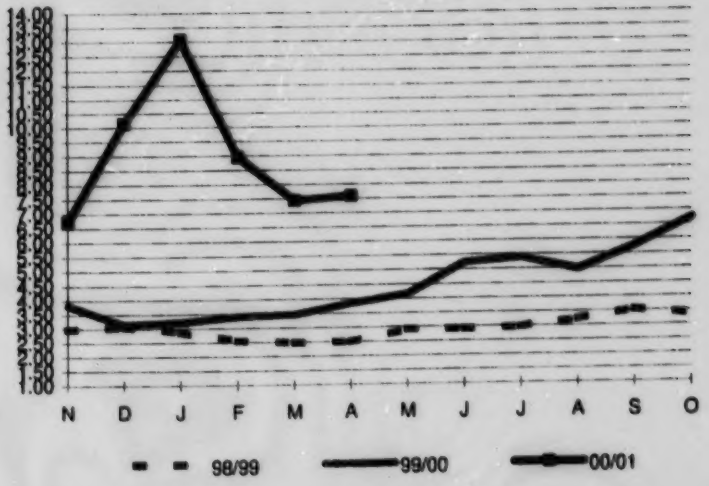


Figure 4 **Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2001/avril 2001

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
April

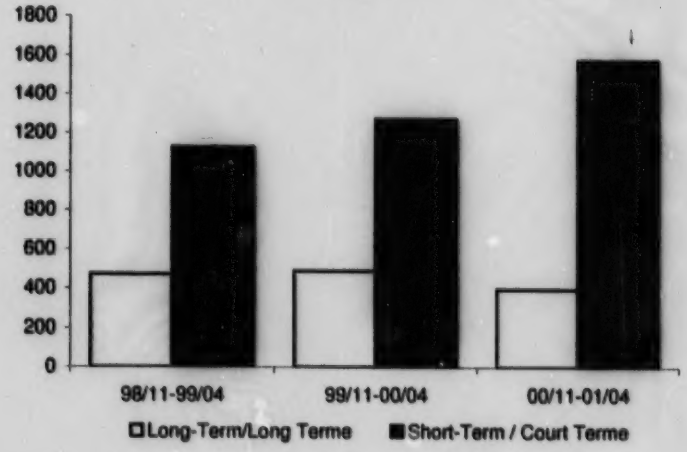


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

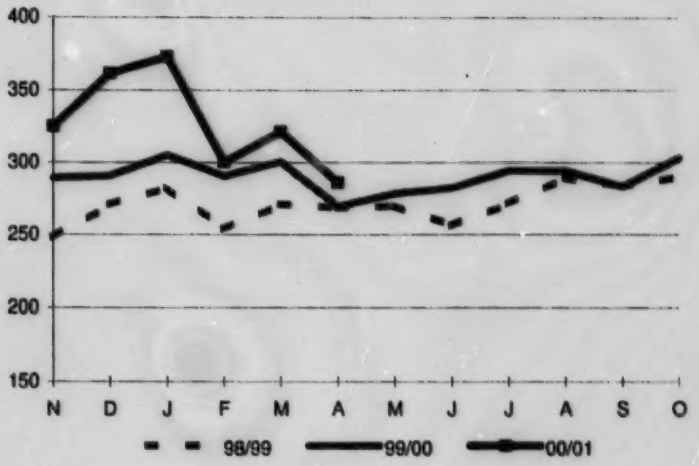


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

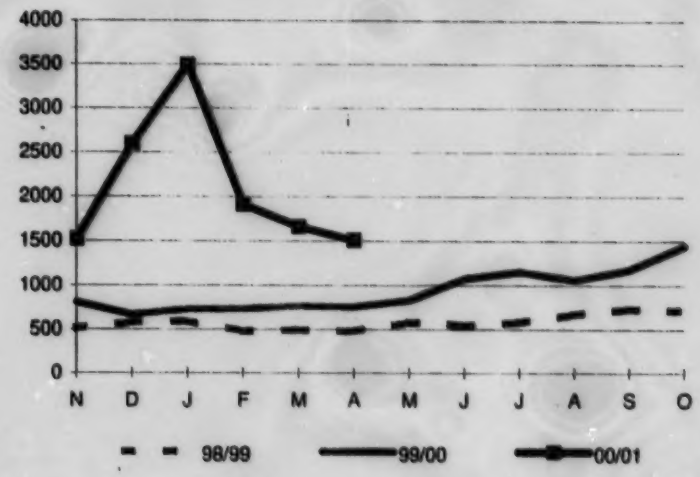
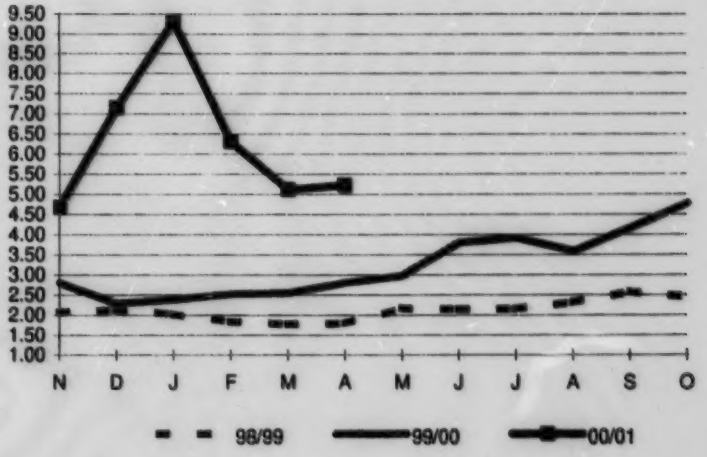


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

		Month/Mois		Variation	Cumulative to date		Variation
		2000/04	2001/04	% Change	1999/11-2000/04	2000/11-2001/04	% Change
Volume (Millions M3)	Long-term / Long terme	2361.1	1795.4	-24.0%	13838.8	11226.6	-18.9%
	Short-term / Court terme	5279.7	6314.9	19.6%	36156.6	44743.2	23.7%
	Total	7640.8	8110.3	6.1%	49995.4	55969.9	12.0%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	348.0	474.4	36.3%	1884.5	3322.5	76.3%
	Short-term / Court terme	766.0	1877.5	145.1%	4703.7	16093.5	242.1%
	Total	1114.0	2351.9	111.1%	6588.2	19416.0	194.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.89	6.97	79.1%	3.59	7.81	117.2%
	Short-term / Court terme	3.83	7.77	103.0%	3.43	9.43	175.0%
	Total	3.85	7.59	97.4%	3.47	9.10	162.0%
Volume (BCF)	Long-term / Long terme	83.3	63.4	-24.0%	488.5	396.3	-18.9%
	Short-term / Court terme	186.4	222.9	19.6%	1276.4	1579.5	23.7%
	Total	269.7	286.3	6.1%	1764.9	1975.8	12.0%
Revenue/Recettes (Millions $US)	Long-term / Long terme	237.0	304.6	28.5%	1289.3	2170.2	68.3%
	Short-term / Court terme	521.7	1205.5	131.1%	3218.0	10532.7	227.3%
	Total	758.7	1510.0	99.0%	4507.4	12703.0	181.8%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.84	4.80	68.8%	2.64	5.47	107.4%
	Short-term / Court terme	2.80	5.35	91.4%	2.52	6.62	163.0%
	Total	2.81	5.23	86.1%	2.55	6.39	150.6%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2000/04	2001/04	% CHANGE VARIATION EN %	2000/04	2001/04	% CHANGE VARIATION EN %	1999/11 2000/04	2000/11 2001/04	% CHANGE VARIATION EN %	1999/11 2000/04	2000/11 2001/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2361.1	1795.4	-24.0	3.89	6.97	79.1	13838.8	11226.6	-18.9	3.59	7.81	117.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3163.7	3754.2	18.7	3.80	7.59	99.7	22314.5	26930.5	20.7	3.38	9.13	170.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2116.0	2560.7	21.0	3.87	8.02	107.3	13842.1	17812.7	28.7	3.51	9.86	181.3
TOTAL - TERM/TERME	7640.8	8110.3	6.1	3.85	7.59	97.3	49995.4	55969.9	12.0	3.47	9.10	161.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1384.5	1102.6	-20.4	3.68	8.89	141.8	10038.3	8627.9	-14.1	3.27	10.00	206.2
MIDWEST/MIDWEST	2883.6	3289.9	14.1	3.62	7.46	106.1	18319.0	21455.7	17.1	3.30	8.69	163.7
MOUNTAIN/ROCHEUSES	67.7	29.5	-56.4	3.69	4.41	19.5	498.5	209.8	-57.9	3.20	6.04	88.9
NORTHEAST/NORD-EST	2269.2	2264.4	-0.2	4.35	7.43	70.9	13858.9	17214.5	24.2	3.98	8.81	121.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1035.8	1423.8	37.5	3.61	7.17	98.6	7280.8	8462.0	16.2	3.27	9.88	202.0
TOTAL - REGION/RÉGION	7640.8	8110.3	6.1	3.85	7.59	97.3	49995.4	55969.9	12.0	3.47	9.10	161.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	635.0	695.6	9.6	4.00	5.96	49.0	3990.6	3744.2	-6.2	3.84	6.63	72.9
LDC/SDL	2069.6	1513.8	-26.9	3.96	7.53	90.2	13224.2	11633.4	-12.0	3.56	8.78	147.0
MARKETING CO./DISTRIBUTEURS	4732.1	5617.8	18.7	3.81	7.87	106.5	31078.6	38326.7	23.3	3.42	9.55	179.0
PIPELINE/PIPELINES	204.1	283.1	38.7	3.03	6.22	104.9	1702.0	2265.6	33.1	2.95	7.20	144.3
TOTAL - CUSTOMER TYPE/CLIENT	7640.8	8110.3	6.1	3.85	7.59	97.28	49995.4	55969.9	12.0	3.47	9.10	161.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/04	2001/04	% CHANGE VARIATION EN %	2000/04	2001/04	% CHANGE VARIATION EN %	1999/11 2000/04	2000/11 2001/04	% CHANGE VARIATION EN %	1999/11 2000/04	2000/11 2001/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	83.3	63.4	-24.0	2.84	4.80	68.8	488.5	396.3	-18.9	2.64	5.47	107.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	111.7	132.5	18.7	2.78	5.23	88.3	787.7	950.7	20.7	2.48	6.41	158.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	74.7	90.4	21.0	2.83	5.53	95.5	488.6	628.8	28.7	2.57	6.93	169.4
TOTAL - TERM/TERME	269.7	286.3	6.1	2.81	5.23	86.0	1764.9	1975.8	12.0	2.55	6.39	150.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	48.9	38.9	-20.4	2.69	6.13	127.9	354.4	304.6	-14.1	2.40	7.02	192.8
MIDWEST/MIDWEST	101.8	116.1	14.1	2.65	5.14	94.3	646.7	757.4	17.1	2.42	6.10	152.2
MOUNTAIN/ROCHEUSES	2.4	1.0	-56.4	2.70	3.04	12.6	17.6	7.4	-57.9	2.35	4.24	80.6
NORTHEAST/NORD-EST	80.1	79.9	-0.2	3.18	5.12	61.1	489.2	607.7	24.2	2.92	6.19	111.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.6	50.3	37.5	2.64	4.94	87.3	257.0	298.7	16.2	2.40	6.93	188.7
TOTAL - REGION/RÉGION	269.7	286.3	6.1	2.81	5.23	86.0	1764.9	1975.8	12.0	2.55	6.39	150.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	22.4	24.6	9.6	2.92	4.11	40.47	140.9	132.2	-6.2	2.82	4.64	65.0
LDC/SDL	73.1	53.4	-26.9	2.89	5.18	79.35	466.8	410.7	-12.0	2.61	6.16	136.2
MARKETING CO./DISTRIBUTEURS	167.0	198.3	18.7	2.78	5.42	94.70	1097.1	1353.0	23.3	2.51	6.71	166.9
PIPELINE/PIPELINES	7.2	10.0	38.7	2.22	4.28	93.17	60.1	80.0	33.1	2.16	5.03	132.5
TOTAL - CUSTOMER TYPE/CLIENT	269.7	286.3	6.1	2.81	5.23	86.0	1764.9	1975.8	12.0	2.55	6.39	150.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/04	2001/04	%CHANGE VARIATION EN %	2000/04	2001/04	%CHANGE VARIATION EN%	1999/11-2000/04	2000/11-2001/04	%CHANGE VARIATION EN %	1999/11-2000/04	2000/11-2001/04	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	35.5	27.2	-23.6				211.1	161.2	-23.6			
	TOTAL	ADEN	35.5	27.2	-23.6				211.1	161.2	-23.6			
CARDSTON		SHORT-TERM/COURT TERM	0.0	0.0	0.0				1.5	0.0	-100.0			
	TOTAL	CARDSTON							1.5	0.0	-100.0			
CHIPPAWA		LONG-TERM/LONG TERME	32.2	26.0	-19.2	4.42	5.80	31.4	188.8	188.1	-0.3	4.80	6.42	33.7
		SHORT-TERM/COURT TERM	59.3	44.3	-25.3	4.24	8.10	90.9	381.1	360.6	-5.4	3.83	9.28	142.5
	TOTAL	CHIPPAWA	91.5	70.3	-23.1	4.30	7.25	68.4	569.9	548.8	-3.7	4.15	8.31	100.1
CORNWALL		LONG-TERM/LONG TERME	10.4	6.6	-36.4	4.68	9.58	104.7	68.6	58.3	-15.1	5.35	10.78	101.7
		SHORT-TERM/COURT TERM	9.5	12.5	30.8	4.74	7.85	65.5	85.5	124.1	45.2	4.38	9.20	110.1
	TOTAL	CORNWALL	19.9	19.1	-4.3	4.71	8.45	79.4	154.1	18[illegible]	18.3	4.81	9.71	101.8
EAST HEREFORD		LONG-TERM/LONG TERME	27.3	15.5	-43.4	3.75	6.69	78.7	387.8	130.8	-66.3	2.74	6.90	152.3
		SHORT-TERM/COURT TERM	39.9	73.1	83.1				202.2	402.5	99.1			
	TOTAL	EAST HEREFORD	67.2	88.6	31.8				590.0	533.3	-9.6			
ELMORE		SHORT-TERM/COURT TERM	0.0	1206.6	0.0	0.00	7.92	0.0	0.0	6124.5	0.0	0.00	9.43	0.0
	TOTAL	ELMORE	0.0	1206.6	0.0	0.00	7.92	0.0	0.0	6124.5	0.0	0.00	9.43	0.0
EMERSON		LONG-TERM/LONG TERME	436.8	142.8	-67.3	3.68	6.71	82.4	2605.3	1077.7	-58.6	3.46	6.65	92.4
		SHORT-TERM/COURT TERM	614.8	480.0	-21.9	3.94	7.61	93.0	4611.2	4656.5	1.0	3.49	9.30	166.9
	TOTAL	EMERSON	1051.6	622.8	-40.8	3.83	7.40	93.1	7216.5	5734.2	-20.5	3.48	8.81	153.4
HIGHWATER		SHORT-TERM/COURT TERM	21.5	0.0	-100.0				119.4	356.2	198.4			
	TOTAL	HIGHWATER	21.5	0.0	-100.0				119.4	356.2	198.4			
HUNTINGDON		LONG-TERM/LONG TERME	111.2	117.2	5.4	3.19	6.60	107.1	684.6	709.3	3.6	3.50	9.70	177.2
		SHORT-TERM/COURT TERM	648.5	576.1	-11.2	3.77	7.16	90.1	4583.0	4223.7	-7.8	3.30	10.98	232.8
	TOTAL	HUNTINGDON	759.7	693.3	-8.7	3.68	7.06	91.9	[illegible]267.6	4933.0	-6.4	3.33	10.80	224.6
IROQUOIS		LONG-TERM/LONG TERME	507.8	486.4	-4.2	4.37	7.25	65.9	3199.4	2985.3	-6.7	3.84	7.70	100.8
		SHORT-TERM/COURT TERM	293.2	179.3	-38.8	4.41	7.98	80.9	2153.5	2059.6	-4.4	3.96	10.00	152.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2000/04	2001/04	%CHANGE VARIATION EN %	2000/04	2001/04	%CHANGE VARIATION EN%	1999/11-2000/04	2000/11-2001/04	%CHANGE VARIATION EN %	1999/11-2000/04	2000/11-2001/04	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	801.0	665.7	-16.9	4.38	7.44	69.8	5352.9	5045.0	-5.8	3.89	8.64	122.3
KINGSGATE	LONG-TERM/LONG TERME	281.9	350.8	24.4	3.24	7.03	117.2	1815.5	2088.3	15.0	3.03	8.11	167.5
	SHORT-TERM/COURT TERM	1395.2	1424.9	2.1	3.72	8.62	131.9	10419.6	9978.5	-4.2	3.28	9.98	204.0
TOTAL	KINGSGATE	1677.2	1775.7	5.9	3.64	8.31	128.4	12235.2	12066.8	-1.4	3.25	9.66	197.5
MONCHY	LONG-TERM/LONG TERME	493.8	226.6	-54.1	3.50	7.47	113.1	2293.9	1339.1	-41.6	3.00	8.59	186.0
	SHORT-TERM/COURT TERM	1330.7	1630.7	22.5	3.46	7.31	111.1	8711.4	9620.5	10.4	3.18	8.21	157.8
TOTAL	MONCHY	1824.4	1857.2	1.8	3.47	7.33	110.9	11005.3	10959.7	-0.4	3.15	8.26	162.4
NAPIERVILLE	LONG-TERM/LONG TERME	41.0	42.5	3.7	5.29	5.98	13.1	263.9	266.6	1.0	5.23	5.86	12.2
	SHORT-TERM/COURT TERM	1.6	41.6	2462.2				13.1	136.8	944.9			
TOTAL	NAPIERVILLE	42.6	84.1	97.4				277.0	403.4	45.6			
NIAGARA FALLS	LONG-TERM/LONG TERME	359.8	317.2	-11.8	4.42	6.24	41.2	2125.9	2001.1	-5.9	4.27	7.08	66.0
	SHORT-TERM/COURT TERM	551.3	330.7	-40.0	4.38	8.06	84.0	3776.0	4583.0	21.4	4.02	9.68	140.9
TOTAL	NIAGARA FALLS	911.2	648.0	-28.9	4.40	7.17	63.0	5902.0	6584.2	11.6	4.11	8.89	116.5
NORTH PORTAL	SHORT-TERM/COURT TERM	0.8	0.8	5.4				6.6	5.3	-19.5			
TOTAL	NORTH PORTAL	0.8	0.8	5.4				6.6	5.3	-19.5			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	14.5	0.0	-100.0				110.9	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)	14.5	0.0	-100.0				110.9	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	17.9	15.9	-11.2	4.60	8.51	85.1	107.4	102.9	-4.2	4.51	9.85	118.5
	SHORT-TERM/COURT TERM	1.2	0.8	-35.4				23.0	10.1	-56.2			
TOTAL	PHILIPSBURG	19.1	16.7	-12.7				130.4	113.0	-13.4			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.3	10.1				1.5	1.6	4.4			
TOTAL	REAGAN FIELD	0.3	0.3	10.1				1.5	1.6	4.4			
SARNIA	SHORT-TERM/COURT TERM	0.0	0.0	0.0				23.3	0.0	-100.0			
TOTAL	SARNIA							23.3	0.0	-100.0			
SPRAGUE	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	7.3	0.0	-100.0	3.70	0.00	-100.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/04	2001/04	%CHANGE VARIATION EN %	2000/04	2001/04	%CHANGE VARIATION EN%	1999/11-2000/04	2000/11-2001/04	%CHANGE VARIATION EN %	1999/11-2000/04	2000/11-2001/04	%CHANGE VARIATION EN %
SPRAGUE		SHORT-TERM/COURT TERM	5.4	1.5	-72.4				29.0	74.7	157.3			
	TOTAL	SPRAGUE	5.4	1.5	-72.4				36.4	74.7	105.6			
ST CLAIR		LONG-TERM/LONG TERME	17.0	17.0	0.0	4.18	8.38	100.6	33.8	86.7	156.6	4.35	9.23	112.2
		SHORT-TERM/COURT TERM	4.9	2.2	-54.1				130.0	100.2	-23.0			
	TOTAL	ST CLAIR	21.9	19.2	-12.1				163.8	186.8	14.1			
ST STEPHEN		LONG-TERM/LONG TERME	23.9	31.0	29.6	4.67	8.42	80.1	56.7	192.4	239.6	4.35	9.43	116.9
		SHORT-TERM/COURT TERM	251.4	282.3	12.3	4.16	7.85	88.6	563.6	1763.4	212.9	3.81	9.43	147.5
	TOTAL	ST STEPHEN	275.4	313.3	13.8	4.21	7.91	87.8	620.2	1955.8	215.3	3.86	9.43	144.1
	TOTAL		7640.8	8110.3	6.1	3.85	7.59	97.4	49995.4	55969.9	12.0	3.47	9.10	162.0

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2000/11	2000/12	2001/01	2001/02	2001/03	2001/04	2001/05	2001/06	2001/07	2001/08	2001/09	2001/10	TOTAL
ADEN	28034.1	26800.7	27783.4	24365.5	27093.1	27166.9	0.0	0.0	0.0	0.0	0.0	0.0	161243.7
CHIPPAWA	92209.4	100369.0	96303.2	90476.1	99063.2	70342.6	0.0	0.0	0.0	0.0	0.0	0.0	548763.5
CORNWALL	22700.1	30250.0	34185.7	38598.0	37572.6	19055.4	0.0	0.0	0.0	0.0	0.0	0.0	182361.7
EAST HEREFORD	103344.6	102348.8	85899.5	72389.4	80705.6	88590.3	0.0	0.0	0.0	0.0	0.0	0.0	533278.2
ELMORE	522825.5	1049034.4	1072637.6	1070524.8	1202940.1	1206585.3	0.0	0.0	0.0	0.0	0.0	0.0	6124547.7
EMERSON	1070188.3	1104638.1	1221201.6	883327.6	832128.2	622751.3	0.0	0.0	0.0	0.0	0.0	0.0	5734235.1
HIGHWATER	105914.8	112537.9	137785.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356237.7
HUNTINGDON	808703.0	923478.1	819747.8	781411.4	906367.1	693313.7	0.0	0.0	0.0	0.0	0.0	0.0	4933021.2
IROQUOIS	997646.8	833892.2	975074.2	796371.9	776310.4	665686.4	0.0	0.0	0.0	0.0	0.0	0.0	5044981.8
KINGSGATE	1998761.9	2131604.6	2121432.7	1939859.5	2099448.9	1775679.7	0.0	0.0	0.0	0.0	0.0	0.0	12066787.2
MONCHY	1793119.9	1895983.7	1898460.3	1683550.9	1831320.0	1857225.7	0.0	0.0	0.0	0.0	0.0	0.0	10959660.4
NAPIERVILLE	47938.2	50804.0	49475.5	83446.8	87656.2	84057.2	0.0	0.0	0.0	0.0	0.0	0.0	403377.9
NIAGARA FALLS	1313385.3	1413173.5	1491898.0	973826.9	743949.0	647955.8	0.0	0.0	0.0	0.0	0.0	0.0	6584188.4
NORTH PORTAL	840.0	868.0	868.0	784.0	1078.4	847.4	0.0	0.0	0.0	0.0	0.0	0.0	5285.8
PHILIPSBURG	20992.5	18373.2	19104.9	17694.4	20100.1	16699.2	0.0	0.0	0.0	0.0	0.0	0.0	112964.3
REAGAN FIELD	305.4	296.2	282.3	274.2	148.1	292.9	0.0	0.0	0.0	0.0	0.0	0.0	1599.1
SPRAGUE	15643.1	20352.5	15884.5	16379.3	4989.1	1496.8	0.0	0.0	0.0	0.0	0.0	0.0	74745.3
ST CLAIR	22976.9	46204.9	41520.1	23094.6	33786.7	19224.3	0.0	0.0	0.0	0.0	0.0	0.0	186807.5
ST STEPHEN	330884.9	311449.9	290321.5	348337.6	361447.0	313346.6	0.0	0.0	0.0	0.0	0.0	0.0	1955787.5
TOTAL	9296414.6	10172459.6	10399865.8	8844712.9	9146103.8	8110317.4	0.0	0.0	0.0	0.0	0.0	0.0	55969874.1

TOP 15 EXPORTERS: 2000/11 AND 2001/04 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/04

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2000/11 2001/04	1999/11 2000/04	% CHANGE VARIATION EN %	2001/04	2000/04	% CHANGE VARIATION EN %	2000/11 2001/04	1999/11 2000/04	% CHANGE VARIATION EN %	2001/04	2000/04	% CHANGE VARIATION EN %
TCGS	8057.0	8645.1	-6.8	1062.5	1341.8	-20.8	284418.4	305179.9	-6.8	37509.0	47368.5	-20.8
DUKE ENERGY	5274.0	4239.7	24.4	410.7	716.2	-42.7	186177.2	149666.1	24.4	14497.1	25283.0	-42.7
PAN-ALBERTA	4808.9	4614.2	4.2	838.4	700.8	19.6	169759.2	162885.0	4.2	29597.9	24740.4	19.6
PG&E	2795.8	2932.0	-4.6	482.2	471.0	2.4	98695.2	103502.0	-4.6	17021.7	16626.4	2.4
AMOCO	2626.1	648.7	304.8	452.9	97.3	365.6	92702.3	22899.7	304.8	15987.2	3433.5	365.6
ENGAGE ENERGY	2608.7	2979.7	-12.5	420.1	406.6	3.3	92089.8	105187.9	-12.5	14829.7	14352.2	3.3
CORAL ENERGY	2506.0	1739.4	44.1	177.3	242.8	-27.0	88464.9	61403.6	44.1	6258.6	8570.7	-27.0
PROGAS	2489.9	3666.8	-32.1	386.2	589.2	-34.5	87897.6	129443.0	-32.1	13633.5	20799.5	-34.5
PANCANADIAN	1905.5	1420.4	34.1	284.1	228.6	24.3	67264.3	50142.1	34.1	10028.3	8068.8	24.3
WASCANA ENERG	1393.1	1034.8	34.6	216.4	131.1	65.1	49176.3	36529.3	34.6	7638.0	4627.0	65.1
ENRON	1243.7	1400.2	-11.2	216.4	244.8	-11.6	43903.4	49429.5	-11.2	7638.8	8642.0	-11.6
POCO	1047.0	1033.3	1.3	168.1	150.8	11.5	36958.7	36476.1	1.3	5935.4	5323.0	11.5
PUGET SOUND	982.6	531.1	85.0	136.9	37.9	261.6	34687.1	18747.0	85.0	4833.2	1336.8	261.6
HUSKY	976.7	542.4	80.1	174.2	93.6	86.1	34479.7	19145.5	80.1	6149.3	3305.1	86.1
PETRO-CANADA	948.7	826.7	14.8	185.9	129.5	43.5	33490.1	29182.2	14.8	6560.9	4572.3	43.5
OTHERS (AUTRES)	16306.2	13740.9	18.7	2498.0	2058.8	21.3	575626.2	485066.8	18.7	88183.4	72678.1	21.3
TOTAL	55969.9	49995.4	12.0	8110.3	7640.8	6.1	1975790.4	1764885.9	12.0	286302.0	269727.4	6.1

Table 5

TOP 15 EXPORTERS: 2000/11 AND 2001/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0011 0104	 9911 0004	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0011 0104	 9911 0004	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubes 0011 0104	 9911 0004	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0011 0104	 9911 0004	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	2573.5	3292.1	-21.8	7.44	3.61	106.2	90848.0	116215.3	-21.8	5.26	2.67	96.7
PROGAS	1936.5	2831.4	-31.6	6.91	3.74	84.6	68359.5	99950.2	-31.6	4.88	2.77	75.9
PAN-ALBERTA	1224.1	2528.9	-51.6	7.82	2.83	175.8	43212.1	89272.4	-51.6	5.54	2.10	163.7
CANWEST	524.1	512.5	2.3	11.44	3.34	242.7	18503.0	18091.9	2.3	8.12	2.47	228.2
ENRON	431.7	446.0	-3.2	8.81	3.58	146.4	15238.1	15744.3	-3.2	6.24	2.65	135.5
PANCANADIAN	1260.5	422.2	198.6	9.38	3.51	167.2	44498.5	14903.6	198.6	6.64	2.60	155.8
COENERGY II	0.0	269.8	-100.0	0.00	2.48	-100.0	0.0	9522.7	-100.0	0.00	1.84	-100.0
SHELL CANADA	247.7	235.8	5.1	5.70	5.20	9.6	8745.4	8324.8	5.1	4.02	3.86	4.4
TCGS/CNSTS/TMC	202.9	229.0	-11.4	9.25	4.41	109.5	7163.1	8083.4	-11.4	6.53	3.27	99.6
TCGS/CANSTATES	212.7	221.0	-3.7	3.93	3.44	14.1	7509.4	7800.5	-3.7	2.77	2.55	8.8
ATCOR	190.2	190.2	0.0	8.58	4.35	97.0	6713.8	6713.8	0.0	6.07	3.23	88.0
AMOCO/CON ED	106.7	156.9	-32.0	7.06	4.00	76.4	3765.2	5537.5	-32.0	4.99	2.96	68.4
SITHE/INDEPEND	143.6	144.4	-0.5	5.34	4.62	15.4	5069.4	5097.4	-0.5	3.77	3.43	10.1
RENAISSANCE	127.4	134.8	-5.5	9.75	4.30	126.6	4497.2	4757.5	-5.5	6.93	3.19	117.1
BROOKLYN NAVY	133.0	131.5	1.1	10.08	4.24	137.5	4694.2	4641.4	1.1	7.14	3.15	127.0
OTHERS	1912.0	2092.5	-8.6	7.35	4.01	83.1	67494.4	73867.8	-8.6	5.20	2.98	74.8
TOTAL LONG-TERM	11226.6	13838.8	-18.9	7.81	3.59	117.3	396311.4	488524.5	-18.9	2.66	5.53	107.4

TOP 15 EXPORTERS: 2000/11 AND 2001/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/04

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0011 / 0104	9911 / 0004	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0011 / 0104	9911 / 0004	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0011 / 0104	9911 / 0004	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0011 / 0104	9911 / 0004	% CHANGE VARIATION EN %
SHORT- TERM												
TCGS	5483.4	5353.0	2.4				193570.4	188964.6	2.4			
DUKE ENERGY	5274.0	4239.7	24.4				186177.2	149666.1	24.4			
ENGAGE ENERGY	2608.7	2979.7	-12.5				92089.8	105187.9	-12.5			
PG&E	2795.8	2932.0	-4.6				98695.2	103502.0	-4.6			
PAN-ALBERTA	3584.8	2085.3	71.9				126547.1	73612.6	71.9			
CORAL ENERGY	2506.0	1739.4	44.1				88464.9	61403.6	44.1			
PANCANADIAN	644.9	998.2	-35.4				22765.9	35238.5	-35.4			
ENRON	812.0	954.2	-14.9				28665.3	33685.2	-14.9			
WASCANA ENERG	1265.2	905.1	39.8				44664.1	31950.8	39.8			
POCO	1047.0	904.0	15.8				36958.7	31912.8	15.8			
IGI RESOURCES	649.2	867.3	-25.1				22917.3	30617.0	-25.1			
PROGAS	553.5	835.5	-33.8				19538.1	29492.9	-33.8			
PETRO-CANADA	948.7	826.7	14.8				33490.1	29182.2	14.8			
RENAISSANCE	98.8	721.6	-86.3				3488.2	25472.3	-86.3			
AVISTA CORP	603.6	682.0	-11.5				21307.7	24076.5	-11.5			
OTHERS	15867.5	9132.8	73.7				560139.0	322396.3	73.7			
TOTAL SHORT-TERM	44743.2	36156.6	23.7	9.42	3.43	174.8	1579479.0	1276361.4	23.7	6.68	2.54	162.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11	6350.8	6.61	0.29	6.32	2945.6	6.91	0.31	6.60	9296.4	6.70	0.30	6.41
2000/12	6661.4	9.79	0.32	9.47	3511.1	10.70	0.33	10.37	10172.5	10.10	0.32	9.78
2001/01	6915.0	12.33	0.31	12.01	3484.9	14.27	0.36	13.90	10399.9	12.98	0.33	12.65
2001/02	5764.4	8.61	0.36	8.25	3080.3	9.59	0.38	9.21	8844.7	8.95	0.37	8.58
2001/03	6915.9	7.32	0.33	6.99	2230.2	8.02	0.37	7.64	9146.1	7.49	0.34	7.15
2001/04	5549.6	7.39	0.37	7.02	2560.7	8.02	0.31	7.71	8110.3	7.59	0.35	7.24
2000/11 2000/11	6350.8	6.61	0.29	6.32	2945.6	6.91	0.31	6.60	9296.4	6.70	0.30	6.41
2000/11 2000/12	13012.2	8.24	0.32	7.92	6456.7	8.98	0.32	8.66	19468.9	8.48	0.31	8.17
2000/11 2001/01	19927.2	9.66	0.31	9.35	9941.6	10.84	0.34	10.50	29868.7	10.05	0.32	9.73
2000/11 2001/02	25691.6	9.42	0.36	9.06	13021.9	10.54	0.35	10.19	38713.5	9.80	0.33	9.47
2000/11 2001/03	32607.5	8.98	0.32	8.65	15252.1	10.17	0.35	9.82	47859.6	9.36	0.33	9.03
2000/11 2001/04	38157.1	8.74	0.37	8.38	17812.7	9.86	0.35	9.51	55969.9	9.10	0.33	8.77

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2000/11	5048.8	6.52	0.34	6.18	2637.0	6.79	0.32	6.47	7685.8	6.61	0.33	6.28
2000/12	5716.7	9.06	0.33	8.73	2959.9	10.16	0.32	9.85	8676.6	9.44	0.33	9.11
2001/01	5928.2	11.86	0.32	11.54	3003.5	13.93	0.36	13.57	8931.8	12.56	0.33	12.22
2001/02	4951.6	8.57	0.38	8.19	2569.6	9.55	0.38	9.17	7521.3	8.91	0.38	8.52
2001/03	5846.7	7.36	0.34	7.02	1651.1	8.19	0.37	7.82	7497.8	7.54	0.35	7.20
2001/04	4673.9	7.40	0.38	7.02	2075.3	8.05	0.26	7.79	6749.2	7.60	0.34	7.25
2000/11 2000/11	5048.8	6.52	0.34	6.18	2637.0	6.79	0.32	6.47	7685.8	6.61	0.33	6.28
2000/11 2000/12	10765.5	7.88	0.33	7.54	5596.9	8.58	0.32	8.26	16362.5	8.12	0.33	7.79
2000/11 2001/01	16693.8	9.29	0.33	8.96	8600.5	10.45	0.33	10.12	25294.2	9.69	0.33	9.36
2000/11 2001/02	21645.4	9.13	0.34	8.79	11170.1	10.25	0.34	9.90	32815.5	9.51	0.34	9.17
2000/11 2001/03	27492.1	8.75	0.34	8.41	12821.2	9.98	0.35	9.63	40313.3	9.14	0.34	8.80
2000/11 2001/04	32166.0	8.55	0.35	8.21	14896.5	9.71	0.33	9.37	47062.5	8.92	0.34	8.58

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11	746.7	6.57	0.19	6.38	236.6	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/12	848.6	14.50	0.19	14.31	335.4	16.23	0.26	15.97	1184.0	14.99	0.21	14.78
2001/01	901.9	15.16	0.21	14.95	301.6	15.91	0.33	15.58	1203.6	15.35	0.24	15.11
2001/02	725.6	8.76	0.18	8.57	274.6	10.11	0.27	9.84	1000.3	9.13	0.21	8.92
2001/03	964.6	6.98	0.17	6.81	320.3	8.10	0.25	7.85	1284.9	7.26	0.19	7.07
2001/04	779.6	7.20	0.26	6.95	266.8	8.04	0.39	7.64	1046.4	7.42	0.29	7.13
2000/11 2000/11	746.7	6.57	0.19	6.38	236.6	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/11 2000/12	1595.3	10.80	0.19	10.61	572.0	12.95	0.23	12.72	2167.3	11.37	0.20	11.17
2000/11 2001/01	2497.2	12.37	0.20	12.18	873.6	13.97	0.26	13.71	3370.8	12.79	0.21	12.57
2000/11 2001/02	3222.9	11.56	0.19	11.37	1148.2	13.04	0.27	12.78	4371.1	11.95	0.21	11.74
2000/11 2001/03	4187.4	10.50	0.19	10.32	1468.6	11.97	0.26	11.70	5656.0	10.89	0.21	10.68
2000/11 2001/04	4967.0	9.98	0.20	9.79	1735.4	11.35	0.28	11.07	6702.4	10.34	0.22	10.12

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2000/11 AND 2001/04 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2000/11 ET 2001/04

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0011 0104	9911 0004	% CHANGE VARIATION EN %	0104	0004	% CHANGE VARIATION EN %	0011 0104	9911 0004	% CHANGE VARIATION EN %	0104	0004	% CHANGE VARIATION EN %
TRANSCDA GAS S	3908.5	3768.3	3.7	475.1	564.1	-15.8	137972.5	133024.1	3.7	16772.0	19914.2	-15.8
PAN ALBERTA	3584.8	3510.5	2.1	637.0	592.8	7.5	126547.1	123922.4	2.1	22487.5	20926.0	7.5
DUKE ENERGY	4585.7	3403.5	34.7	392.5	616.0	-36.3	161879.2	120145.6	34.7	13857.3	21744.0	-36.3
PACIFIC GAS & E	1828.4	2933.4	-37.7	0.0	471.1	0.0	64544.4	103552.6	-37.7	0.0	16629.1	0.0
ENGAGE ENERGY	695.9	2284.4	-69.5	49.1	287.4	-82.9	24567.4	80641.6	-69.5	1734.1	10146.2	-82.9
ANE	2024.8	2008.9	0.8	337.5	321.6	4.9	71477.7	70916.6	0.8	11913.0	11351.8	4.9
ENRON	2079.4	1972.0	5.4	322.2	360.1	-10.5	73406.0	69614.2	5.4	11372.7	12711.7	-10.5
PANCANADIAN	1977.9	1570.9	25.9	256.3	245.0	4.6	69822.2	55454.4	25.9	9048.1	8647.2	4.6
WAS CANA ENER	1029.2	1317.8	-21.9	0.0	199.0	0.0	36330.2	46519.8	-21.9	0.0	7025.0	0.0
N W, PIT	408.3	1131.1	-63.9	0.0	121.7	0.0	14412.1	39930.2	-63.9	0.0	4295.4	0.0
PUGET	1656.8	1061.8	56.0	240.2	151.1	59.0	58487.9	37482.1	56.0	8480.6	5334.7	59.0
NORTHWEST NAT.	881.4	941.1	-6.3	106.3	112.5	-5.5	31115.1	33222.0	-6.3	3751.2	3970.2	-5.5
TENASKA	1569.6	934.6	67.9	204.6	156.8	30.5	55409.5	32991.9	67.9	7222.4	5534.8	30.5
INTERMOUNTAIN	684.2	901.5	-24.1	141.2	153.1	-7.8	24154.1	31823.9	-24.1	4982.9	5404.7	-7.8
SEMPRA ENERGY	677.7	864.5	-21.6	111.5	147.2	-24.2	23923.1	30517.8	-21.6	3936.4	5196.5	-24.2
OTHERS	27270.2	21204.2	28.6	4836.8	3141.4	54.0	962663.9	748530.2	28.6	170743.9	110895.8	54.0
TOTAL	54862.9	49808.5	10.1	8110.3	7640.8	6.1	1936712.5	1758289.4	10.1	286302.0	269727.4	6.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/01 2000/04	2001/01 2001/04	% CHANGE VARIATION EN %	2000/01 2000/04	2001/01 2001/04	% CHANGE VARIATION EN %	2000/01 2000/04	2001/01 2001/04	% CHANGE VARIATION EN %	2000/01 2000/04	2001/01 2001/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	9427.0	7242.7	-23.2	3.58	8.16	127.8	332.8	255.7	-23.2	2.64	5.72	116.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	14847.2	17902.2	20.6	3.38	9.34	176.8	524.1	632.0	20.6	2.49	6.56	163.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	8824.8	11356.0	28.7	3.53	10.36	193.3	311.5	400.9	28.7	2.60	7.29	180.3
TOTAL - TERM/TERME	33098.9	36501.0	10.3	3.48	9.43	171.2	1168.4	1288.5	10.3	2.56	6.62	158.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	6443.2	5387.3	-16.4	3.19	10.67	234.8	227.5	190.2	-16.4	2.35	7.49	219.1
MIDWEST/MIDWEST	12111.8	14127.6	16.6	3.28	9.21	180.9	427.6	498.7	16.6	2.41	6.47	167.9
MOUNTAIN/ROCHEUSES	340.3	122.6	-64.0	3.24	6.07	87.5	12.0	4.3	-64.0	2.38	4.27	79.1
NORTHEAST/NORD-EST	9444.2	10995.8	16.4	4.05	9.21	127.3	333.4	388.2	16.4	2.98	6.47	117.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4759.3	5867.8	23.3	3.25	9.28	185.6	168.0	207.1	23.3	2.39	6.51	172.2
TOTAL - REGION/RÉGION	33098.9	36501.0	10.3	9.43	3.48	171.2	1168.4	1288.5	10.3	2.56	6.62	158.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2654.0	2661.2	0.3	3.83	6.77	76.7	93.7	93.9	0.3	2.82	4.74	68.0
LDC/SDL	8847.3	7268.6	-17.8	3.57	9.04	153.3	312.3	256.6	-17.8	2.63	6.35	141.7
MARKETING CO./DISTRIBUTEURS	20511.5	25491.8	24.3	3.43	9.90	188.6	724.1	899.9	24.3	2.53	6.96	175.4
PIPELINE/PIPELINES	1086.1	1079.4	-0.6	2.71	7.31	170.1	38.3	38.1	-0.6	1.99	5.10	155.8
TOTAL - CUSTOMER TYPE/CLIENT	33098.9	36501.0	10.3	3.48	9.43	171.2	1168.4	1288.5	10.3	2.56	6.62	158.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: April 2001 / MOIS: Avril 2001

MONTH: November 2000 / MOIS: Novembre 2000 TO / À April 2001 / Avril 2001

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	0.0	0.0	0.0	0.0	0	0.00	106659.9	107379.0	99.3	4024178.3	28407116	7.06
ANADARKO CDA	EMERSON	GL-116	8494.7	8499.0	99.9	320250.2	792441	2.47	51251.5	51277.3	99.9	1932181.6	4622513	2.39
ANDROSCOGGIN	EAST HEREFORD	GL-283	10321.1	37260.0	27.7	388486.2	2085670	5.37	99874.8	224802.0	44.4	3754279.1	23003982	6.13
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	4700138	7.81	95868.0	96473.0	99.4	3612306.3	31278248	8.66
ANE & ATCOR		GL-104	31698.0	31710.0	100.0	1194380.6	9325802	7.81	190188.0	191317.0	99.4	7166283.9	61472112	8.58
ANE & PROGAS		GL-103	56088.0	56100.0	100.0	2113395.9	16825553	7.96	336528.0	338470.0	99.4	12680375.1	108987919	8.60
ANE & TCPL		GL-102	225205.8	225210.0	100.0	8485754.6	61718587	7.27	1351234.8	1358767.0	99.4	50914527.7	362873582	7.13
BROOKLYN NAVY		GL-232	22171.2	22500.0	98.5	835632.5	7224728	8.65	132977.6	135750.0	98.0	5005010.6	50445251	10.08
BURLINGTON	EMERSON	GL-118	12725.4	12747.0	99.8	480511.1	1914525	3.98	78877.8	76906.9	102.6	2978425.6	11244112	3.78
CANWEST	HUNTINGDON	GL-189	78130.0	78180.0	99.9	3008005.0	24107561	8.01	474638.6	471686.0	100.6	18360502.2	224994332	12.25
		GL-218	8212.7	8196.0	100.2	316189.0	1169901	3.70	49510.2	49449.2	100.1	1915195.8	6862253	3.58
TOTAL CANWEST			86342.7			3324194.0	25277462	7.60	524148.8			20275698.1	231856585	11.44
CDN OCCIDENTAL	EMERSON	GL-177	4820.0	6375.0	75.6	181617.6	1662992	9.16	35755.7	38462.5	93.0	1347274.8	13878076	10.30
CHEVRON CAN.	KINGSGATE	GL-250	16417.8	17574.0	93.4	629458.5	2715269	4.31	95653.1	106029.8	90.2	3652893.1	15845881	4.34
CRESTAR	EMERSON	GL-108	11141.1	12675.0	87.9	418459.7	3608310	8.62	70410.9	76472.5	92.1	2648401.8	24853216	9.38
	MONCHY	GL-257	5441.2	5394.0	100.9	205514.1	1793434	8.73	32651.3	32543.8	100.3	1232739.9	10586468	8.59
TOTAL CRESTAR			16582.3			623973.9	5401744	8.66	103062.2			3881141.7	35439684	9.13
DARTMOUTH	IROQUOIS	GL-164	776.6	12027.0	6.5	29270.1	1079855	36.89	41604.4	72562.9	57.3	1565416.7	14127494	9.02
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	193349.7	1809466	9.36	30951.0	30951.0	100.0	1165430.0	10956154	9.40
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	730688.0	2713626	3.71	111840.0	108835.3	102.8	4368843.1	22432253	5.13
ENCOGEN NW		GL-190	7866.9	8148.0	96.6	303190.3	1159229	3.82	47432.9	49159.6	96.5	1834918.6	6486286	3.53
ENRON	EMERSON	GL-278	21319.0	27030.0	78.9	803299.9	6726235	8.37	86697.2	109922.0	78.9	3266750.5	24103251	7.38
	IROQUOIS	GL-258	1679.3	1734.0	96.8	63276.0	495977	7.84	10131.2	10461.8	96.8	381743.6	3393959	8.89
	MONCHY	GL-277	33479.8	35556.0	94.2	1265536.4	9882801	7.81	202414.2	214521.2	94.4	7638534.5	69340468	9.08
	NIAGARA FALLS	GL-279	7585.7	7692.0	98.6	286360.2	2368675	8.27	45766.9	46408.4	98.6	1727700.5	16515205	9.56
	ST CLAIR	GL-293	16991.0	16980.0	100.1	640900.5	5370148	8.38	86654.2	86598.0	100.1	3268596.5	30158000	9.23
TOTAL ENRON			81054.8			3059373.1	24843836	8.12	431663.7			16283325.7	143510883	8.81
FORTY MILE GAS	MONCHY	GO-21-98	0.5	0.0	0.0	20.2	154	7.66	4.8	0.0	0.0	174.7	1618	9.26

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS: April 2001 Avril 2001						MONTH: MOIS: November 2000 Novembre 2000			TO À April 2001 Avril 2001		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY/CANTERRA	EMERSON	GL-114	10230.3	12747.0	80.3	386500.7	1083579	2.80	70477.1	76906.9	91.6	2658275.8	7599023	2.86
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31036.4	36150.0	85.9	1226558.5	10326556	8.42	192410.6	218105.0	88.2	7679835.4	72446610	9.43
INDECK/YERKES	NIAGARA FALLS	GL-215	4708.9	5430.0	86.7	178796.9	1038868	5.81	28377.7	32761.0	86.6	1072779.2	5210468	4.86
MEAD CORPORATION	CORNWALL	GO-16-00	575.0	0.0	0.0	21735.0	192542	8.86	2990.0	0.0	0.0	113022.0	1070557	9.47
NYSEG	CHIPPAWA	GL-220	2233.6	8499.0	26.3	84408.1	1177689	13.95	44538.3	51277.3	86.9	1677604.8	16664967	9.93
	IROQUOIS	GL-195	2689.7	6750.0	39.8	101347.9	439253	4.33	20219.1	40725.0	49.6	761855.7	3424710	4.50
	NAPIERVILLE		1985.2	6750.0	29.4	74802.3	749598	10.02	18839.2	40725.0	46.3	709861.1	5706975	8.04
	NIAGARA FALLS		2151.1	6750.0	31.9	81225.5	348889	4.30	2151.1	6750.0	31.9	81225.5	348889	4.30
TOTAL NYSEG			9059.6			341783.9	2715429	7.94	85747.7			3230547.1	26145541	8.09
PAN-ALBERTA	KINGSGATE	GL-106	201420.9	224358.0	89.8	7722477.3	48733109	6.31	1224105.7	1353626.6	90.4	46720644.9	365144476	7.82
PANCANADIAN		GL-285	81810.0	81810.0	100.0	3138231.6	29016324	9.25	476897.0	493587.0	96.6	18225139.2	189402663	10.39
	MONCHY	GL-284	128310.0	128325.0	100.0	4846268.8	36209677	7.47	783649.0	774227.5	101.2	29605710.7	259122098	8.75
TOTAL PANCANADIAN			210120.0			7984500.4	65226001	8.17	1260546.0			47830849.9	448524761	9.38
PAWTUCKET	IROQUOIS	GL-149	6022.9	10875.0	55.4	227003.1	2688936	11.85	58072.0	65612.5	88.5	2185141.3	18008126	8.24
PROGAS	EMERSON	GL-179	5114.0	6375.0	80.2	192695.5	1662859	8.63	28615.3	38462.5	74.4	1078224.5	10068999	9.34
		GL-231	0.0	0.0	0.0	0.0	0	0.00	72237.0	72237.0	100.0	2721890.2	8994539	3.30
		GL-234	2545.2	2544.0	100.0	95903.1	797527	8.32	15356.3	15348.8	100.0	578625.4	5401744	9.34
		GL-236	9120.0	9120.0	100.0	343641.6	2862350	8.33	42864.0	55024.0	77.9	1615115.5	13977878	8.65
		GL-237	2879.6	2877.0	100.1	108503.3	899708	8.29	17318.5	17357.9	99.8	652561.1	6063463	9.29
		GL-238	9102.7	9414.0	96.7	342989.7	2881016	8.40	46888.7	56797.8	82.6	1766766.2	15413184	8.72
		GL-240	5526.4	5622.0	98.3	208234.8	1737861	8.35	25315.3	33919.4	74.6	953880.5	8204914	8.60
		GL-270	5845.5	6750.0	86.6	220258.4	1908996	8.67	39748.8	40725.0	97.6	1497734.8	14097278	9.41
		GL-271	2186.6	2010.0	108.8	82391.1	670684	8.14	13175.6	12127.0	108.6	496456.6	4024101	8.11
		GL-286	0.0	0.0	0.0	0.0	0	0.00	36809.3	77313.6	47.6	1386974.4	9890900	7.13
		GL-295	5225.2	5142.0	101.6	196937.8	1536645	7.80	31752.7	31023.4	102.4	1195796.0	10858156	9.08
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	6252742	7.81	128122.5	128184.2	100.0	4827655.8	31644300	6.55
	KINGSGATE	GL-288	0.0	0.0	0.0	0.0	0	0.00	12720.9	13560.3	93.8	486574.4	6545728	13.45
	MONCHY	GL-287	17033.7	25488.0	66.8	643192.5	4549854	7.07	79269.8	153777.6	51.5	3005863.7	22891242	7.62
		GL-98	38325.3	287322.0	13.3	1447163.3	10362276	7.16	216502.5	1733509.4	12.5	8217338.5	65230002	7.94

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: April 2001 / Avril 2001

MONTH: MOIS: November 2000 / Novembre 2000 TO / À April 2001 / Avril 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	42492.3	42600.0	99.7	1604084.3	8499213	5.30	255503.5	257020.0	99.4	9645257.1	53844323	5.58
		GL-109	21245.7	21246.0	100.0	802025.2	4249545	5.30	127749.0	128184.2	99.7	4822524.8	26882024	5.57
		GL-129	61114.5	151266.0	40.4	2307072.4	12233457	5.30	368550.9	912638.2	40.4	13912796.5	72096030	5.18
		GL-178	10192.3	10197.0	100.0	384759.3	2429640	6.31	41448.6	41467.8	100.0	1564684.6	9763784	6.24
TOTAL PROGAS			259194.9			9780397.9	63534373	6.50	1599949.2			60426720.8	395892589	6.55
RENAISSANCE	MONCHY	GL-251	3979.9	4200.0	94.8	150320.8	1173485	7.81	24656.2	25340.0	97.3	930113.0	7964759	8.56
	NIAGARA FALLS	GL-252	5381.9	5400.0	99.7	203328.2	1840478	9.05	32308.5	32580.0	99.2	1218109.6	12817725	10.52
		GL-253	828.2	840.0	98.6	31289.4	283245	9.05	4973.8	5068.0	98.1	187524.3	1972798	10.52
		GL-255	2345.7	2379.0	98.6	88620.5	807489	9.11	14162.2	14353.3	98.7	533928.7	5421920	10.15
		GL-292	0.0	0.0	0.0	0.0	0	0.00	51295.9	100113.0	51.2	1938594.8	18680841	9.64
TOTAL RENAISSANCE			12535.7			473558.9	4104697	8.67	127396.6			4808270.3	46858043	9.75
SARANAC/SHELL	NAPIERVILLE	GL-197	40490.0	43350.0	93.4	1526877.9	8833344	5.79	247739.3	261545.0	94.7	9342248.8	53243246	5.70
SDG&E/HUSKY	KINGSGATE	GL-208	14229.9	18297.0	77.8	545574.4	8434688	15.46	66191.3	110391.9	60.0	2528445.5	37887059	14.98
SELKIRK	IROQUOIS	GL-157	12885.0	19545.0	65.9	486795.3	4546313	9.34	77739.5	117921.5	65.9	2932965.3	25375235	8.65
SELKIRK/IM.OIL		GL-193	16124.9	16146.0	99.9	609198.7	1007198	1.65	97286.9	97414.2	99.9	3670451.9	20166695	5.49
SELKIRK/PANCDN		GL-194	16124.9	16146.0	99.9	609198.7	1018018	1.67	97286.9	97414.2	99.9	3670451.9	19945143	5.43
SELKRK/PROMARK		GL-192	14355.2	14370.0	99.9	542339.4	875757	1.61	86609.6	86699.0	99.9	3267617.5	16068849	4.92
SITHE/INDEPEND	CHIPPAWA	GL-219	23802.1	24150.0	98.6	899005.3	4527434	5.04	143605.9	145705.0	98.6	5423994.9	28955635	5.34
ST.LAWRENCE	CORNWALL	GL-264	6027.5	15954.0	37.8	227116.2	2190554	9.65	55272.1	96255.8	57.4	2082877.8	22603340	10.85
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	86121.6	374938	4.35	13520.7	13520.7	100.0	523204.8	2923627	5.59
		GL-266	2098.9	2367.0	88.7	80660.7	351170	4.35	12330.6	14280.9	86.3	477130.6	2659077	5.57
TOTAL TALISMAN			4339.9			166782.4	726108	4.35	25851.3			1000335.4	5582704	5.58
TCGS/CANSTATES	KINGSGATE	GL-248	24272.6	25243.5	96.2	923329.7	3669317	3.97	136577.7	152302.5	89.7	5195415.8	20385541	3.92
		GL-249	12621.0	12621.0	100.0	480102.9	1907931	3.97	76146.7	76146.7	100.0	2896620.5	11377222	3.93
TOTAL TCGS/CANSTATES			36893.6			1403432.6	5577248	3.97	212724.4			8092036.4	31762763	3.93
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	41129.6	41133.0	100.0	1552642.4	14031993	9.04	202914.9	248169.1	81.8	7660037.5	70846663	9.25
TCPL	EMERSON	GL-122	12765.0	25494.0	50.1	480985.2	1120660	2.33	76943.5	153813.8	50.0	2899231.1	6525643	2.25
		GL-187	0.0	0.0	0.0	0.0	0	0.00	139518.4	420535.0	33.2	5247790.7	34984375	6.67
	NIAGARA FALLS	GL-110	21534.0	21246.0	101.4	812908.5	4247806	5.23	128769.8	128184.2	100.5	4861060.0	26953372	5.54
		GL-83	66445.0	78609.0	84.5	2508298.8	12863036	5.13	411178.9	474274.3	86.7	15522003.5	122411077	7.89

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS:	April 2001 Avril 2001						MONTH: MOIS:	November 2000 Novembre 2000		TO À	April 2001 Avril 2001	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL TCPL			100744.0			3802192.5	18231502	4.79	756410.6			28530085.2	190874467	6.69
TRSCDA GAS MKT	EMERSON	GL-141	12765.0	12747.0	100.1	480985.2	3743261	7.78	77015.5	76906.9	100.1	2901944.1	26178591	9.02
		GL-170	971.6	8490.0	11.4	36609.9	499528	13.64	20682.2	51223.0	40.4	779305.3	9081951	11.65
	IROQUOIS	GL-175	43329.0	43350.0	100.0	1632636.7	14641739	8.97	261466.3	261545.0	100.0	9852050.3	99101494	10.06
	NIAGARA FALLS	GL-163	8613.0	8490.0	101.4	325140.8	2186781	6.73	51509.1	51223.0	100.6	1944468.5	13636599	7.01
	PHILIPSBURG	GL-172	7689.4	27180.0	28.3	289736.6	2244959	7.75	55209.1	163986.0	33.7	2080278.9	19728651	9.48
TOTAL TRSCDA GAS MKT			73368.0			2765109.2	23316268	8.43	465882.2			17558047.1	167727286	9.55
VERMONT GAS	PHILIPSBURG	GL-289	6798.5	6798.0	100.0	256167.5	2385877	9.31	40921.6	41014.6	99.8	1541925.9	16413803	10.65
WASCANA ENERGY	NIAGARA FALLS	GL-229	21475.1	21246.0	101.1	810685.0	7287368	8.99	127820.3	128184.2	99.7	4825216.3	49269104	10.21
WASCANA/ROCK	PHILIPSBURG	GL-290	1415.9	1836.0	77.1	53351.1	468197	8.78	6740.3	11077.2	60.8	253974.5	2022518	7.96
*TOTAL LENGTH	LONG TERM		1795422.5			68095378.5	474353034	6.97	11226646.7			425549483.0	3322516452	7.81
**********														
SHORT TERM														
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AEC MARKETING	KINGSGATE	GO-98-99	50319.8	0.0	0.0	1912152.4			337637.8	0.0	0.0	12818780.5		
	MONCHY		67337.5	0.0	0.0	2539970.6			441243.2	0.0	0.0	16650898.2		
TOTAL AEC MARKETING			117657.3			4452123.0			778881.0			29469678.7		
ALCOA	CORNWALL	GO-28-00	4684.0	0.0	0.0	176540.0			28260.2	0.0	0.0	1065126.9		
	MONCHY		8120.7	0.0	0.0	306312.8			51266.4	0.0	0.0	1934722.0		
TOTAL ALCOA			12804.7			482852.8			79526.6			2999848.9		
ALLIANCE CANADA	ELMORE	GO-74-00	27892.3	0.0	0.0	1204947.4			129573.2	0.0	0.0	5406957.6		
ALLIANCE PIPELINE		GO-4-00	0.0	0.0	0.0	0.0			522825.5	0.0	0.0	20337912.7		
AMOCO	CHIPPAWA	GO-91-99	19.5	0.0	0.0	739.1			19.5	0.0	0.0	739.1		
	ELMORE		140909.7	0.0	0.0	5324384.1			644682.7	0.0	0.0	24724670.4		
	EMERSON		91896.7	0.0	0.0	3473695.2			529894.6	0.0	0.0	20055662.5		
	HUNTINGDON		84456.8	0.0	0.0	3192467.0			631951.8	0.0	0.0	23886184.6		
	IROQUOIS		5434.3	0.0	0.0	205416.5			35470.4	0.0	0.0	1340781.1		
	KINGSGATE		70727.5	0.0	0.0	2673499.4			374667.6	0.0	0.0	14162435.0		
	MONCHY		29060.9	0.0	0.0	1098502.0			120141.7	0.0	0.0	4541371.1		
	NIAGARA FALLS		4851.8	0.0	0.0	183398.0			36229.1	0.0	0.0	1369460.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2001
MOIS: Avril 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMOCO	SPRAGUE	GO-91-99	0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
	ST STEPHEN		25525.1	0.0	0.0	964848.8		
TOTAL AMOCO			452882.3			17116950.1		
ANADARKO CDA	EMERSON	GO-82-99	8579.8	0.0	0.0	323458.5		
ANDROSCOGGIN	CORNWALL	GO-68-99	3363.4	0.0	0.0	126598.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0		
	IROQUOIS		8092.2	0.0	0.0	304428.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL ANDROSCOGGIN			11455.6			431026.9		
ANE	CHIPPAWA	GO-30-99	8499.0	0.0	0.0	320837.3		
APACHE	ELMORE	GO-27-99	5110.1	0.0	0.0	201746.7		
	KINGSGATE		9928.6	0.0	0.0	379272.5		
TOTAL APACHE			15038.7			581019.3		
AQUILA CANADA	CHIPPAWA	GO-67-00	0.0	0.0	0.0	0.0		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	KINGSGATE		37090.6	0.0	0.0	1416860.2		
	MONCHY		8624.0	0.0	0.0	325985.3		
	NIAGARA FALLS		950.1	0.0	0.0	36075.3		
TOTAL AQUILA CANADA			46664.6			1778920.8		
ARC RESOURCES	ELMORE	GO-13-01	3294.8	0.0	0.0	135086.8		
AVISTA CORP	KINGSGATE	GO-41-00	73925.6	0.0	0.0	2823958.0		
AVISTA ENERGY	HUNTINGDON	GO-57-99	13852.2	0.0	0.0	526383.6		
	KINGSGATE		23718.5	0.0	0.0	906046.7		
TOTAL AVISTA ENERGY			37570.7			1432430.3		
B.C. GAS	HUNTINGDON	GO-37-99	1183.1	0.0	0.0	46992.7		
		GO-91-00	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-37-99	0.0	0.0	0.0	0.0		
TOTAL B.C. GAS			1183.1			46992.7		
BARRINGTON	MONCHY	GO-54-99	4285.2	0.0	0.0	161637.7		

MONTH: November 2000 TO April 2001
MOIS: Novembre 2000 À Avril 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMOCO	SPRAGUE	42260.6	0.0	0.0	1584490.8		
	ST CLAIR	43542.7	0.0	0.0	1645961.2		
	ST STEPHEN	167194.7	0.0	0.0	6319959.5		
TOTAL AMOCO		2626055.4			99631715.1		
ANADARKO CDA	EMERSON	51764.9	0.0	0.0	1951536.8		
ANDROSCOGGIN	CORNWALL	18987.3	0.0	0.0	715999.4		
	EAST HEREFORD	12692.0	0.0	0.0	477184.1		
	IROQUOIS	25792.3	0.0	0.0	971772.6		
	NIAGARA FALLS	1630.6	0.0	0.0	61719.0		
TOTAL ANDROSCOGGIN		59102.2			2226675.1		
ANE	CHIPPAWA	50994.0	0.0	0.0	1925023.5		
APACHE	ELMORE	22894.2	0.0	0.0	904729.9		
	KINGSGATE	60500.9	0.0	0.0	2302901.2		
TOTAL APACHE		83395.1			3207631.2		
AQUILA CANADA	CHIPPAWA	6654.8	0.0	0.0	252843.1		
	HUNTINGDON	24173.0	0.0	0.0	947098.5		
	KINGSGATE	98871.9	0.0	0.0	3770678.7		
	MONCHY	51880.4	0.0	0.0	1957463.6		
	NIAGARA FALLS	20357.6	0.0	0.0	769908.0		
TOTAL AQUILA CANADA		201937.7			7697992.0		
ARC RESOURCES	ELMORE	3294.8	0.0	0.0	135086.8		
AVISTA CORP	KINGSGATE	603602.5	0.0	0.0	22926012.1		
AVISTA ENERGY	HUNTINGDON	238184.5	0.0	0.0	9029169.7		
	KINGSGATE	142317.1	0.0	0.0	5430535.2		
TOTAL AVISTA ENERGY		380501.6			14459705.0		
B.C. GAS	HUNTINGDON	8584.0	0.0	0.0	340956.5		
		36.0	0.0	0.0	1429.9		
	KINGSGATE	15671.8	0.0	0.0	597879.2		
TOTAL B.C. GAS		24291.8			940265.6		
BARRINGTON	MONCHY	25939.4	0.0	0.0	978939.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2001
MOIS: Avril 2001

MONTH: November 2000 TO April 2001
MOIS: Novembre 2000 À Avril 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BEAR PAW	NORTH PORTAL	GO-47-00	7.4	0.0	0.0	372.8			217.8	0.0	0.0	10987.0		
		GO-58-98	840.0	0.0	0.0	42378.5			5068.0	0.0	0.0	261311.8		
TOTAL BEAR PAW			847.4			42751.3			5285.8			272298.8		
BERKLEY	ELMORE	GO-55-99	0.0	0.0	0.0	0.0			11470.1	0.0	0.0	455272.3		
CANWEST	HUNTINGDON	GO-8-99	0.0	0.0	0.0	0.0			305.5	0.0	0.0	11792.3		
CDN HUNTER	CHIPPAWA	GO-86-99	0.0	0.0	0.0	0.0			10217.5	0.0	0.0	386022.3		
	ELMORE		51142.0	0.0	0.0	1943396.0			246849.8	0.0	0.0	9412023.5		
	IROQUOIS		0.0	0.0	0.0	0.0			570.2	0.0	0.0	21376.8		
	NIAGARA FALLS		12897.8	0.0	0.0	489729.5			33984.1	0.0	0.0	1285555.2		
TOTAL CDN HUNTER			64039.8			2433125.5			291621.6			11104977.8		
CHEVRON CAN.	KINGSGATE	GO-71-99	51836.6	0.0	0.0	1987415.3			318583.1	0.0	0.0	12164863.7		
	NAPIERVILLE		1189.3	0.0	0.0	44931.8			7676.6	0.0	0.0	289845.1		
TOTAL CHEVRON CAN.			53025.9			2032347.0			326259.7			12454708.8		
CNR LTD.	ELMORE	GO-85-99	23852.5	0.0	0.0	992264.0			114373.0	0.0	0.0	4780353.8		
	MONCHY		10525.7	0.0	0.0	397555.7			63287.2	0.0	0.0	2391168.6		
TOTAL CNR LTD.			34378.2			1389819.7			177660.2			7171522.4		
COAST ENERGY	KINGSGATE	GO-5-00	15215.8	0.0	0.0	584134.6			97108.3	0.0	0.0	3693613.6		
COASTAL MERCHANT	EMERSON	GO-82-00	0.0	0.0	0.0	0.0			4613.0	0.0	0.0	174319.4		
	IROQUOIS		0.0	0.0	0.0	0.0			1407.0	0.0	0.0	52748.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			71154.0	0.0	0.0	2690864.3		
	ST CLAIR		0.0	0.0	0.0	0.0			27382.0	0.0	0.0	1035891.0		
TOTAL COASTAL MERCHANT			0.0			0.0			104556.0			3953823.1		
CORAL ENERGY	CHIPPAWA	GO-76-00	4453.3	0.0	0.0	168334.7			5828.0	0.0	0.0	220298.4		
	EMERSON	GO-61-98	0.0	0.0	0.0	0.0			145709.0	0.0	0.0	5507800.1		
		GO-76-00	28596.5	0.0	0.0	1080947.7			158993.0	0.0	0.0	6009935.3		
	HIGHWATER	GO-61-98	0.0	0.0	0.0	0.0			218452.7	0.0	0.0	8257511.9		
		GO-76-00	0.0	0.0	0.0	0.0			137785.0	0.0	0.0	5208272.9		
	HUNTINGDON	GO-61-98	0.0	0.0	0.0	0.0			61772.3	0.0	0.0	2334992.9		
		GO-76-00	27595.9	0.0	0.0	1043125.0			181588.6	0.0	0.0	6864048.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2001
MOIS: Avril 2001

MONTH: November 2000
MOIS: Novembre 2000

TO April 2001
À Avril 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	IROQUOIS	GO-61-98	0.0	0.0	0.0	0.0			206291.0	0.0	0.0	7797799.6		
		GO-76-00	10217.7	0.0	0.0	386229.1			121463.7	0.0	0.0	4591327.8		
	KINGSGATE	GO-61-98	0.0	0.0	0.0	0.0			43557.2	0.0	0.0	1646462.1		
		GO-76-00	21423.3	0.0	0.0	809800.7			88643.9	0.0	0.0	3350739.4		
	MONCHY	GO-61-98	0.0	0.0	0.0	0.0			25352.3	0.0	0.0	958316.9		
		GO-76-00	25584.2	0.0	0.0	967082.7			25584.2	0.0	0.0	967082.7		
	NAPIERVILLE		18.7	0.0	0.0	706.9			88.8	0.0	0.0	3356.6		
	NIAGARA FALLS	GO-61-98	0.0	0.0	0.0	0.0			547888.9	0.0	0.0	20710200.0		
		GO-76-00	27217.9	0.0	0.0	1028836.6			368547.3	0.0	0.0	13931087.7		
	ST STEPHEN		32186.5	0.0	0.0	1216649.7			168472.5	0.0	0.0	6368260.4		
TOTAL CORAL ENERGY			177294.0			6701713.1			2506018.4			94727493.6		
CORAL RESOURCES	EMERSON	GO-77-00	12706.7	0.0	0.0	480313.3			63957.2	0.0	0.0	2417582.1		
	IROQUOIS		29424.3	0.0	0.0	1112238.5			148224.0	0.0	0.0	5602867.1		
	MONCHY		25584.2	0.0	0.0	967082.7			128112.8	0.0	0.0	4842663.7		
	NAPIERVILLE		40374.0	0.0	0.0	1526137.2			121303.4	0.0	0.0	4585268.4		
	NIAGARA FALLS		8834.0	0.0	0.0	333925.2			176572.9	0.0	0.0	6674455.5		
TOTAL CORAL RESOURCES			116923.2			4419696.9			638170.3			24122836.9		
CORDECA	ELMORE	GO-73-00	47429.5	0.0	0.0	1901922.9			237734.6	0.0	0.0	9531872.6		
CRESTAR		GO-7-00	21305.4	0.0	0.0	853281.3			96444.4	0.0	0.0	3739470.1		
	IROQUOIS		0.0	0.0	0.0	0.0			21110.2	0.0	0.0	795826.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1202.3	0.0	0.0	45354.5		
TOTAL CRESTAR			21305.4			853281.3			118756.9			4580651.1		
DARTMOUTH	IROQUOIS	GO-38-99	10872.4	0.0	0.0	409780.7			29786.9	0.0	0.0	1121592.4		
DOMCAN	ELMORE	GO-44-00	9420.5	0.0	0.0	386146.3			59762.7	0.0	0.0	2438894.9		
DUKE ENERGY	CORNWALL	GO-71-00	2442.9	0.0	0.0	92071.4			40264.6	0.0	0.0	1522020.9		
	ELMORE		105541.8	0.0	0.0	4221672.4			466097.0	0.0	0.0	18643881.6		
	EMERSON		45789.6	0.0	0.0	1725350.6			388308.2	0.0	0.0	14676891.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			388653.0	0.0	0.0	15104479.5		
	IROQUOIS		9581.4	0.0	0.0	361026.0			351274.5	0.0	0.0	13319780.2		
	KINGSGATE		0.0	0.0	0.0	0.0			1008961.9	0.0	0.0	38361115.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2001
MOIS: Avril 2001

MONTH: November 2000
MOIS: Novembre 2000

TO April 2001
À Avril 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE ENERGY	MONCHY	GO-71-00	64774.1	0.0	0.0	2457529.3			389018.0	0.0	0.0	14751465.6		
	NIAGARA FALLS		27559.1	0.0	0.0	1040354.1			1148028.6	0.0	0.0	43466179.8		
	ST CLAIR		0.0	0.0	0.0	0.0			10765.3	0.0	0.0	407864.2		
	ST STEPHEN		154984.2	0.0	0.0	5873901.0			1082626.3	0.0	0.0	41031536.5		
TOTAL DUKE ENERGY			410672.9			15771904.9			5273997.4			201285215.3		
DYNEGY	ELMORE	GO-22-99	36067.8	0.0	0.0	1441269.3			166119.9	0.0	0.0	6614301.1		
EL PASO PROD OIL&GAS		GO-78-00	146972.0	0.0	0.0	5855364.5			662058.8	0.0	0.0	26415103.4		
ENBRIDGE CONSUMERS		GO-72-00	12747.5	0.0	0.0	520480.4			62712.8	0.0	0.0	2545656.3		
ENCO GAS	HUNTINGDON	GO-65-00	8490.0	0.0	0.0	332808.0			45018.0	0.0	0.0	1751438.4		
ENGAGE ENERGY	CORNWALL	GO-76-98	0.0	0.0	0.0	0.0			887.1	0.0	0.0	33434.8		
		GO-94-00	435.9	0.0	0.0	16429.1			1743.5	0.0	0.0	65712.5		
	ELMORE	GO-76-98	0.0	0.0	0.0	0.0			22574.0	0.0	0.0	901379.8		
		GO-94-00	26939.6	0.0	0.0	1061150.8			105104.9	0.0	0.0	4150537.1		
	EMERSON	GO-76-98	0.0	0.0	0.0	0.0			108532.0	0.0	0.0	4089485.8		
		GO-94-00	45462.0	0.0	0.0	1713008.2			201242.3	0.0	0.0	7582809.9		
	HUNTINGDON	GO-76-98	0.0	0.0	0.0	0.0			161252.0	0.0	0.0	6272866.0		
		GO-94-00	61673.2	0.0	0.0	2370101.1			287590.3	0.0	0.0	11142181.4		
	IROQUOIS	GO-76-98	0.0	0.0	0.0	0.0			41497.9	0.0	0.0	1563640.9		
		GO-94-00	21288.9	0.0	0.0	802165.8			76851.8	0.0	0.0	2895775.8		
	KINGSGATE	GO-76-98	0.0	0.0	0.0	0.0			287831.9	0.0	0.0	10984874.0		
		GO-94-00	139293.5	0.0	0.0	5340862.1			568443.2	0.0	0.0	21703775.6		
	MONCHY	GO-76-98	0.0	0.0	0.0	0.0			178422.6	0.0	0.0	6728153.6		
		GO-94-00	88089.9	0.0	0.0	3330361.2			352673.1	0.0	0.0	13322839.4		
	ST STEPHEN	GO-76-98	0.0	0.0	0.0	0.0			68792.8	0.0	0.0	2602431.7		
		GO-94-00	36911.7	0.0	0.0	1396369.7			145267.1	0.0	0.0	5495454.7		
TOTAL ENGAGE ENERGY			420094.7			16030447.9			2608706.5			99535353.1		
ENRON	HUNTINGDON	GO-75-98	0.0	0.0	0.0	0.0			1915.5	0.0	0.0	74723.7		
		GO-79-00	2892.8	0.0	0.0	112848.1			21943.1	0.0	0.0	856000.3		
	IROQUOIS	GO-75-98	0.0	0.0	0.0	0.0			17636.4	0.0	0.0	664539.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2001 / MOIS: Avril 2001

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENRON	IROQUOIS	GO-79-00	30446.7	0.0	0.0	1147231.7		
	KINGSGATE	GO-75-98	0.0	0.0	0.0	0.0		
		GO-79-00	72381.5	0.0	0.0	2764973.4		
	MONCHY	GO-75-98	0.0	0.0	0.0	0.0		
		GO-79-00	21092.3	0.0	0.0	797288.9		
	NIAGARA FALLS	GO-75-98	0.0	0.0	0.0	0.0		
		GO-79-00	8523.2	0.0	0.0	321750.8		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL ENRON			135336.5			5144092.9		
ENRON CANADA	HUNTINGDON	GO-78-98	0.0	0.0	0.0	0.0		
		GO-89-00	17158.5	0.0	0.0	672270.0		
TOTAL ENRON CANADA			17158.5			672270.0		
EPEM MARKETING	HUNTINGDON	GO-105-99	0.0	0.0	0.0	0.0		
	KINGSGATE		18985.0	0.0	0.0	731871.7		
TOTAL EPEM MARKETING			18985.0			731871.7		
GULF	ELMORE	GO-11-00	49839.4	0.0	0.0	1994074.3		
	KINGSGATE		8210.4	0.0	0.0	314458.3		
	MONCHY		34399.7	0.0	0.0	1294804.7		
TOTAL GULF			92449.5			3603337.3		
HUNT OIL	ELMORE	GO-7-01	7607.0	0.0	0.0	313788.8		
HUSKY OIL	CHIPPAWA	GO-28-99	6701.9	0.0	0.0	253197.8		
	EAST HEREFORD		13970.2	0.0	0.0	527794.1		
	ELMORE		10025.6	0.0	0.0	412352.9		
	EMERSON		9550.1	0.0	0.0	360802.8		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		9649.6	0.0	0.0	369965.7		
	MONCHY		109872.9	0.0	0.0	4149899.5		
	NIAGARA FALLS		195.5	0.0	0.0	7384.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL HUSKY OIL			159965.8			6081396.8		

MONTH: November 2000 / MOIS: Novembre 2000 — TO / À — April 2001 / Avril 2001

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENRON	IROQUOIS	GO-79-00	170953.4	0.0	0.0	6441524.2		
	KINGSGATE	GO-75-98	42968.3	0.0	0.0	1628498.6		
		GO-79-00	400970.5	0.0	0.0	15281872.8		
	MONCHY	GO-75-98	10034.9	0.0	0.0	378817.5		
		GO-79-00	95947.9	0.0	0.0	3620934.5		
	NIAGARA FALLS	GO-75-98	69.4	0.0	0.0	2619.9		
		GO-79-00	33727.8	0.0	0.0	1273224.5		
	ST CLAIR		15858.3	0.0	0.0	598175.1		
TOTAL ENRON			812025.5			30820930.5		
ENRON CANADA	HUNTINGDON	GO-78-98	15016.6	0.0	0.0	588350.4		
		GO-89-00	35512.5	0.0	0.0	1391379.8		
TOTAL ENRON CANADA			50529.1			1979730.2		
EPEM MARKETING	HUNTINGDON	GO-105-99	7916.0	0.0	0.0	314898.1		
	KINGSGATE		118386.0	0.0	0.0	4526502.9		
TOTAL EPEM MARKETING			126301.9			4841401.0		
GULF	ELMORE	GO-11-00	231705.2	0.0	0.0	9363276.6		
	KINGSGATE		48935.7	0.0	0.0	1874237.3		
	MONCHY		206920.5	0.0	0.0	7788487.5		
TOTAL GULF			487561.4			19026001.4		
HUNT OIL	ELMORE	GO-7-01	19400.7	0.0	0.0	796124.0		
HUSKY OIL	CHIPPAWA	GO-28-99	53930.4	0.0	0.0	2036471.6		
	EAST HEREFORD		28823.0	0.0	0.0	1088335.1		
	ELMORE		45954.3	0.0	0.0	1870710.3		
	EMERSON		59718.6	0.0	0.0	2252230.9		
	IROQUOIS		4153.6	0.0	0.0	156893.8		
	KINGSGATE		92522.1	0.0	0.0	3511863.6		
	MONCHY		622923.9	0.0	0.0	23536842.8		
	NIAGARA FALLS		2147.8	0.0	0.0	81014.4		
	ST CLAIR		371.7	0.0	0.0	13949.9		
TOTAL HUSKY OIL			910545.4			34548312.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2001 / Avril 2001 — MONTH: MOIS: November 2000 / Novembre 2000 TO / À April 2001 / Avril 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL.	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	0.0	0.0	0.0	0.0			43564.9	0.0	0.0	1638338.7		
		GO-8-01	12550.5	0.0	0.0	474785.4			25584.8	0.0	0.0	965396.5		
TOTAL HYDRO-QUEBEC			12550.5			474785.4			69149.7			2603735.1		
IGI RESOURCES	HUNTINGDON	GO-70-99	122648.3	0.0	0.0	4660635.4			541749.0	0.0	0.0	20586462.0		
	KINGSGATE		12741.2	0.0	0.0	486713.8			107447.8	0.0	0.0	4089257.0		
TOTAL IGI RESOURCES			135389.5			5147349.2			649196.8			24675719.0		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10230.0	0.0	0.0	386182.5			61575.9	0.0	0.0	2324490.2		
INDECK/YERKES		GO-39-00	10230.0	0.0	0.0	386182.5			41465.0	0.0	0.0	1565303.8		
MARATHON	ELMORE	GO-63-00	14466.3	0.0	0.0	581545.3			52329.8	0.0	0.0	2095736.7		
MIRANT CANADA		GO-37-00	19572.0	0.0	0.0	763308.0			76201.4	0.0	0.0	2993792.6		
	EMERSON		0.0	0.0	0.0	0.0			11916.9	0.0	0.0	471454.1		
	HUNTINGDON		16450.0	0.0	0.0	641550.0			235121.0	0.0	0.0	9169719.0		
	KINGSGATE		40809.0	0.0	0.0	1591551.0			203961.3	0.0	0.0	7954490.7		
TOTAL MIRANT CANADA			76831.0			2996409.0			527200.6			20589456.4		
MONTANA POWER	ADEN	GO-14-00	0.0	0.0	0.0	0.0			28034.1	0.0	0.0	1017637.8		
	KINGSGATE		0.0	0.0	0.0	0.0			7851.3	0.0	0.0	297564.3		
	MONCHY		0.0	0.0	0.0	0.0			7797.9	0.0	0.0	293182.7		
	REAGAN FIELD		0.0	0.0	0.0	0.0			305.4	0.0	0.0	14393.5		
TOTAL MONTANA POWER			0.0			0.0			43988.7			1622778.3		
MONTANA-DAKOTA	MONCHY	GO-16-99	8637.2	0.0	0.0	325277.0			49462.8	0.0	0.0	1866371.9		
MURPHY OIL	EMERSON	GO-33-00	2816.9	0.0	0.0	106169.0			16874.1	0.0	0.0	635186.6		
N. AMERICAN	CHIPPAWA	GO-27-00	56.2	0.0	0.0	2121.6			2630.3	0.0	0.0	99293.8		
	NIAGARA FALLS		5642.8	0.0	0.0	213015.7			55622.1	0.0	0.0	2099734.3		
TOTAL N. AMERICAN			5699.0			215137.3			58252.4			2199028.1		
NUMAC ENERGY	MONCHY	GO-45-00	17508.7	0.0	0.0	660428.2			104573.5	0.0	0.0	3946539.1		
NW NATURAL GAS	KINGSGATE	GO-79-99	9316.4	0.0	0.0	357470.3			299588.1	0.0	0.0	11495195.1		
OCEAN ENERGY	EMERSON	GO-17-99	0.0	0.0	0.0	0.0			1884.7	0.0	0.0	71156.0		
PAN-ALBERTA	MONCHY	GO-2-01	637022.6	0.0	0.0	24028493.2			1774286.1	0.0	0.0	67006952.9		
		GO-2-99	0.0	0.0	0.0	0.0			1810519.3	0.0	0.0	68279549.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2001
MOIS: Avril 2001

MONTH: November 2000
MOIS: Novembre 2000

TO April 2001
À Avril 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PAN-ALBERTA			637022.6			24028493.2			3584805.4			135286501.9.		
PANCANADIAN	ADEN	GO-99-99	27166.9	0.0	0.0	996753.5			133209.6	0.0	0.0	4840519.0		
	ELMORE		0.0	0.0	0.0	0.0			728.0	0.0	0.0	27576.6		
	EMERSON		7290.0	0.0	0.0	275416.2			199060.0	0.0	0.0	7310814.0		
	IROQUOIS		0.0	0.0	0.0	0.0			3892.0	0.0	0.0	147429.0		
	KINGSGATE		16710.0	0.0	0.0	640995.6			127458.0	0.0	0.0	4870640.8		
	MONCHY		22501.5	0.0	0.0	848756.9			146099.2	0.0	0.0	5513515.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			33167.0	0.0	0.0	1251330.7		
	REAGAN FIELD		292.9	0.0	0.0	13780.9			1293.7	0.0	0.0	60847.6		
TOTAL PANCANADIAN			73961.3			2775703.1			644907.5			24222672.8		
PAWTUCKET	IROQUOIS	GO-39-99	4768.0	0.0	0.0	179705.9			7131.6	0.0	0.0	268676.6		
PETRO-CANADA	ELMORE	GO-72-99	87848.6	0.0	0.0	3399157.2			396642.5	0.0	0.0	16812266.5		
	HUNTINGDON		8236.2	0.0	0.0	316517.2			12302.3	0.0	0.0	474769.8		
	KINGSGATE		23648.9	0.0	0.0	907171.8			143687.7	0.0	0.0	5473365.7		
	MONCHY		66121.9	0.0	0.0	2497424.2			396069.9	0.0	0.0	14954367.7		
TOTAL PETRO-CANADA			185855.6			7320270.4			948702.4			37714769.7		
PETROCOM	IROQUOIS	GO-100-99	0.0	0.0	0.0	0.0			141.2	0.0	0.0	5328.0		
	NIAGARA FALLS		224.7	0.0	0.0	8478.4			1287.0	0.0	0.0	48570.7		
TOTAL PETROCOM			224.7			8478.4			1428.2			53898.8		
PG&E	KINGSGATE	GO-63-99	482188.8	0.0	0.0	18419612.5			2795821.7	0.0	0.0	106422255.2		
PG&E ENERGY	ELMORE	GO-50-99	20404.3	0.0	0.0	827394.3			97797.5	0.0	0.0	3965688.6		
	IROQUOIS		419.9	0.0	0.0	15826.0			116670.4	0.0	0.0	4383196.1		
	NIAGARA FALLS		3751.4	0.0	0.0	139514.6			22983.5	0.0	0.0	863260.6		
TOTAL PG&E ENERGY			24575.6			982734.9			237451.4			9212145.3		
PIONEER	ELMORE	GO-61-00	78537.5	0.0	0.0	3224804.6			365913.4	0.0	0.0	14948892.5		
PITTSFIELD	NIAGARA FALLS	GO-60-00	26812.0	0.0	0.0	1010544.2			160693.0	0.0	0.0	6063301.0		
POCO	ELMORE	GO-68-98	0.0	0.0	0.0	0.0			23670.2	0.0	0.0	891183.1		
		GO-90-00	30789.1	0.0	0.0	1162906.9			134975.7	0.0	0.0	5148391.8		
	HUNTINGDON	GO-68-98	0.0	0.0	0.0	0.0			27863.1	0.0	0.0	1053225.2		
		GO-90-00	13665.5	0.0	0.0	516555.9			54661.9	0.0	0.0	2066219.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2001
MOIS: Avril 2001

MONTH: November 2000
MOIS: Novembre 2000

TO / À: April 2001 / Avril 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
POCO	KINGSGATE	GO-68-98	0.0	0.0	0.0	0.0			135284.6	0.0	0.0	5134193.4		
		GO-90-00	66474.8	0.0	0.0	2539337.4			268476.2	0.0	0.0	10235250.9		
	MONCHY	GO-68-98	0.0	0.0	0.0	0.0			113180.5	0.0	0.0	4173464.1		
		GO-90-00	57207.4	0.0	0.0	2160723.5			222906.8	0.0	0.0	8509737.8		
	NIAGARA FALLS	GO-68-98	0.0	0.0	0.0	0.0			26749.0	0.0	0.0	1010042.2		
		GO-90-00	0.0	0.0	0.0	0.0			39193.3	0.0	0.0	1479938.9		
TOTAL POCO			168136.8			6379523.7			1046961.3			39701647.0		
PORTLAND G.E.	KINGSGATE	GO-83-99	25462.7	0.0	0.0	972675.2			199098.2	0.0	0.0	7579041.9		
POWER CITY	CORNWALL	GO-40-00	22.4	0.0	0.0	846.7			1038.6	0.0	0.0	38953.5		
PROGAS	ELMORE	GO-4-01	61170.4	0.0	0.0	2328347.6			61170.4	0.0	0.0	2328347.6		
		GO-7-99	0.0	0.0	0.0	0.0			247326.7	0.0	0.0	9424717.6		
	EMERSON	GO-4-01	7763.6	0.0	0.0	293082.7			7763.6	0.0	0.0	293082.7		
		GO-7-99	0.0	0.0	0.0	0.0			100034.5	0.0	0.0	3769101.3		
	IROQUOIS		0.0	0.0	0.0	0.0			24739.8	0.0	0.0	932441.5		
	MONCHY	GO-4-01	306.7	0.0	0.0	11648.5			306.7	0.0	0.0	11648.5		
		GO-7-99	0.0	0.0	0.0	0.0			74590.9	0.0	0.0	2840003.3		
	NIAGARA FALLS	GO-4-01	1682.8	0.0	0.0	63525.7			1682.8	0.0	0.0	63525.7		
		GO-7-99	0.0	0.0	0.0	0.0			35855.9	0.0	0.0	1353560.2		
TOTAL PROGAS			70923.5			2696604.5			553471.3			21016428.3		
PUGET SOUND	HUNTINGDON	GO-66-99	136913.0	0.0	0.0	5339607.0			982610.6	0.0	0.0	38321813.4		
QUESTAR		GO-81-00	0.0	0.0	0.0	0.0			9140.0	0.0	0.0	347320.0		
RELIANT	ELMORE	GO-64-00	10643.4	0.0	0.0	414134.7			40488.3	0.0	0.0	1575844.6		
	HUNTINGDON		16765.5	0.0	0.0	666596.3			37799.6	0.0	0.0	1503332.7		
	KINGSGATE		12513.0	0.0	0.0	477996.6			72336.2	0.0	0.0	2755175.3		
TOTAL RELIANT			39921.9			1558727.6			150624.1			5834352.6		
RENAISSANCE	CHIPPAWA	GO-81-99	0.0	0.0	0.0	0.0			8302.3	0.0	0.0	310755.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			6737.3	0.0	0.0	252177.1		
	EMERSON		0.0	0.0	0.0	0.0			9669.5	0.0	0.0	361929.4		
	IROQUOIS		0.0	0.0	0.0	0.0			7839.6	0.0	0.0	293436.2		
	MONCHY		0.0	0.0	0.0	0.0			50663.8	0.0	0.0	1896346.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2001
MOIS: Avril 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
RENAISSANCE	NIAGARA FALLS	GO-81-99	0.0	0.0	0.0	0.0		
TOTAL RENAISSANCE			0.0			0.0		
RUMFORD	EAST HEREFORD	GO-62-98	46219.8	0.0	0.0	1741562.1		
SDG&E	KINGSGATE	GO-30-00	25049.8	0.0	0.0	960409.3		
SELKIRK	NIAGARA FALLS	GO-104-99	418.7	0.0	0.0	15818.5		
	ST CLAIR		2233.3	0.0	0.0	84374.1		
TOTAL SELKIRK			2652.0			100192.6		
SETC	HUNTINGDON	GO-60-99	26759.7	0.0	0.0	1008573.1		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		8696.6	0.0	0.0	327774.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	ST STEPHEN		31398.4	0.0	0.0	1186231.5		
TOTAL SETC			66854.7			2522579.4		
SMUD	KINGSGATE	GO-10-00	10266.2	0.0	0.0	393811.4		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	113.3	0.0	0.0	4309.9		
	CORNWALL		807.0	0.0	0.0	30432.0		
	IROQUOIS		752.3	0.0	0.0	28354.2		
	NIAGARA FALLS		9240.5	0.0	0.0	350861.8		
TOTAL SPRAGUE ENERGY			10913.1			413957.9		
ST.LAWRENCE	CORNWALL	GO-1-99	0.0	0.0	0.0	0.0		
		GO-83-00	697.3	0.0	0.0	26295.2		
	IROQUOIS	GO-1-99	0.0	0.0	0.0	0.0		
		GO-83-00	403.7	0.0	0.0	15223.5		
TOTAL ST.LAWRENCE			1101.0			41518.7		
SUMMIT	ELMORE	GO-49-99	15691.2	0.0	0.0	641770.1		
SUNCOR	KINGSGATE	GO-15-99	0.0	0.0	0.0	0.0		
		GO-16-01	33795.2	0.0	0.0	1290976.7		
	MONCHY	GO-15-99	0.0	0.0	0.0	0.0		
		GO-16-01	12953.0	0.0	0.0	488587.2		
TOTAL SUNCOR			46748.2			1779563.8		

MONTH: November 2000
MOIS: Novembre 2000

TO
À

April 2001
Avril 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
15601.0	0.0	0.0	583945.4.		
98813.5			3698589.3		
257710.4	0.0	0.0	9710528.0		
123443.5	0.0	0.0	4715289.5		
418.7	0.0	0.0	15818.5		
2233.3	0.0	0.0	84374.1		
2652.0			100192.6		
111175.3	0.0	0.0	4195174.7		
101451.6	0.0	0.0	3817252.1		
50775.7	0.0	0.0	1913917.3		
78604.1	0.0	0.0	2969457.0		
129336.5	0.0	0.0	4881425.0		
471343.2			17777226.1		
61673.0	0.0	0.0	2355695.0		
2136.4	0.0	0.0	81309.1		
1784.5	0.0	0.0	67225.1		
1531.1	0.0	0.0	57652.6		
38867.9	0.0	0.0	1473348.8		
44319.9			1679535.6		
7703.4	0.0	0.0	290192.6		
23430.5	0.0	0.0	883109.5		
1980.3	0.0	0.0	74623.1		
2265.6	0.0	0.0	85398.5		
35379.8			1333323.7		
74213.3	0.0	0.0	3052515.4		
170356.1	0.0	0.0	6498411.8		
33795.2	0.0	0.0	1290976.7		
64219.3	0.0	0.0	2425338.8		
12953.0	0.0	0.0	488587.2		
281323.6			10703314.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2001
MOIS: Avril 2001

MONTH: November 2000
MOIS: Novembre 2000

TO April 2001
À Avril 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GO-42-99	16472.7	0.0	0.0	633045.9			99001.9	0.0	0.0	3831059.3.		
TENASKA GAS	EMERSON	GO-76-99	0.0	0.0	0.0	0.0			135474.6	0.0	0.0	5101092.9		
	IROQUOIS		0.0	0.0	0.0	0.0			714.8	0.0	0.0	26976.9		
	MONCHY		54110.3	0.0	0.0	2041040.6			472394.8	0.0	0.0	17826364.2		
TOTAL TENASKA GAS			54110.3			2041040.6			608584.2			22954434.0		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	4760.9	0.0	0.0	182866.2			26058.5	0.0	0.0	1000907.0		
TRSCDA GAS SRV	CHIPPAWA	GO-94-99	5069.0	0.0	0.0	191456.1			28118.0	0.0	0.0	1062016.9		
	EAST HEREFORD		398.7	0.0	0.0	14847.6			27340.0	0.0	0.0	1018141.6		
	EMERSON		194084.7	0.0	0.0	7313111.6			2051096.6	0.0	0.0	77285320.5		
	IROQUOIS		47610.2	0.0	0.0	1793952.4			532097.7	0.0	0.0	20049441.5		
	KINGSGATE		47168.4	0.0	0.0	1794286.0			224306.8	0.0	0.0	8532630.9		
	MONCHY		217711.7	0.0	0.0	8203376.9			1307770.2	0.0	0.0	49080167.8		
	NAPIERVILLE		0.0	0.0	0.0	0.0			7730.6	0.0	0.0	290670.5		
	NIAGARA FALLS		149691.8	0.0	0.0	5650865.4			1290813.5	0.0	0.0	48727895.2		
	PHILIPSBURG		0.0	0.0	0.0	0.0			5197.7	0.0	0.0	195849.3		
	SPRAGUE		1496.8	0.0	0.0	56399.4			8959.5	0.0	0.0	337594.0		
TOTAL TRSCDA GAS SRV			663231.3			25018295.4			5483430.6			206379728.2		
TXU ENERGY	CHIPPAWA	GO-14-01	16879.6	0.0	0.0	639399.3			16879.6	0.0	0.0	639399.3		
		GO-25-99	0.0	0.0	0.0	0.0			154390.4	0.0	0.0	5848308.5		
	KINGSGATE		0.0	0.0	0.0	0.0			12476.8	0.0	0.0	472621.2		
	NIAGARA FALLS	GO-14-01	7064.5	0.0	0.0	267603.3			7064.5	0.0	0.0	267603.3		
		GO-25-99	0.0	0.0	0.0	0.0			73008.5	0.0	0.0	2765562.1		
TOTAL TXU ENERGY			23944.1			907002.5			263819.8			9993494.3		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2515.1	0.0	0.0	94919.9			15280.3	0.0	0.0	576678.5		
	EMERSON		12002.4	0.0	0.0	432970.6			68796.1	0.0	0.0	2396364.9		
	KINGSGATE		7360.2	0.0	0.0	281895.7			54527.9	0.0	0.0	2082000.2		
	NIAGARA FALLS		9064.4	0.0	0.0	342090.5			54704.5	0.0	0.0	2064547.9		
TOTAL U.S. GYPSUM			30942.1			1171876.6			193308.8			7319591.6		
UNION GAS	ELMORE	GO-35-99	0.0	0.0	0.0	0.0			33097.6	0.0	0.0	1285393.1		
UTILICORP	EMERSON	GO-20-99	0.0	0.0	0.0	0.0			146143.7	0.0	0.0	5501750.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: April 2001 Avril 2001

MONTH: MOIS: November 2000 Novembre 2000 TO À April 2001 Avril 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
UTILICORP	SPRAGUE	GO-20-99	0.0	0.0	0.0	0.0			23525.2	0.0	0.0	885554.4		
TOTAL UTILICORP			0.0			0.0			169668.9			6387304.5		
VERMONT GAS	PHILIPSBURG	GO-104-99	795.4	0.0	0.0	29970.7			4895.6	0.0	0.0	184466.2		
WASCANA ENERGY	CHIPPAWA	GO-67-98	0.0	0.0	0.0	0.0			4390.8	0.0	0.0	165006.3		
		GO-86-00	0.0	0.0	0.0	0.0			847.0	0.0	0.0	31830.3		
	ELMORE		141365.0	0.0	0.0	5719627.8			622207.0	0.0	0.0	25174494.7		
	EMERSON	GO-67-98	0.0	0.0	0.0	0.0			31369.1	0.0	0.0	1181987.7		
		GO-86-00	13435.0	0.0	0.0	506230.8			163707.5	0.0	0.0	6168498.6		
	IROQUOIS		0.0	0.0	0.0	0.0			6708.0	0.0	0.0	252757.4		
	KINGSGATE	GO-67-98	0.0	0.0	0.0	0.0			24915.0	0.0	0.0	946770.0		
		GO-86-00	0.0	0.0	0.0	0.0			111032.1	0.0	0.0	4219219.8		
	MONCHY	GO-67-98	0.0	0.0	0.0	0.0			27065.8	0.0	0.0	1022545.9		
		GO-86-00	39223.0	0.0	0.0	1479491.6			196903.6	0.0	0.0	7434142.0		
	NIAGARA FALLS	GO-67-98	0.0	0.0	0.0	0.0			16118.6	0.0	0.0	608477.2		
		GO-86-00	869.0	0.0	0.0	32804.8			59972.7	0.0	0.0	2263695.5		
TOTAL WASCANA ENERGY			194892.0			7738154.9			1265237.2			49469425.3		
WGR CANADA	HUNTINGDON	GO-108-99	910.8	0.0	0.0	35002.0			910.8	0.0	0.0	35002.0		
WILLIAMS	ELMORE	GO-64-99	0.0	0.0	0.0	0.0			26153.3	0.0	0.0	1049998.2		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	1304.3	0.0	0.0	51766.9			1687.1	0.0	0.0	67067.4		
*TOTAL LENGTH	SHORT TERM		6314894.8			241885647.8	1877499559	7.76	44743227.3			1708103345.3	16093457583	9.42
*TOTAL			8110317.3			309981026.3	2351852593	7.59	55969874.0			2133652828.3	19415974035	9.10

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2001
MOIS: Avril 2001

MONTH: November 2000
MOIS: Novembre 2000

TO April 2001
À Avril 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM **********														
B.C. GAS	HUNTINGDON	GO-53-99	0.0	0.0	0.0	0.0			12662.0	0.0	0.0	502934.7		
COENERGY II	CORUNNA	GO-41-99	0.0	0.0	0.0	0.0			103450.8	0.0	0.0	3904233.4		
	COURTRIGHT		112048.0	0.0	0.0	4228691.7			374718.5	0.0	0.0	14141876.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3075.0	0.0	0.0	116050.5		
	ST CLAIR		0.0	0.0	0.0	0.0			372537.5	0.0	0.0	14059565.9		
TOTAL COENERGY II			112048.0			4228691.7			853781.8			32221726.6		
DUKE ENERGY	IROQUOIS	GO-62-99	0.0	0.0	0.0	0.0			194255.8	0.0	0.0	7362295.1		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	12553.6	0.0	0.0	474777.1			58280.8	0.0	0.0	2204092.1		
	COURTRIGHT		101140.0	0.0	0.0	3980205.5			303688.0	0.0	0.0	12079043.0		
TOTAL ENBRIDGE CONSUMERS			113693.6			4454982.6			361968.8			14283135.1		
ENGAGE ENERGY	COURTRIGHT	GO-95-00	767.9	0.0	0.0	29633.3			11325.6	0.0	0.0	433758.2		
MONTANA POWER	LOOMIS	GO-15-00	0.0	0.0	0.0	0.0			1789.6	0.0	0.0	66465.7		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	557.3	0.0	0.0	21071.5			1673.6	0.0	0.0	63275.7		
	ST CLAIR		0.0	0.0	0.0	0.0			77230.1	0.0	0.0	2923166.9		
TOTAL PREMSTAR			557.3			21071.5			78903.7			2986442.6		
TENASKA GAS	COURTRIGHT	GO-77-99	3691.1	0.0	0.0	142439.5			6846.6	0.0	0.0	264147.2		
	SARNIA		23759.5	0.0	0.0	900247.4			86481.5	0.0	0.0	3263067.8		
TOTAL TENASKA GAS			27450.6			1042687.0			93328.1			3527215.0		
UNION GAS	COURTRIGHT	GO-36-99	0.0	0.0	0.0	0.0			55240.5	0.0	0.0	2171109.1		
	OJIBWAY (WINDSOR)		71286.9	0.0	0.0	2690367.7			428171.3	0.0	0.0	16158501.7		
TOTAL UNION GAS			71286.9			2690367.7			483411.8			18329610.8		
VECTOR PIPELINE LTD.	COURTRIGHT	GO-88-00	0.0	0.0	0.0	0.0			14062.7	0.0	0.0	530726.3		
WASCANA ENERGY		GO-87-00	4655.4	0.0	0.0	169875.6			158186.7	0.0	0.0	5964147.1		
	ST CLAIR		46341.0	0.0	0.0	1747982.6			66625.1	0.0	0.0	2513504.5		
TOTAL WASCANA ENERGY			50996.4			1917858.1			224811.8			8477651.6		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	93183.5	0.0	0.0	3595951.3			375335.2	0.0	0.0	14487636.2		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2001
MOIS: Avril 2001

MONTH: November 2000
MOIS: Novembre 2000

TO April 2001
À Avril 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		469984.2			17981243.2	131355805	7.31	2705636.9			103209597.9	876082318	8.49
*TOTAL			469984.2			17981243.2	131355805	7.31	2705636.9			103209597.9	876082318	8.49

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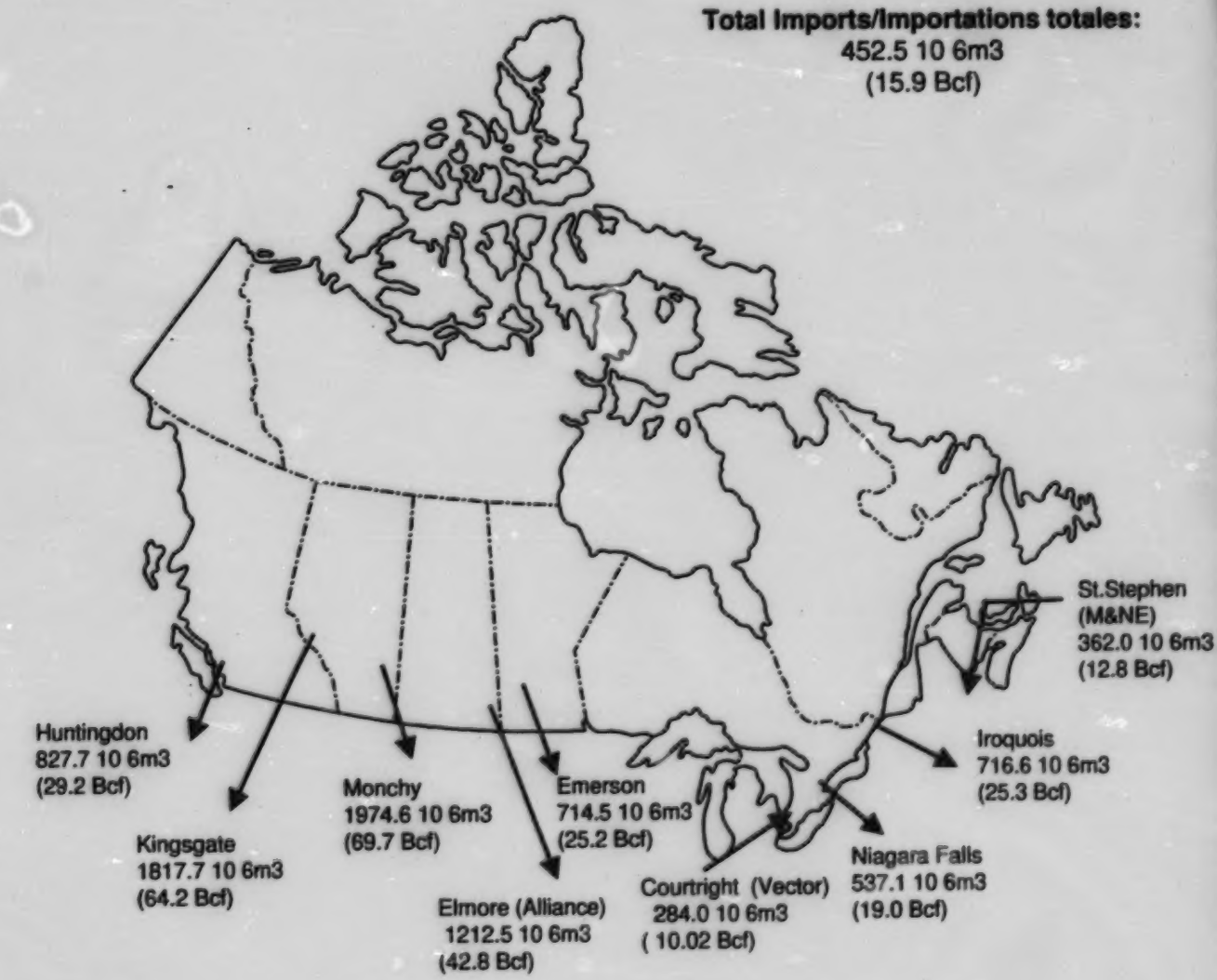
NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/ MAI 2001

Total Exports/Exportations totales:
8428.6 10 6m3
(297.5 Bcf)

Total Imports/Importations totales:
452.5 10 6m3
(15.9 Bcf)



National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Somm[illegible]des exportations de gaz naturel

May 2001/mai 2001

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) May

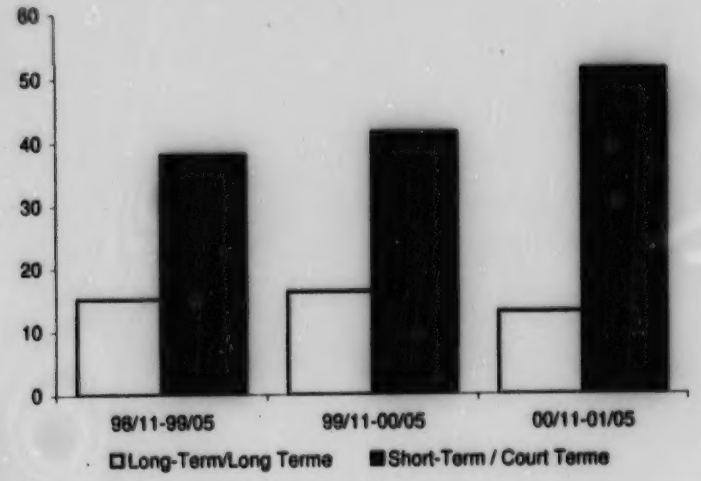


Figure 2 Monthly Exports/Exportations par mois (millions m3)

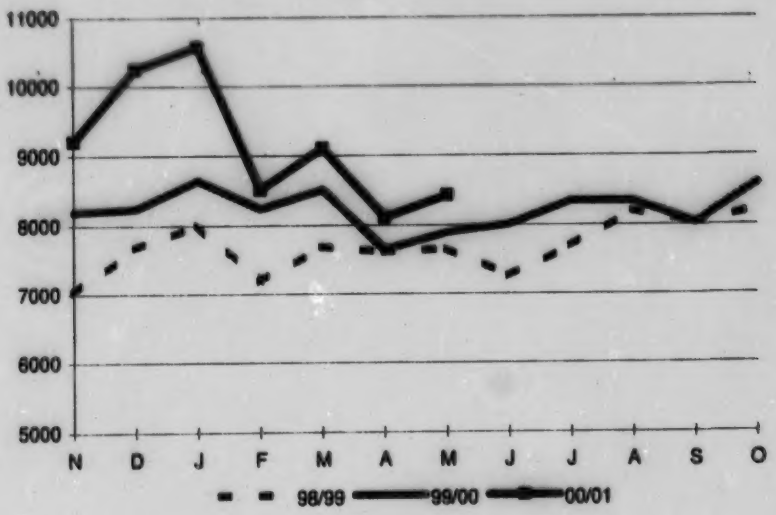


Figure 3 Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

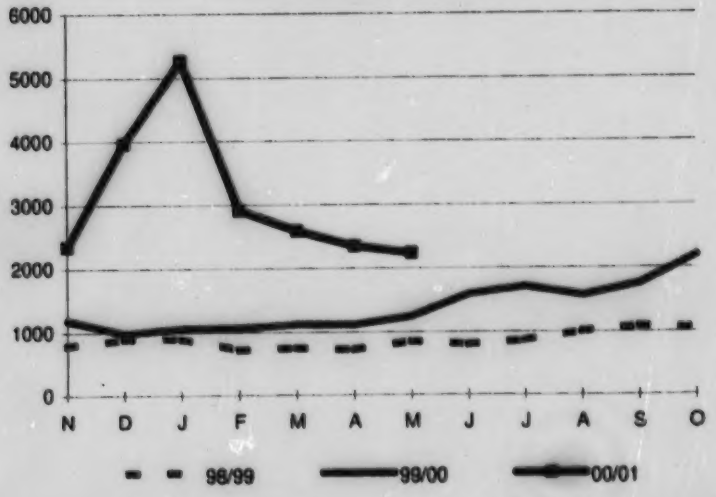
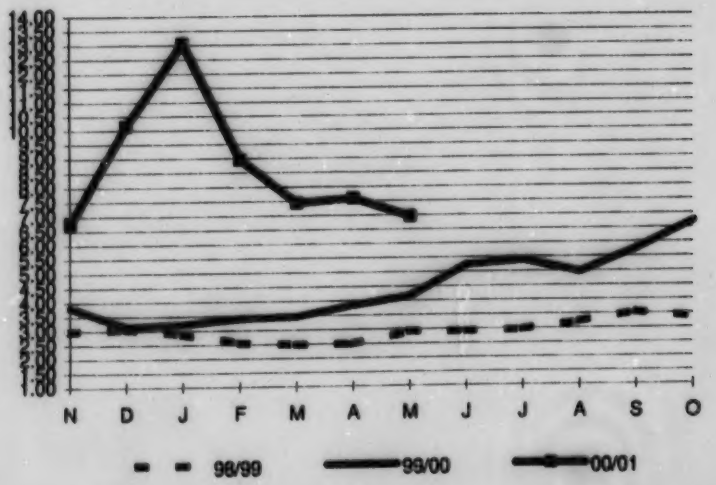


Figure 4 Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2001/mai 2001

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
May

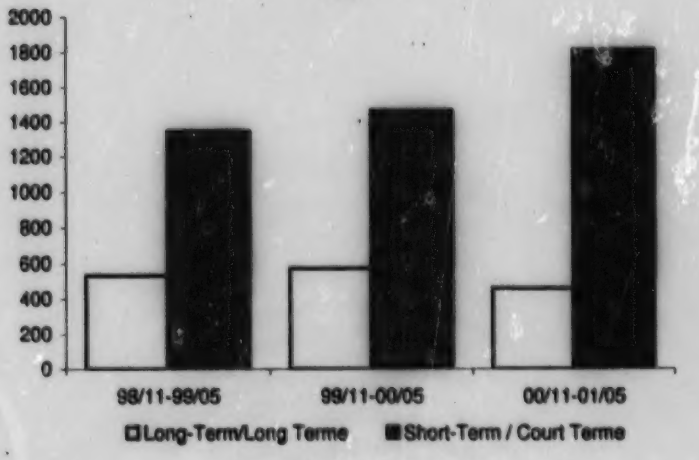


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

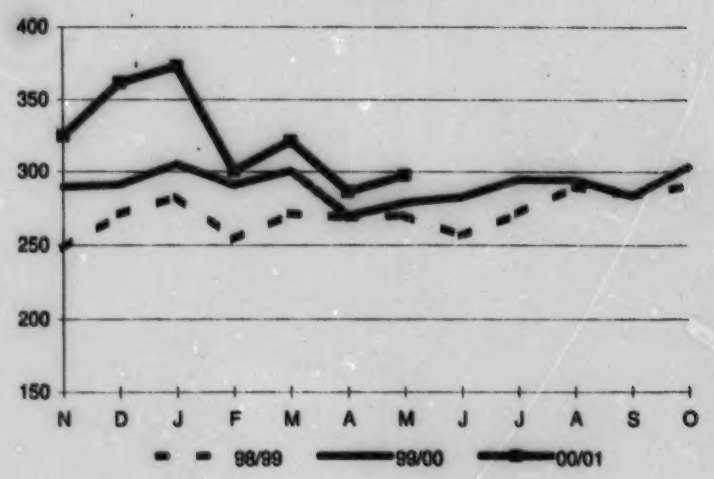


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

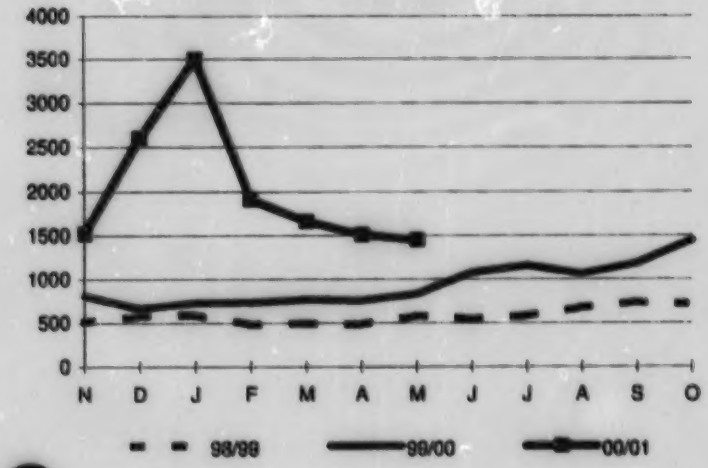
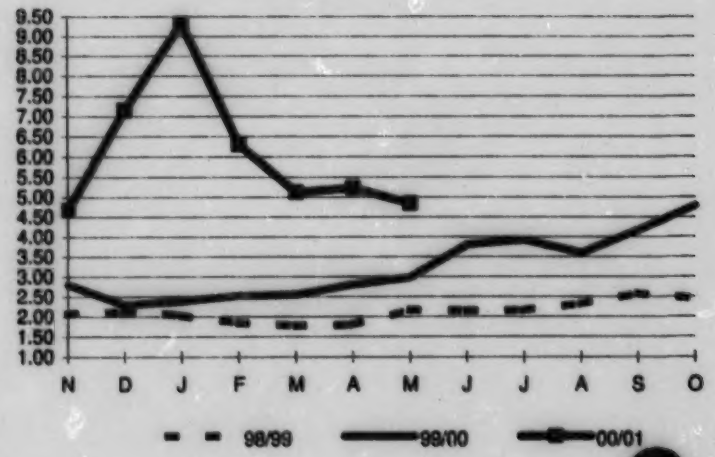


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2000/05	2001/05	% Change	1999/11-2000/05	2000/11-2001/05	% Change
Volume (Millions M3)	Long-term / Long terme	2452.8	1793.5	-26.9%	16291.7	13033.0	-20.0%
	Short-term / Court terme	5474.6	6635.1	21.2%	41631.2	51394.7	23.5%
	Total	7927.4	8428.6	6.3%	57922.8	64427.7	11.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	386.5	451.1	16.7%	2271.0	3784.2	66.6%
	Short-term / Court terme	864.8	1785.1	106.4%	5568.5	17866.3	220.8%
	Total	1251.3	2236.2	78.7%	7839.5	21650.5	176.2%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.16	6.65	59.9%	3.60	7.66	108.2%
	Short-term / Court terme	4.16	7.03	68.9%	3.52	9.11	158.4%
	Total	4.16	6.95	67.0%	3.57	8.82	147.1%
Volume (BCF)	Long-term / Long terme	86.6	63.3	-26.9%	575.1	460.1	-20.0%
	Short-term / Court terme	193.3	234.2	21.2%	1469.6	1814.3	23.5%
	Total	279.8	297.5	6.3%	2044.7	2274.4	11.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	258.4	292.7	13.2%	1547.8	2469.7	59.6%
	Short-term / Court terme	578.3	1158.1	100.2%	3796.4	11682.7	207.7%
	Total	836.8	1450.7	73.4%	5344.1	14152.4	164.8%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.99	4.63	55.1%	2.69	5.37	99.4%
	Short-term / Court terme	2.99	4.89	63.9%	2.58	6.39	147.8%
	Total	2.99	4.84	62.0%	2.61	6.18	136.9%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2000/05	2001/05	% CHANGE VARIATION EN %	2000/05	2001/05	% CHANGE VARIATION EN %	1999/11 2000/05	2000/11 2001/05	% CHANGE VARIATION EN %	1999/11 2000/05	2000/11 2001/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2452.8	1793.5	-26.9	4.16	6.65	59.9	16291.7	13033.0	-20.0	3.68	7.66	108.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3242.0	3812.8	17.6	4.13	7.01	69.9	25556.5	30762.5	20.4	3.48	8.86	154.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2232.6	2822.3	26.4	4.21	7.06	67.6	16074.7	20632.2	28.4	3.60	9.47	162.7
TOTAL - TERM/TERME	7927.4	8428.6	6.3	4.16	6.95	67.0	57922.8	64427.7	11.2	3.57	8.81	147.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1546.1	1259.4	-18.5	3.92	9.05	131.0	11584.4	9887.3	-14.7	3.35	9.88	194.6
MIDWEST/MIDWEST	2989.3	3352.5	12.2	3.96	6.55	65.2	21308.2	24865.7	16.7	3.39	8.38	147.2
MOUNTAIN/ROCHEUSES	59.3	24.4	-58.8	4.17	4.06	-2.6	557.8	234.2	-58.0	3.30	5.79	75.5
NORTHEAST/NORD-EST	2236.0	2285.5	2.2	4.75	6.70	41.2	16094.9	19471.5	21.0	4.09	8.58	109.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1096.7	1506.9	37.4	3.87	6.54	69.1	8377.4	9968.9	19.0	3.35	9.37	180.0
TOTAL - REGION/RÉGION	7927.4	8428.6	6.3	4.16	6.95	67.0	57922.8	64427.7	11.2	3.57	8.81	147.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	641.9	667.3	4.0	4.25	5.94	39.7	4632.5	4383.1	-5.4	3.89	6.57	68.8
LDC/SDL	2117.5	1399.3	-33.9	4.26	6.86	60.9	15341.7	13032.7	-15.1	3.65	8.57	134.7
MARKETING CO./DISTRIBUTEURS	4920.2	6047.1	22.9	4.15	7.13	72.0	35998.8	44390.2	23.3	3.52	9.21	161.5
PIPELINE/PIPELINES	247.9	314.9	27.0	3.36	5.98	77.8	1949.9	2621.7	34.5	3.00	7.05	135.0
TOTAL - CUSTOMER TYPE/CLIENT	7927.4	8428.6	6.3	4.16	6.95	67.02	57922.8	64427.7	11.2	3.57	8.81	147.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/05	2001/05	% CHANGE VARIATION EN %	2000/05	2001/05	% CHANGE VARIATION EN %	1999/11 2000/05	2000/11 2001/05	% CHANGE VARIATION EN %	1999/11 2000/05	2000/11 2001/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	86.6	63.3	-26.9	2.99	4.63	55.1	575.1	460.1	-20.0	2.69	5.37	99.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	114.4	134.6	17.6	2.96	4.88	64.8	902.2	1085.9	20.4	2.54	6.21	144.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	78.8	99.6	26.4	3.02	4.91	62.6	567.5	728.3	28.4	2.63	6.65	152.2
TOTAL - TERM/TERME	279.8	297.5	6.3	2.99	4.84	62.0	2044.7	2274.4	11.2	2.61	6.18	136.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	54.6	44.5	-18.5	2.81	6.30	124.1	408.9	349.0	-14.7	2.45	6.93	182.4
MIDWEST/MIDWEST	105.5	118.3	12.2	2.84	4.56	60.3	752.2	877.8	16.7	2.48	5.88	137.1
MOUNTAIN/ROCHEUSES	2.1	0.9	-58.8	2.99	2.83	-5.5	19.7	8.3	-58.0	2.41	4.06	68.2
NORTHEAST/NORD-EST	78.9	80.7	2.2	3.41	4.66	36.9	568.2	687.4	21.0	2.99	6.02	101.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	38.7	53.2	37.4	2.77	4.55	64.1	295.7	351.9	19.0	2.45	6.57	168.3
TOTAL - REGION/RÉGION	279.8	297.5	6.3	2.99	4.84	62.0	2044.7	2274.4	11.2	2.61	6.18	136.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	22.7	23.6	4.0	3.05	4.14	35.54	163.5	154.7	-5.4	2.85	4.60	61.4
LDC/SDL	74.8	49.4	-33.9	3.06	4.78	56.14	541.6	460.1	-15.1	2.67	6.01	125.1
MARKETING CO./DISTRIBUTEURS	173.7	213.5	22.9	2.98	4.97	66.86	1270.8	1567.0	23.3	2.58	6.46	150.8
PIPELINE/PIPELINES	8.8	11.1	27.0	2.41	4.16	72.47	68.8	92.5	34.5	2.19	4.92	124.2
TOTAL - CUSTOMER TYPE/CLIENT	279.8	297.5	6.3	2.99	4.84	62.0	2044.7	2274.4	11.2	2.61	6.18	136.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/05	2001/05	%CHANGE VARIATION EN %	2000/05	2001/05	%CHANGE VARIATION EN%	1999/11-2000/05	2000/11-2001/05	%CHANGE VARIATION EN %	1999/11-2000/05	2000/11-2001/05	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	33.9	22.1	-34.8				245.0	183.3	-25.2			
	TOTAL	ADEN	33.9	22.1	-34.8				245.0	183.3	-25.2			
CARDSTON		SHORT-TERM/COURT TERM	0.0	0.0	0.0				1.5	0.0	-100.0			
	TOTAL	CARDSTON							1.5	0.0	-100.0			
CHIPPAWA		LONG-TERM/LONG TERME	31.9	25.2	-21.1	5.12	6.38	24.8	220.7	213.3	-3.3	4.85	6.42	32.4
		SHORT-TERM/COURT TERM	50.3	44.3	-11.9	4.72	7.05	49.3	431.5	405.0	-6.1	3.93	9.04	129.9
	TOTAL	CHIPPAWA	82.2	69.5	-15.5	4.87	6.81	39.7	652.1	618.3	-5.2	4.24	8.14	91.8
CORNWALL		LONG-TERM/LONG TERME	4.1	3.7	-10.8	6.30	9.44	49.9	72.8	62.0	-14.8	5.40	10.70	98.2
		SHORT-TERM/COURT TERM	9.9	8.7	-12.2	5.06	7.37	45.8	95.4	132.8	39.2	4.45	9.08	104.1
	TOTAL	CORNWALL	14.1	12.4	-11.8	5.42	7.99	47.3	168.2	194.8	15.8	4.86	9.60	97.4
EAST HEREFORD		LONG-TERM/LONG TERME	19.7	20.3	3.5	3.87	5.34	37.9	407.4	151.2	-62.9	2.79	6.69	139.8
		SHORT-TERM/COURT TERM	36.5	61.9	69.4				238.7	464.4	94.5			
	TOTAL	EAST HEREFORD	56.2	82.3	46.3				646.2	615.5	-4.7			
ELMORE		SHORT-TERM/COURT TERM	2.3	1212.5	51519.7	3.91	6.82	74.4	2.3	7353.4	312957.4	3.91	8.93	128.4
	TOTAL	ELMORE	2.3	1212.5	51519.7	3.91	6.82	74.4	2.3	7353.4	312957.4	3.91	8.93	128.4
EMERSON		LONG-TERM/LONG TERME	448.1	148.2	-66.9	3.88	5.99	54.4	3053.4	1267.2	-58.5	3.52	6.58	87.0
		SHORT-TERM/COURT TERM	669.3	566.3	-15.4	4.42	6.90	56.4	5280.5	5222.8	-1.1	3.60	9.04	151.0
	TOTAL	EMERSON	1117.3	714.5	-36.1	4.20	6.71	59.9	8333.8	6490.0	-22.1	3.57	8.56	139.7
HIGHWATER		SHORT-TERM/COURT TERM	0.0	0.0	0.0				119.4	356.2	198.4			
	TOTAL	HIGHWATER							119.4	356.2	198.4			
HUNTINGDON		LONG-TERM/LONG TERME	121.3	114.1	-6.0	4.00	6.54	63.6	805.9	823.3	2.2	3.57	9.26	159.3
		SHORT-TERM/COURT TERM	706.4	713.7	1.0	3.81	6.66	74.9	5289.4	4937.4	-6.7	3.37	10.36	207.7
	TOTAL	HUNTINGDON	827.7	827.7	0.0	3.84	6.65	73.2	6095.3	5760.7	-5.5	3.39	10.20	200.5
IROQUOIS		LONG-TERM/LONG TERME	532.9	496.7	-6.8	4.59	6.41	39.8	3732.4	3453.6	-7.5	3.94	7.58	92.2
		SHORT-TERM/COURT TERM	312.6	219.9	-29.7	4.85	7.15	47.3	2466.1	2279.6	-7.6	4.07	9.72	138.6

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2000/05	2001/05	%CHANGE VARIATION EN %	2000/05	2001/05	%CHANGE VARIATION EN%	1999/11-2000/05	2000/11-2001/05	%CHANGE VARIATION EN %	1999/11-2000/05	2000/11-2001/05	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	845.6	716.6	-15.3	4.68	6.64	41.7	6198.5	5733.2	-7.5	4.00	8.43	111.0
KINGSGATE	LONG-TERM/LONG TERME	313.3	346.9	10.7	3.50	7.65	118.3	2128.9	2435.2	14.4	3.10	8.05	159.4
	SHORT-TERM/COURT TERM	1514.7	1470.8	-2.9	4.01	8.47	111.1	11934.4	11449.3	-4.1	3.38	9.79	189.9
TOTAL	KINGSGATE	1828.1	1817.7	-0.6	3.93	8.32	111.8	14063.2	13884.5	-1.3	3.33	9.48	184.3
MONCHY	LONG-TERM/LONG TERME	519.5	217.7	-58.1	3.82	6.53	71.0	2813.3	1556.8	-44.7	3.15	8.31	163.2
	SHORT-TERM/COURT TERM	1345.3	1756.9	30.6	3.79	6.35	67.6	10056.7	11377.5	13.1	3.26	7.92	142.7
TOTAL	MONCHY	1864.8	1974.6	5.9	3.80	6.37	67.8	12870.0	12934.3	0.5	3.24	7.97	145.9
NAPIERVILLE	LONG-TERM/LONG TERME	42.6	44.5	4.5	5.41	5.87	8.5	306.5	311.1	1.5	5.25	5.86	11.6
	SHORT-TERM/COURT TERM	1.5	1.2	-23.9				14.6	138.0	842.8			
TOTAL	NAPIERVILLE	44.2	45.7	3.5				321.2	449.1	39.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	365.3	316.1	-13.4	4.62	6.39	38.3	2491.2	2317.3	-7.0	4.32	6.99	61.8
	SHORT-TERM/COURT TERM	497.8	221.0	-55.6	4.85	6.71	38.4	4273.9	4804.0	12.4	4.11	9.54	132.0
TOTAL	NIAGARA FALLS	863.1	537.1	-37.8	4.75	6.52	37.2	6765.1	7121.3	5.3	4.19	8.71	107.9
NORTH PORTAL	SHORT-TERM/COURT TERM	1.2	0.9	-21.4				7.8	6.2	-19.8			
TOTAL	NORTH PORTAL	1.2	0.9	-21.4				7.8	6.2	-19.8			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	14.0	0.0	-100.0				124.9	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)	14.0	0.0	-100.0				124.9	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	12.3	11.1	-9.7	5.84	7.28	24.7	119.7	114.0	-4.8	4.64	9.60	106.6
	SHORT-TERM/COURT TERM	1.9	1.0	-46.0				25.0	11.1	-55.4			
TOTAL	PHILIPSBURG	14.2	12.1	-14.7				144.7	125.1	-13.5			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.2	0.2	16.2				1.7	1.8	5.4			
TOTAL	REAGAN FIELD	0.2	0.2	16.2				1.7	1.8	5.4			
SARNIA	SHORT-TERM/COURT TERM	0.0	0.0	0.0				23.3	0.0	-100.0			
TOTAL	SARNIA							23.3	0.0	-100.0			
SPRAGUE	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	7.3	0.0	-100.0	3.70	0.00	-100.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/05	2001/05	%CHANGE VARIATION EN %	2000/05	2001/05	%CHANGE VARIATION EN%	1999/11-2000/05	2000/11-2001/05	%CHANGE VARIATION EN %	1999/11-2000/05	2000/11-2001/05	%CHANGE VARIATION EN %
SPRAGUE		SHORT-TERM/COURT TERM	2.5	0.0	-100.0				31.5	74.7	137.2			
	TOTAL	SPRAGUE	2.5	0.0	-100.0				38.8	74.7	92.6			
ST CLAIR		LONG-TERM/LONG TERME	17.6	17.6	0.0	4.58	7.51	64.0	51.3	104.2	103.0	4.43	8.94	101.8
		SHORT-TERM/COURT TERM	3.0	3.0	2.9				133.0	103.2	-22.4			
	TOTAL	ST CLAIR	20.5	20.6	0.4				184.3	207.4	12.5			
ST STEPHEN		LONG-TERM/LONG TERME	24.2	31.4	29.5	5.12	7.64	49.1	80.9	223.8	176.6	4.58	9.19	100.6
		SHORT-TERM/COURT TERM	271.2	330.6	21.9	4.96	6.66	34.3	834.8	2093.9	150.8	4.18	9.00	115.0
	TOTAL	ST STEPHEN	295.5	362.0	22.5	4.97	6.75	35.7	915.7	2317.8	153.1	4.22	9.01	113.5
	TOTAL		7927.4	8428.6	6.3	4.16	6.95	67.0	57922.8	64427.7	11.2	3.57	8.82	147.1

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2000/11	2000/12	2001/01	2001/02	2001/03	2001/04	2001/05	2001/06	2001/07	2001/08	2001/09	2001/10	TOTAL
ADEN	28034.1	26800.7	27783.4	24365.5	27093.1	27166.9	22095.8	0.0	0.0	0.0	0.0	0.0	183339.5
CHIPPAWA	92209.4	100369.0	96303.2	90476.1	99063.2	70342.6	69502.3	0.0	0.0	0.0	0.0	0.0	618265.8
CORNWALL	22700.1	30250.0	34185.7	38598.0	37572.6	19055.4	12412.1	0.0	0.0	0.0	0.0	0.0	194773.8
EAST HEREFORD	103344.6	102348.8	85899.5	72389.4	80705.6	88590.3	82252.4	0.0	0.0	0.0	0.0	0.0	615530.6
ELMORE	522825.5	1046177.8	1072637.6	1075183.4	1212091.3	1211992.4	1212496.1	0.0	0.0	0.0	0.0	0.0	7353404.1
EMERSON	1070188.3	1104638.1	1221201.6	883327.6	832128.2	663973.1	714499.5	0.0	0.0	0.0	0.0	0.0	6489956.4
HIGHWATER	105914.8	112537.9	137785.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356237.7
HUNTINGDON	808703.0	923478.1	819747.8	781411.4	906367.1	693313.7	827721.5	0.0	0.0	0.0	0.0	0.0	5760742.7
IROQUOIS	997646.8	833892.2	975074.2	796371.9	776310.4	637293.0	716624.5	0.0	0.0	0.0	0.0	0.0	5733212.9
KINGSGATE	1998761.9	2131604.6	2121432.7	1939859.5	2099448.9	1775679.7	1817730.8	0.0	0.0	0.0	0.0	0.0	13884518.0
MONCHY	1793119.9	1895983.7	1898460.3	1683550.9	1831320.0	1857225.7	1974610.0	0.0	0.0	0.0	0.0	0.0	12934270.5
NAPIERVILLE	47938.2	50804.0	49475.5	83446.8	87656.2	84057.2	45720.2	0.0	0.0	0.0	0.0	0.0	449098.1
NIAGARA FALLS	1313385.3	1413173.5	1491898.0	973826.9	743949.0	647955.8	537137.1	0.0	0.0	0.0	0.0	0.0	7121325.5
NORTH PORTAL	840.0	868.0	868.0	784.0	1078.4	847.4	946.1	0.0	0.0	0.0	0.0	0.0	6231.9
PHILIPSBURG	20992.5	18373.2	19104.9	17694.4	20100.1	16699.2	12142.4	0.0	0.0	0.0	0.0	0.0	125106.7
REAGAN FIELD	305.4	296.2	282.3	274.2	148.1	292.9	178.2	0.0	0.0	0.0	0.0	0.0	1777.3
SPRAGUE	15643.1	20352.5	15884.5	16379.3	4989.1	1496.8	0.0	0.0	0.0	0.0	0.0	0.0	74745.3
ST CLAIR	22976.9	46204.9	41520.1	23094.6	33786.7	19224.3	20591.8	0.0	0.0	0.0	0.0	0.0	207399.3
ST STEPHEN	330884.9	311449.9	290321.5	348337.6	361447.0	313346.6	361963.5	0.0	0.0	0.0	0.0	0.0	2317751.0
TOTAL	9296414.6	10169603.0	10399865.8	8849371.5	9155255.0	8128552.9	8428624.3	0.0	0.0	0.0	0.0	0.0	64427687.2

TABLE 4

TOP 15 EXPORTERS: 2000/11 AND 2001/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/05

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubes						Million Cubic Feet / Millions de pieds cubes					
	2000/11 2001/05	1999/11 2000/05	% CHANGE VARIATION EN %	2001/05	2000/05	% CHANGE VARIATION EN %	2000/11 2001/05	1999/11 2000/05	% CHANGE VARIATION EN %	2001/05	2000/05	% CHANGE VARIATION EN %
TCGS	9251.0	10017.8	-7.7	1152.8	1372.7	-16.0	326568.0	353638.7	-7.7	40694.5	48458.7	-16.0
DUKE ENERGY	5906.7	5021.7	17.6	632.7	782.0	-19.1	208512.0	177271.0	17.6	22334.8	27604.9	-19.1
PAN-ALBERTA	5723.9	5364.4	6.7	915.0	750.2	22.0	202059.4	189369.3	6.7	32300.2	26484.3	22.0
PG&E	3253.0	3408.6	-4.6	457.2	476.6	-4.1	114834.2	120325.3	-4.6	16139.0	16823.3	-4.1
AMOCO	3072.0	736.8	316.9	445.9	88.1	405.9	108443.0	26011.3	316.9	15740.8	3111.6	405.9
ENGAGE ENERGY	3028.9	3382.4	-10.5	420.2	402.6	4.4	106921.9	119400.2	-10.5	14832.1	14212.3	4.4
PROGAS	2879.3	4264.2	-32.5	389.3	597.4	-34.8	101640.4	150531.3	-32.5	13742.8	21088.3	-34.8
CORAL ENERGY	2673.9	1943.3	37.6	167.9	203.9	-17.6	94392.8	68599.8	37.6	5928.0	7196.2	-17.6
PANCANADIAN	2200.0	1653.5	33.1	294.6	233.1	26.4	77663.7	58371.5	33.1	10399.4	8229.4	26.4
WASCANA ENERG	1622.1	1141.3	42.1	229.1	106.5	115.0	57263.2	40290.2	42.1	8087.0	3760.9	115.0
ENRON	1408.8	1658.7	-15.1	165.1	258.4	-36.1	49731.8	58552.2	-15.1	5828.4	9122.7	-36.1
HUSKY	1190.7	634.2	87.7	214.0	91.9	132.9	42033.4	22388.9	87.7	7553.6	3243.4	132.9
POCO	1150.7	1188.0	-3.1	103.7	154.8	-33.0	40620.1	41939.2	-3.1	3661.4	5463.1	-33.0
PUGET SOUND	1127.9	593.7	90.0	145.3	62.6	132.2	39817.4	20956.4	90.0	5130.3	2209.4	132.2
PETRO-CANADA	1125.5	967.4	16.3	176.8	140.8	25.6	39731.7	34151.5	16.3	6241.6	4969.3	25.6
OTHERS (AUTRES)	18813.3	15946.7	18.0	2519.0	2205.8	14.2	664126.1	562934.9	18.0	88924.8	77868.1	14.2
TOTAL	64427.7	57922.8	11.2	8428.6	7927.4	6.3	2274359.3	2044731.9	11.2	297538.5	279846.0	6.3

Table 5

TOP 15 EXPORTERS: 2000/11 AND 2001/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0011 0105	 9911 0005	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0011 0105	 9911 0005	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0011 0105	 9911 0005	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0011 0105	 9911 0005	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	3048.2	3857.4	-21.0	7.23	3.70	95.3	107605.8	136169.3	-21.0	5.11	2.73	86.9
PROGAS	2242.4	3308.9	-32.2	6.86	3.80	80.6	79159.7	116808.6	-32.2	4.84	2.81	72.6
PAN-ALBERTA	1430.1	2949.1	-51.5	7.50	2.92	156.5	50483.4	104104.5	-51.5	5.31	2.16	145.9
PANCANADIAN	1478.7	640.4	130.9	9.29	3.73	149.2	52198.8	22606.0	130.9	6.57	2.74	140.2
CANWEST	606.9	602.6	0.7	10.86	3.42	217.9	21424.9	21271.6	0.7	7.70	2.52	205.3
ENRON	493.4	533.8	-7.6	8.60	3.71	131.9	17418.8	18844.5	-7.6	6.09	2.74	122.5
SHELL CANADA	289.5	275.6	5.1	5.70	5.21	9.4	10220.9	9728.2	5.1	4.02	3.85	4.5
TCGS/CNSTS/TMC	233.1	271.5	-14.1	9.18	4.55	101.5	8227.8	9583.7	-14.1	6.48	3.36	92.6
COENERGY II	0.0	269.8	-100.0	0.00	2.48	-100.0	0.0	9522.7	-100.0	0.00	1.84	-100.0
TCGS/CANSTATER	241.9	253.9	-4.7	3.94	3.48	13.3	8539.4	8964.2	-4.7	2.78	2.57	8.3
ATCOR	221.9	221.9	0.0	8.41	4.47	88.0	7832.8	7832.8	0.0	5.94	3.30	79.9
AMOCO/CON ED	106.7	183.9	-42.0	7.06	4.09	72.4	3765.2	6490.3	-42.0	4.99	3.02	65.2
SITHE/INDEPEND	168.2	169.0	-0.5	5.41	4.65	16.5	5937.7	5968.7	-0.5	3.82	3.43	11.3
BROOKLYN NAVY	155.8	153.5	1.5	9.79	4.38	123.7	5498.7	5419.2	1.5	6.93	3.23	114.4
WASCANA ENERG	150.0	151.9	-1.2	9.01	4.92	101.5	5293.6	5361.9	-1.2	7.01	3.63	93.0
OTHERS	2166.2	2448.6	-11.5	7.30	4.04	80.9	76468.5	86438.1	-11.5	5.17	2.98	73.2
TOTAL LONG-TERM	13033.0	16291.7	-20.0	7.66	3.68	108.3	460077.8	575111.2	-20.0	2.72	5.42	99.4

TOP 15 EXPORTERS: 2000/11 AND 2001/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/05

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0011 0105	 9911 0005	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0011 0105	 9911 0005	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0011 0105	 9911 0005	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0011 0105	 9911 0005	 % CHANGE VARIATION EN %
SHORT- TERM												
TCGS	6202.7	6160.4	0.7				218962.2	217469.3	0.7			
DUKE ENERGY	5906.7	5021.7	17.6				208512.0	177271.0	17.6			
PG&E	325[illegible].0	3408.6	-4.6				114834.2	120325.3	-4.6			
ENGAGE ENERGY	3028.9	3382.4	-10.5				106921.9	119400.2	-10.5			
PAN-ALBERTA	4293.8	2415.4	77.8				151576.0	85264.8	77.8			
CORAL ENERGY	2673.9	1943.3	37.6				94392.8	68599.8	37.6			
ENRON	915.4	1124.8	-18.6				32313.0	39707.7	-18.6			
POCO	1150.7	1058.8	8.7				40620.1	37375.9	8.7			
IGI RESOURCES	768.9	1013.2	-24.1				27143.7	35768.2	-24.1			
PANCANADIAN	721.4	1013.2	-28.8				25464.9	35765.5	-28.8			
WASCANA ENERG	1472.1	989.4	48.8				51967.7	34928.3	48.8			
PETRO-CANADA	1125.5	967.4	16.3				39731.7	34151.5	16.3			
PROGAS	636.8	955.3	-33.3				22480.7	33722.7	-33.3			
RENAISSANCE	98.8	852.7	-88.4				3488.2	30100.7	-88.4			
AVISTA CORP	650.0	747.2	-13.0				22944.1	26377.9	-13.0			
OTHERS	18496.0	10577.4	74.9				652928.1	373391.8	74.9			
TOTAL SHORT-TERM	51394.7	41631.2	23.5	9.10	3.52	158.3	1814281.5	1469620.7	23.5	6.45	2.60	147.7

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11	6350.8	6.61	0.29	6.32	2945.6	6.91	0.31	6.60	9296.4	6.70	0.30	6.41
2000/12	6661.4	9.79	0.32	9.47	3508.2	10.70	0.33	10.37	10169.6	10.10	0.32	9.78
2001/01	6915.0	12.31	0.31	12.00	3484.9	14.27	0.36	13.90	10399.9	12.97	0.33	12.64
2001/02	5769.1	8.60	0.36	8.24	3080.3	9.56	0.38	9.17	8849.4	8.94	0.37	8.57
2001/03	6925.1	7.30	0.33	6.98	2230.2	8.02	0.37	7.64	9155.3	7.48	0.34	7.14
2001/04	5567.9	7.42	0.37	7.05	2560.7	7.99	0.31	7.67	8128.6	7.60	0.35	7.24
2001/05	5606.3	6.90	0.38	6.52	2822.3	7.06	0.29	6.77	8428.6	6.95	0.35	6.60
2000/11 2000/11	6350.8	6.61	0.29	6.32	2945.6	6.91	0.31	6.60	9296.4	6.70	0.30	6.41
2000/11 2000/12	13012.2	8.24	0.32	7.92	6453.8	8.98	0.32	8.66	19466.0	8.48	0.31	8.17
2000/11 2001/01	19927.2	9.65	0.31	9.34	9938.7	10.84	0.34	10.50	29865.9	10.05	0.32	9.73
2000/11 2001/02	25696.3	9.42	0.36	9.06	13019.0	10.53	0.35	10.19	38715.3	9.79	0.33	9.46
2000/11 2001/03	32621.3	8.97	0.33	8.64	15249.2	10.16	0.35	9.81	47870.5	9.35	0.33	9.02
2000/11 2001/04	38189.2	8.74	0.37	8.37	17809.9	9.85	0.35	9.50	55999.1	9.09	0.33	8.76
2000/11 2001/05	43795.5	8.50	0.38	8.12	20632.2	9.47	0.34	9.13	64427.7	8.81	0.34	8.48

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2000/11	5048.8	6.52	0.34	6.18	2637.0	6.79	0.32	6.47	7685.8	6.61	0.33	6.28
2000/12	5717.3	9.06	0.33	8.73	2958.2	10.16	0.32	9.84	8675.5	9.44	0.33	9.11
2001/01	5928.2	11.84	0.32	11.52	3003.5	13.93	0.36	13.57	8931.8	12.54	0.33	12.21
2001/02	4976.3	8.57	0.38	8.18	2589.1	9.51	0.38	9.13	7565.4	8.89	0.38	8.51
2001/03	5880.7	7.34	0.34	7.00	1670.5	8.19	0.37	7.81	7551.2	7.53	0.35	7.18
2001/04	4709.1	7.43	0.38	7.05	2094.5	8.02	0.27	7.75	6803.6	7.62	0.35	7.27
2001/05	4652.3	6.92	0.40	6.52	2175.8	7.09	0.24	6.85	6828.1	6.97	0.35	6.62
2000/11 2000/11	5048.8	6.52	0.34	6.18	2637.0	6.79	0.32	6.47	7685.8	6.61	0.33	6.28
2000/11 2000/12	10766.2	7.88	0.33	7.54	5595.2	8.58	0.32	8.26	16361.4	8.12	0.33	7.79
2000/11 2001/01	16694.4	9.29	0.33	8.96	8598.7	10.45	0.33	10.12	25293.1	9.68	0.33	9.35
2000/11 2001/02	21670.7	9.12	0.34	8.78	11187.8	10.23	0.34	9.89	32858.5	9.50	0.34	9.16
2000/11 2001/03	27551.4	8.74	0.34	8.40	12858.3	9.97	0.35	9.62	40409.7	9.13	0.34	8.79
2000/11 2001/04	32260.5	8.55	0.35	8.20	14952.8	9.69	0.34	9.36	47213.3	8.91	0.34	8.57
2000/11 2001/05	36912.8	8.34	0.35	7.99	17128.6	9.36	0.32	9.04	54041.5	8.67	0.34	8.32

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11	746.7	6.57	0.19	6.38	236.6	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/12	848.0	14.50	0.19	14.32	334.2	16.24	0.26	15.98	1182.2	15.00	0.21	14.79
2001/01	901.9	15.15	0.21	14.93	301.6	15.91	0.33	15.58	1203.6	15.34	0.24	15.10
2001/02	705.6	8.75	0.18	8.57	255.2	10.16	0.24	9.92	960.8	9.13	0.19	8.93
2001/03	939.7	6.96	0.16	6.80	301.0	8.11	0.23	7.89	1240.7	7.24	0.18	7.06
2001/04	762.6	7.19	0.25	6.93	247.6	7.94	0.38	7.56	1010.2	7.37	0.28	7.09
2001/05	852.3	6.78	0.22	6.55	384.4	7.16	0.34	6.82	1236.6	6.90	0.26	6.64
2000/11 2000/11	746.7	6.57	0.19	6.38	236.6	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/11 2000/12	1594.7	10.80	0.19	10.61	570.8	12.95	0.23	12.72	2165.5	11.37	0.20	11.17
2000/11 2001/01	2496.6	12.37	0.20	12.17	872.5	13.97	0.26	13.71	3369.1	12.79	0.21	12.57
2000/11 2001/02	3202.2	11.57	0.19	11.38	1127.6	13.11	0.26	12.85	4329.9	11.97	0.21	11.76
2000/11 2001/03	4142.0	10.53	0.18	10.34	1428.6	12.06	0.25	11.81	5570.6	10.92	0.20	10.72
2000/11 2001/04	4904.6	10.00	0.20	9.81	1676.2	11.44	0.27	11.17	6580.8	10.37	0.21	10.16
2000/11 2001/05	5756.8	9.53	0.20	9.33	2060.6	10.64	0.28	10.36	7817.4	9.82	0.22	9.60

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2000/11 AND 2001/05 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2000/11 ET 2001/05

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0011 0105	9911 0005	% CHANGE VARIATION EN %	0105	0005	% CHANGE VARIATION EN %	0011 0105	9911 0005	% CHANGE VARIATION EN %	0105	0005	% CHANGE VARIATION EN %
TRANSCDA GAS S	4452.9	4380.8	1.6	544.4	612.5	-11.1	157191.2	154645.6	1.6	19218.7	21621.5	-11.1
PAN ALBERTA	4294.1	4123.1	4.1	709.3	612.6	15.8	151585.9	145549.0	4.1	25038.9	21626.6	15.8
DUKE ENERGY	5230.5	4075.6	28.3	644.8	672.1	-4.1	184641.6	143872.4	28.3	22762.4	23726.8	-4.1
PACIFIC GAS & E	1828.4	3410.0	-46.4	0.0	476.6	0.0	64544.4	120375.9	-46.4	0.0	16823.3	0.0
ENGAGE ENERGY	749.1	2587.6	-71.0	53.2	303.2	-82.5	26444.5	91344.2	-71.0	1877.1	10702.6	-82.5
ENRON	2333.5	2369.5	-1.5	254.1	397.4	-36.1	82375.2	83644.3	-1.5	8969.2	14030.1	-36.1
ANE	2362.3	2346.4	0.7	337.5	337.5	0.0	83390.8	82829.6	0.7	11913.0	11913.0	0.0
PANCANADIAN	2249.7	1821.2	23.5	271.7	250.3	8.6	79414.9	64288.9	23.5	9592.8	8834.5	8.6
WAS CANA ENER	1029.2	1484.1	-30.7	0.0	166.3	0.0	36330.2	52390.5	-30.7	0.0	5870.7	0.0
N W, PIT	408.3	1284.6	-68.2	0.0	153.5	0.0	14412.1	45348.7	-68.2	0.0	5418.5	0.0
PUGET	1901.3	1243.3	52.9	244.4	181.5	34.7	67117.1	43889.5	52.9	8629.2	6407.4	34.7
INTERMOUNTAIN	809.9	1053.4	-23.1	125.7	151.9	-17.2	28590.9	37185.1	-23.1	4436.8	5361.2	-17.2
TENASKA	1782.5	1051.8	69.5	212.9	117.2	81.6	62924.3	37128.9	69.5	7514.8	4137.0	81.6
NORTHWEST NAT.	979.2	1048.5	-6.6	97.7	107.4	-9.0	34565.3	37012.3	-6.6	3450.2	3790.4	-9.0
SEMPRA ENERGY	814.7	1008.8	-19.2	137.0	144.3	-5.0	28760.2	35610.1	-19.2	4837.0	5092.4	-5.0
OTHERS	31537.8	24230.9	30.2	4795.9	3243.3	47.9	1113315.6	855374.2	30.2	169298.6	114490.2	47.9
TOTAL	62763.3	57519.4	9.1	8428.6	7927.4	6.3	2215604.1	2030489.2	9.1	297538.5	279846.0	6.3

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/01 2000/05	2001/01 2001/05	% CHANGE VARIATION EN %	2000/01 2000/05	2001/01 2001/05	% CHANGE VARIATION EN %	2000/01 2000/05	2001/01 2001/05	% CHANGE VARIATION EN %	2000/01 2000/05	2001/01 2001/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	11879.8	9049.1	-23.8	3.70	7.88	112.9	419.4	319.4	-23.8	2.71	5.52	103.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	18089.1	21734.2	20.2	3.51	8.92	154.1	638.6	767.2	20.2	2.57	6.25	143.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	11057.4	14178.3	28.2	3.67	9.69	164.0	390.3	500.5	28.2	2.68	6.80	153.4
TOTAL - TERM/TERME	41026.4	44961.7	9.6	3.61	8.96	148.2	1448.3	1587.2	9.6	2.64	6.28	137.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	7989.4	6646.7	-16.8	3.33	10.36	211.3	282.0	234.6	-16.8	2.44	7.26	198.0
MIDWEST/MIDWEST	15101.1	17540.5	16.2	3.42	8.67	153.9	533.1	619.2	16.2	2.50	6.08	143.3
MOUNTAIN/ROCHEUSES	399.7	147.0	-63.2	3.37	5.67	68.2	14.1	5.2	-63.2	2.47	3.98	61.2
NORTHEAST/NORD-EST	11680.2	13252.8	13.5	4.18	8.79	110.2	412.3	467.8	13.5	3.06	6.17	101.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5856.0	7374.7	25.9	3.37	8.72	159.2	206.7	260.3	25.9	2.46	6.11	148.1
TOTAL - REGION/RÉGION	41026.4	44961.7	9.6	8.96	3.61	148.2	1448.3	1587.2	9.6	2.64	6.28	137.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3295.9	3300.1	0.1	3.92	6.66	70.2	116.3	116.5	0.1	2.87	4.66	62.5
LDC/SDL	10964.8	8667.9	-20.9	3.70	8.69	134.6	387.1	306.0	-20.9	2.71	6.09	124.9
MARKETING CO./DISTRIBUTEURS	25431.7	31558.1	24.1	3.57	9.35	162.1	897.8	1114.0	24.1	2.61	6.56	151.2
PIPELINE/PIPELINES	1333.9	1435.5	7.6	2.83	7.01	147.6	47.1	50.7	7.6	2.07	4.89	135.7
TOTAL - CUSTOMER TYPE/CLIENT	41026.4	44961.7	9.6	3.61	8.96	148.2	1448.3	1587.2	9.6	2.64	6.28	137.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: May 2001 Mai 2001

MONTH: MOIS: November 2000 Novembre 2000 TO À May 2001 Mai 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	0.0	0.0	0.0	0.0	0	0.00	106659.9	107379.0	99.3	4024178.3	28407116	7.06
ANADARKO CDA	EMERSON	GL-116	8499.2	8782.3	96.8	320249.9	802168	2.50	59750.7	60059.6	99.5	2252431.4	5424681	2.41
ANDROSCOGGIN	EAST HEREFORD	GL-283	15045.0	38502.0	39.1	567046.0	2637149	4.65	114919.8	263304.0	43.6	4321325.1	25641131	5.93
ANE & AEC	IROQUOIS	GL-105	15978.0	16523.0	96.7	602051.0	4483576	7.45	111846.0	112996.0	99.0	4214357.3	35761824	8.49
ANE & ATCOR		GL-104	31698.0	32767.0	96.7	1194380.6	8812253	7.38	221886.0	224084.0	99.0	8360664.5	70284365	8.41
ANE & PROGAS		GL-103	56088.0	57970.0	96.8	2113395.9	15923829	7.53	392616.0	396440.0	99.0	14793771.0	124911749	8.44
ANE & TCPL		GL-102	225205.8	232717.0	96.8	8485754.6	49196248	5.80	1576440.6	1591484.0	99.1	59400282.3	412069830	6.94
BROOKLYN NAVY		GL-232	22788.1	23250.0	98.0	835639.6	67[illegible]502	8.04	155765.7	159000.0	98.0	5840650.2	57160753	9.79
BURLINGTON	EMERSON	GL-118	13149.4	13171.9	99.8	496521.3	1950214	3.93	92027.2	90078.8	102.2	3474946.9	13194326	3.80
CANWEST	HUNTINGDON	GL-189	74298.0	80786.0	92.0	2860473.0	21836992	7.63	548936.6	552472.0	99.4	21220975.2	246831324	11.63
		GL-218	8475.6	8469.2	100.1	326310.6	1193715	3.66	57985.8	57918.4	100.1	2241506.4	8055968	3.59
TOTAL CANWEST			82773.6			3186783.6	23030707	7.23	606922.4			23462481.7	254887292	10.86
CDN OCCIDENTAL	EMERSON	GL-177	4515.4	6587.5	68.5	170140.3	1434208	8.43	40271.1	45050.0	89.4	1517415.1	15312284	10.09
CHEVRON CAN.	KINGSGATE	GL-250	13158.8	18159.8	72.5	498850.1	2390832	4.79	108011.9	124189.6	87.6	4151743.2	18236713	4.39
CRESTAR	EMERSON	GL-108	9921.8	13097.5	75.8	374547.9	2923811	7.81	80332.7	89570.0	89.7	3022949.8	27777027	9.19
	MONCHY	GL-257	5646.5	5573.8	101.3	212364.9	1507222	7.10	38297.8	38117.6	100.5	1445104.7	12093690	8.37
TOTAL CRESTAR			15568.3			586912.8	4431033	7.55	118630.5			4468054.5	39870717	8.92
DARTMOUTH	IROQUOIS	GL-164	4256.3	12427.9	34.2	160675.3	1560317	9.77	45860.7	84990.8	54.0	1726092.0	15696811	9.09
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	199582.7	1457341	7.30	36252.0	36252.0	100.0	1365012.6	12413495	9.09
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	726960.0	3816638	5.25	130480.0	127475.6	102.4	5095803.1	26248891	5.15
ENCOGEN NW		GL-190	8154.6	8419.6	96.9	313952.1	1185564	3.78	55587.5	57579.2	96.5	2148870.7	7671850	3.57
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	86697.2	109922.0	78.9	3266750.5	24103251	7.38
	IROQUOIS	GL-258	1735.0	1791.8	96.8	65374.8	429734	6.57	11866.2	12253.6	96.8	447118.4	3823693	8.55
	MONCHY	GL-277	34642.0	36741.2	94.3	1307735.5	9038810	6.91	237056.2	251262.4	94.3	8946270.0	78379278	8.76
	NIAGARA FALLS	GL-279	7839.0	7948.4	98.6	295922.3	2222342	7.51	53605.9	54356.8	98.6	2023622.7	18737547	9.26
	ST CLAIR	GL-293	17557.0	17546.0	100.1	662250.1	4975430	7.51	104211.2	104144.0	100.1	393084[illegible]	35133430	8.94
TOTAL ENRON			61773.0			2331282.6	16[illegible]316	7.15	493436.7			18614608.3	160177199	[illegible]60
FORTY MIL[illegible]	MONCHY	GO-21-98	0.1	0.0	0.0	3.2	[illegible]	9.10	4.9	0.0	0.0	177.9	1647	[illegible]6

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS:	May 2001 Mai 2001					MONTH: MOIS:	November 2000 Novembre 2000		TO À	May 2001 Mai 2001	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY OIL	EMERSON	GL-114	10917.0	13171.9	82.9	405457.4	1125081	2.77	10917.0	13171.9	82.9	405457.4	1125081	2.77
	NIAGARA FALLS	GL-252	5566.4	5580.0	99.8	210131.6	1720665	8.19	5566.4	5580.0	99.8	210131.6	1720665	8.19
		GL-253	856.6	868.0	98.7	32336.7	264851	8.19	856.6	868.0	98.7	32336.7	264851	8.19
		GL-255	2426.1	2458.3	98.7	91585.3	749667	8.19	2426.1	2458.3	98.7	91585.3	749667	8.19
TOTAL HUSKY OIL			19766.1			739510.9	3860264	5.22	19766.1			739510.9	3860264	5.22
HUSKY/CANTERRA	EMERSON	GL-114	0.0	0.0	0.0	0.0	0	0.00	70477.1	76906.9	91.6	2658275.8	7599023	2.86
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31393.0	37355.0	84.0	1230605.6	9400203	7.64	223803.6	255460.0	87.6	8910441.0	81846813	9.19
INDECK/YERKES	NIAGARA FALLS	GL-215	4741.3	5611.0	84.5	178794.4	983026	5.50	33119.0	38372.0	86.3	1251573.6	6193494	4.95
MEAD CORPORATION	CORNWALL	GO-16-00	617.0	0.0	0.0	23322.6	183140	7.85	3607.0	0.0	0.0	136344.6	1253697	9.20
NYSEG	CHIPPAWA	GL-220	558.9	8782.3	6.4	21100.0	641541	30.40	45097.2	60059.6	75.1	1698704.8	17306508	10.19
	IROQUOIS	GL-195	4309.0	6975.0	61.8	162363.1	640605	3.95	24528.1	47700.0	51.4	924218.8	4065315	4.40
	NAPIERVILLE		2749.6	6975.0	39.4	103604.9	827898	7.99	21588.8	47700.0	45.3	813466.0	6534873	8.03
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	2151.1	6750.0	31.9	81225.5	348889	4.30
TOTAL NYSEG			7617.5			287068.0	2110044	7.35	93365.2			3517615.1	28255585	8.03
PAN-ALBERTA	KINGSGATE	GL-106	205980.2	231836.6	88.8	7808709.4	43804228	5.61	1430085.9	1585463.2	90.2	54529354.2	408948704	7.50
PANCANADIAN		GL-285	84476.1	84537.0	99.9	3180525.3	39720677	12.49	561373.1	578124.0	97.1	21405664.5	229123340	10.70
	MONCHY	GL-284	133657.0	132602.5	100.8	5045551.8	32444481	6.43	917306.0	906830.0	101.2	34651262.4	291566579	8.41
TOTAL PANCANADIAN			218133.1			8226077.0	72165157	8.77	1478679.1			56056927.0	520689918	9.29
PAWTUCKET	IROQUOIS	GL-149	8978.2	11237.5	79.9	338927.1	2556444	7.54	67050.2	76850.0	87.2	2524068.4	20364570	8.15
PROGAS	EMERSON	GL-179	4334.5	6587.5	65.8	163324.0	1286710	7.88	32949.8	45050.0	73.1	1241548.5	11355709	9.15
		GL-231	0.0	0.0	0.0	0.0	0	0.00	72237.0	72237.0	100.0	2721890.2	8994539	3.30
		GL-234	2630.1	2628.8	100.0	99102.2	738265	7.45	17986.4	17977.6	100.0	677727.6	6140009	9.06
		GL-236	9424.0	9424.0	100.0	355096.3	2637714	7.43	52288.0	64448.0	81.1	1970211.9	16615592	8.43
		GL-237	2956.4	2972.9	99.4	111397.2	824410	7.40	20274.9	20330.8	99.7	763958.2	6887873	9.02
		GL-238	9730.4	9727.8	100.0	366641.5	2735326	7.46	56619.1	66525.6	85.1	2133407.7	18148510	8.51
		GL-240	5710.7	5809.4	98.3	215179.2	1601690	7.44	31026.0	39728.8	78.1	1169059.7	9806604	8.39
		GL-270	2519.8	6975.0	36.1	94946.1	877107	9.24	42268.6	47700.0	88.6	1592680.9	14974385	9.40
		GL-271	1875.0	2077.0	90.3	70650.0	541342	7.66	15050.6	14204.0	106.0	567106.6	4565443	8.05
		GL-286	0.0	0.0	0.0	0.0	0	0.00	36809.3	77313.6	47.6	1386974.4	9890900	7.13

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS:	May 2001 Mai 2001					MONTH: MOIS:	November 2000 Novembre 2000		TO À	May 2001 Mai 2001	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	EMERSON	GL-295	5454.9	5313.4	102.7	205595.2	1489818	7.25	37207.6	36336.8	102.4	1401391.2	12347974	8.81
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	5373633	6.50	150076.6	150138.4	100.0	5654886.3	37017933	6.55
	KINGSGATE	GL-288	0.0	0.0	0.0	0.0	0	0.00	12720.9	13560.3	93.8	486574.4	6545728	13.45
	MONCHY	GL-287	17488.6	26337.6	66.4	660369.5	4120937	6.24	96758.4	180115.2	53.7	3666233.2	27012179	7.37
		GL-98	26233.3	296899.4	8.8	990569.4	6599687	6.66	242735.8	2030408.8	12.0	9207907.9	71829689	7.80
	NIAGARA FALLS	GL-101	43908.8	44020.0	99.7	1657557.2	8667055	5.23	299412.3	301040.0	99.5	11302814.3	62511378	5.53
		GL-109	21953.9	21954.2	100.0	828759.7	4333464	5.23	149702.9	150138.4	99.7	5651284.5	31215488	5.52
		GL-129	63151.6	156308.2	40.4	2383972.9	15656683	6.57	431702.5	1068946.4	40.4	16296769.4	87752713	5.38
		GL-178	10532.0	10536.9	100.0	397583.0	2468653	6.21	51980.6	52004.7	100.0	1962267.6	12232437	6.23
TOTAL PROGAS			249858.1			9427973.7	59952494	6.36	1849807.3			69854694.5	455845083	6.53
RENAISSANCE	MONCHY	GL-251	0.0	0.0	0.0	0.0	0	0.00	24656.2	25340.0	97.3	930113.0	7964759	8.56
	NIAGARA FALLS	GL-252	0.0	0.0	0.0	0.0	0	0.00	32308.5	32580.0	99.2	1218109.6	12817725	10.52
		GL-253	0.0	0.0	0.0	0.0	0	0.00	4973.8	5068.0	98.1	187524.3	1972798	10.52
		GL-255	0.0	0.0	0.0	0.0	0	0.00	14162.2	14353.3	98.7	533928.7	5421920	10.15
		GL-292	0.0	0.0	0.0	0.0	0	0.00	51295.9	100113.0	51.2	1938594.8	18680841	9.64
TOTAL RENAISSANCE			0.0			0.0	0	0.00	127396.6			4808270.3	46858043	9.75
SARANAC/SHELL	NAPIERVILLE	GL-197	41795.8	44795.0	93.3	1576119.6	9025539	5.73	289535.1	306340.0	94.5	10918368.4	62268785	5.70
SDG&E/HUSKY	KINGSGATE	GL-208	14154.2	18906.9	74.9	536585.7	10005289	18.65	80345.5	129298.8	62.1	3063031.2	47892348	15.63
SELKIRK	IROQUOIS	GL-157	13193.4	20196.5	65.3	498050.8	1622800	3.26	90704.9	138118.0	65.7	3422402.3	26998035	7.89
SELKIRK/IM.OIL		GL-193	15823.7	16684.2	94.8	597344.7	3196268	5.35	103365.4	114098.4	90.6	3899623.0	23362963	5.99
SELKIRK/PANCDN		GL-194	15823.7	16684.2	94.8	597344.7	3236272	5.42	103365.4	114098.4	90.6	3899623.0	23181416	5.94
SELKRK/PROMARK		GL-192	14087.0	14849.0	94.9	531784.3	2762702	5.20	92021.6	101548.0	90.6	3471660.2	18831551	5.42
SITHE/INDEPEND	CHIPPAWA	GL-219	24595.5	24955.0	98.6	928972.0	5424073	5.84	168201.4	170660.0	98.6	6352967.0	34379708	5.41
ST.LAWRENCE	CORNWALL	GL-264	3080.7	16485.8	18.7	116111.6	1133167	9.76	58352.8	112741.6	51.8	2198989.4	23736507	10.79
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	89154.4	375473	4.21	15836.4	15836.4	100.0	612359.2	3299100	5.39
		GL-266	2170.1	2445.9	88.7	83548.8	351853	4.21	14500.7	16726.8	86.7	560679.4	3010930	5.37
TOTAL TALISMAN			4485.8			172703.3	727326	4.21	30337.1			1173038.7	6310030	5.38
TCGS/CANSTATES	KINGSGATE	GL-248	16135.3	26085.0	61.9	613786.8	2488234	4.05	152713.0	178387.4	85.6	5809202.7	22874375	3.94
		GL-249	13041.7	13041.7	100.0	496106.3	2011653	4.05	89188.4	89188.4	100.0	3392726.8	13388875	3.95
TOTAL TC[redacted]STATES			29177.0			1109893.1	[redacted]	4.05	241901.4			9201929.5	36263250	[redacted]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: May 2001 / MOIS: Mai 2001

MONTH: November 2000 / Novembre 2000 TO / À May 2001 / Mai 2001

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	30161.7	42504.1	71.0	1138604.2	9899329	8.69	233076.6	290673.2	80.2	8798641.7	80745992	9.18
TCPL	EMERSON	GL-122	13326.8	26343.8	50.6	496290.1	1133990	2.28	90270.3	180157.6	50.1	3395521.2	7659633	2.26
		GL-187	29920.5	86335.0	34.7	1126806.0	7790737	6.91	210660.7	590420.0	35.7	7927009.7	53333073	6.73
	NIAGARA FALLS	GL-110	22251.8	43908.4	50.7	840005.4	4341309	5.17	151021.6	172092.6	87.8	5701065.4	31294681	5.49
		GL-83	71668.9	81229.3	88.2	2705501.0	15848067	5.86	482847.8	535503.6	86.9	18227504.5	138259144	7.59
TOTAL TCPL			137168.0			5168602.3	29114103	5.63	934800.4			35251100.7	230546531	6.54
TRSCDA GAS MKT	EMERSON	GL-141	13342.4	13171.9	101.3	496871.0	3495013	7.03	90357.9	90078.8	100.3	3398815.1	29673604	8.73
		GL-170	0.0	0.0	0.0	0.0	0	0.00	20682.2	51223.0	40.4	779305.3	9081951	11.65
	IROQUOIS	GL-175	44785.7	89590.0	50.0	1687525.2	13324898	7.90	306252.0	351135.0	87.2	11539575.5	112426392	9.74
	NIAGARA FALLS	GL-163	8900.1	8773.0	101.4	335978.8	2242856	6.68	60409.2	59996.0	100.7	2280447.3	15879455	6.96
	PHILIPSBURG	GL-172	4087.3	28086.0	14.6	154009.5	1240677	8.06	59296.4	192072.0	30.9	2234288.4	20969328	9.39
TOTAL TRSCDA GAS MKT			71115.5			2674384.4	20303444	7.59	536997.7			20232431.5	188030730	9.29
VERMONT GAS	PHILIPSBURG	GL-289	5108.4	7024.6	72.7	192484.5	1263613	6.56	46030.0	48039.2	95.8	1734410.4	17679416	10.19
WASCANA ENERGY	NIAGARA FALLS	GL-229	22191.2	21954.2	101.1	833945.3	6837574	8.20	150011.5	150138.4	99.9	5659161.7	56106678	9.91
WASCANA/ROCK	PHILIPSBURG	GL-290	1897.2	1897.2	100.0	71486.5	539146	7.54	8637.5	12974.4	66.6	325461.0	2561664	7.87
*TOTAL LENGTH	LONG TERM		1793535.9			67795587.6	451109058	6.65	13033011.0			493824781.0	3784183471	7.66
**********														
SHORT TERM														
**********														
AEC MARKETING	KINGSGATE	GO-98-99	50101.2	0.0	0.0	1913865.9			387739.0	0.0	0.0	14732646.4		
	MONCHY		71029.6	0.0	0.0	2671423.3			512272.8	0.0	0.0	19322321.5		
TOTAL AEC MARKETING			121130.8			4585289.2			900011.8			34054967.9		
ALCOA	CORNWALL	GO-28-00	3800.7	0.0	0.0	143248.4			32060.9	0.0	0.0	1208375.3		
	MONCHY		8259.9	0.0	0.0	310737.4			59526.3	0.0	0.0	2245459.4		
TOTAL ALCOA			12060.6			453985.8			91587.2			3453834.7		
ALLIANCE CANADA	ELMORE	GO-74-00	79222.2	0.0	0.0	3299604.8			208795.4	0.0	0.0	8706562.3		
ALLIANCE PIPELINE		GO-4-00	0.0	0.0	0.0	0.0			522825.5	0.0	0.0	20337912.7		
AMOCO	CHIPPAWA	GO-91-99	780.8	0.0	0.0	29514.2			800.3	0.0	0.0	30253.3		
	ELMORE		137459.3	0.0	0.0	5195961.4			782142.0	0.0	0.0	29920631.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2001 / Mai 2001

MONTH: MOIS: November 2000 / Novembre 2000 TO / À May 2001 / Mai 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMOCO	HUNTINGDON	GO-91-99	96125.7	0.0	0.0	3633551.4			728077.5	0.0	0.0	27519736.0		
	IROQUOIS		20401.2	0.0	0.0	771165.3			55871.6	0.0	0.0	2111946.4		
	KINGSGATE		65377.9	0.0	0.0	2471284.6			440045.5	0.0	0.0	16633719.6		
	MONCHY		30867.7	0.0	0.0	1166799.0			151009.4	0.0	0.0	5708170.1		
	NIAGARA FALLS		3232.5	0.0	0.0	122188.5			39461.6	0.0	0.0	1491648.4		
	SPRAGUE		0.0	0.0	0.0	0.0			42260.6	0.0	0.0	1584490.8		
	ST CLAIR		0.0	0.0	0.0	0.0			43542.7	0.0	0.0	1645961.2		
	ST STEPHEN		31827.9	0.0	0.0	1203094.6			199022.6	0.0	0.0	7523054.1		
TOTAL AMOCO			445901.9			16855091.5			3071957.3			116486806.6		
ANADARKO CDA	EMERSON	GO-82-99	8584.4	0.0	0.0	323460.2			60349.3	0.0	0.0	2274997.0		
ANADARKO CDA ENERGY	ELMORE	GO-55-99	7765.0	0.0	0.0	300117.3			7765.0	0.0	0.0	300117.3		
ANDROSCOGGIN	CORNWALL	GO-68-99	0.0	0.0	0.0	0.0			18987.3	0.0	0.0	715999.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			12692.0	0.0	0.0	477184.1		
	IROQUOIS		9952.8	0.0	0.0	374922.0			35745.1	0.0	0.0	1346694.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1630.6	0.0	0.0	61719.0		
TOTAL ANDROSCOGGIN			9952.8			374922.0			69055.0			2601597.0		
ANE	CHIPPAWA	GO-20-01	8499.0	0.0	0.0	320837.3			8499.0	0.0	0.0	320837.3		
		GO-30-99	0.0	0.0	0.0	0.0			50994.0	0.0	0.0	1925023.5		
TOTAL ANE			8499.0			320837.3			59493.0			2245860.8		
APACHE	ELMORE	GO-27-99	5086.0	0.0	0.0	200795.3			27980.2	0.0	0.0	1105525.2		
	KINGSGATE		10287.6	0.0	0.0	392986.3			70788.5	0.0	0.0	2695887.6		
TOTAL APACHE			15373.6			593781.6			98768.7			3801412.8		
AQUILA CANADA	CHIPPAWA	GO-67-00	0.0	0.0	0.0	0.0			6654.8	0.0	0.0	252843.1		
	HUNTINGDON		246.6	0.0	0.0	9660.2			24419.6	0.0	0.0	956758.8		
	IROQUOIS		1949.1	0.0	0.0	73422.6			1949.1	0.0	0.0	73422.6		
	KINGSGATE		16398.5	0.0	0.0	626423.1			115270.4	0.0	0.0	4397101.8		
	MONCHY		8896.7	0.0	0.0	335850.4			60777.1	0.0	0.0	2293314.1		
	NIAGARA FALLS		1797.1	0.0	0.0	67769.8			22154.7	0.0	0.0	837677.7		
TOTAL AQUILA CANADA			29288.0			1113126.1			231225.7			8811118.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2001 Mai 2001

MONTH: MOIS: November 2000 Novembre 2000 TO À May 2001 Mai 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ARC RESOURCES	ELMORE	GO-13-01	2994.8	0.0	0.0	122547.2			6289.6	0.0	0.0	257634.0		
AVISTA CORP	KINGSGATE	GO-41-00	46355.3	0.0	0.0	1770772.5			649957.8	0.0	0.0	24696784.6		
AVISTA ENERGY	HUNTINGDON	GO-57-99	52555.6	0.0	0.0	1997112.8			290740.1	0.0	0.0	11026282.5		
	KINGSGATE		30662.1	0.0	0.0	1171292.2			172979.2	0.0	0.0	6601827.5		
TOTAL AVISTA ENERGY			83217.7			3168405.0			463719.3			17628110.0		
B.C. GAS	HUNTINGDON	GO-37-99	18837.0	0.0	0.0	748205.7			27421.0	0.0	0.0	1089162.2		
		GO-91-00	0.0	0.0	0.0	0.0			36.0	0.0	0.0	1429.9		
	KINGSGATE	GO-37-99	0.0	0.0	0.0	0.0			15671.8	0.0	0.0	597879.2		
TOTAL B.C. GAS			18837.0			748205.7			43128.8			1688471.3		
BARRINGTON	MONCHY	GO-54-99	4458.7	0.0	0.0	167691.7			30398.1	0.0	0.0	1146631.0		
BEAR PAW	NORTH PORTAL	GO-47-00	78.1	0.0	0.0	4207.5			295.9	0.0	0.0	15194.5		
		GO-58-98	868.0	0.0	0.0	46768.4			5936.1	0.0	0.0	308080.1		
TOTAL BEAR PAW			946.1			50975.9			6231.9			323274.6		
BERKLEY	ELMORE	GO-55-99	0.0	0.0	0.0	0.0			30689.6	0.0	0.0	1198106.0		
CANWEST	HUNTINGDON	GO-8-99	0.0	0.0	0.0	0.0			305.5	0.0	0.0	11792.3		
CDN HUNTER	CHIPPAWA	GO-86-99	0.0	0.0	0.0	0.0			10217.5	0.0	0.0	386022.3		
	ELMORE		50903.9	0.0	0.0	1934348.2			297753.7	0.0	0.0	11346371.7		
	IROQUOIS		0.0	0.0	0.0	0.0			570.2	0.0	0.0	21376.8		
	NIAGARA FALLS		10440.7	0.0	0.0	393718.8			44424.8	0.0	0.0	1679274.0		
TOTAL CDN HUNTER			61344.6			2328067.0			352966.2			13433044.8		
CHEVRON CAN.	KINGSGATE	GO-71-99	57890.2	0.0	0.0	2194617.5			376473.3	0.0	0.0	14359481.2		
	NAPIERVILLE		1165.8	0.0	0.0	43880.7			8842.4	0.0	0.0	333725.8		
TOTAL CHEVRON CAN.			59056.0			2238498.2			385315.7			14693207.0		
CNR LTD.	ELMORE	GO-85-99	21986.4	0.0	0.0	916832.9			136359.4	0.0	0.0	5697186.7		
	MONCHY		10893.6	0.0	0.0	410253.0			74180.8	0.0	0.0	2801421.6		
TOTAL CNR LTD.			32880.0			1327085.9			210540.2			8498608.3		
COAST ENERGY	KINGSGATE	GO-5-00	17341.1	0.0	0.0	662430.0			114449.4	0.0	0.0	4356043.7		
COASTAL MERCHANT	EMERSON	GO-82-00	0.0	0.0	0.0	0.0			4613.0	0.0	0.0	174319.4		
	IROQUOIS		0.0	0.0	0.0	0.0			1407.0	0.0	0.0	52748.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS:	May 2001 Mai 2001						MONTH: MOIS:	November 2000 Novembre 2000		TO À	May 2001 Mai 2001	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
COASTAL MERCHANT	NIAGARA FALLS	GO-82-00	0.0	0.0	0.0	0.0			71154.0	0.0	0.0	2690864.3		
	ST CLAIR		0.0	0.0	0.0	0.0			27382.0	0.0	0.0	1035891.0		
TOTAL COASTAL MERCHANT			0.0			0.0			104556.0			3953823.1		
COENERGY II	CHIPPAWA	GO-66-00	1273.3	0.0	0.0	48054.3			1273.3	0.0	0.0	48054.3		
CORAL ENERGY		GO-76-00	3036.7	0.0	0.0	114787.3			8864.7	0.0	0.0	335085.7		
	EMERSON	GO-61-98	0.0	0.0	0.0	0.0			145709.0	0.0	0.0	5507800.1		
		GO-76-00	29695.7	0.0	0.0	1122497.4			188688.7	0.0	0.0	7132432.7		
	HIGHWATER	GO-61-98	0.0	0.0	0.0	0.0			218452.7	0.0	0.0	8257511.9		
		GO-76-00	0.0	0.0	0.0	0.0			137785.0	0.0	0.0	5208272.9		
	HUNTINGDON	GO-61-98	0.0	0.0	0.0	0.0			61772.3	0.0	0.0	2334992.9		
		GO-76-00	30228.0	0.0	0.0	1142618.4			211816.6	0.0	0.0	8006667.3		
	IROQUOIS	GO-61-98	0.0	0.0	0.0	0.0			206291.0	0.0	0.0	7797799.6		
		GO-76-00	1786.8	0.0	0.0	67541.0			123250.5	0.0	0.0	4658868.8		
	KINGSGATE	GO-61-98	0.0	0.0	0.0	0.0			43557.2	0.0	0.0	1646462.1		
		GO-76-00	22304.6	0.0	0.0	843113.9			110948.5	0.0	0.0	4193853.2		
	MONCHY	GO-61-98	0.0	0.0	0.0	0.0			25352.3	0.0	0.0	958316.9		
		GO-76-00	26506.7	0.0	0.0	1001953.2			52090.9	0.0	0.0	1969036.0		
	NAPIERVILLE		9.0	0.0	0.0	340.2			97.8	0.0	0.0	3696.8		
	NIAGARA FALLS	GO-61-98	0.0	0.0	0.0	0.0			547888.9	0.0	0.0	20710200.0		
		GO-76-00	13276.7	0.0	0.0	501859.2			381824.0	0.0	0.0	14432946.9		
	ST STEPHEN		41082.4	0.0	0.0	1552914.7			209554.9	0.0	0.0	7921175.1		
TOTAL CORAL ENERGY			167926.6			6347625.4			2673945.0			101075119.0		
CORAL RESOURCES	EMERSON	GO-77-00	13130.3	0.0	0.0	496325.3			77087.5	0.0	0.0	2913907.4		
	IROQUOIS		30284.0	0.0	0.0	1144735.2			178508.0	0.0	0.0	6747602.3		
	MONCHY		26506.7	0.0	0.0	1001953.2			154619.5	0.0	0.0	5844617.0		
	NAPIERVILLE		0.0	0.0	0.0	0.0			121303.4	0.0	0.0	4585268.4		
	NIAGARA FALLS		3733.1	0.0	0.0	141111.2			180306.0	0.0	0.0	6815566.7		
TOTAL CORAL RESOURCES			73654.1			2784124.9			711824.4			26906961.8		
CORDECA	ELMORE	GO-73-00	985.0	0.0	0.0	39577.3			238719.6	0.0	0.0	9571449.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPE

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2001 Mai 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CRESTAR	ELMORE	GO-7-00	20736.0	0.0	0.0	834624.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		220.7	0.0	0.0	8333.6		
TOTAL CRESTAR			20956.7			842957.6		
DARTMOUTH	IROQUOIS	GO-38-99	6162.0	0.0	0.0	232615.5		
DOMCAN	ELMORE	GO-44-00	13717.2	0.0	0.0	569538.2		
DUKE ENERGY	CORNWALL	GO-71-00	2581.6	0.0	0.0	97299.4		
	ELMORE		99805.7	0.0	0.0	3992228.0		
	EMERSON		47303.5	0.0	0.0	1782396.6		
	HUNTINGDON		68332.9	0.0	0.0	2625349.9		
	IROQUOIS		4057.8	0.0	0.0	152896.8		
	KINGSGATE		157228.4	0.0	0.0	6006125.0		
	MONCHY		60934.7	0.0	0.0	2539502.8		
	NIAGARA FALLS		1759.4	0.0	0.0	66417.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
	ST STEPHEN		184683.9	0.0	0.0	6999898.0		
TOTAL DUKE ENERGY			632697.8			24262113.4		
DYNEGY	ELMORE	GO-22-01	36342.6	0.0	0.0	1499155.4		
		GO-22-99	0.0	0.0	0.0	0.0		
TOTAL DYNEGY			36342.6			1499155.4		
EL PASO PROD OIL &GAS	ELMORE	GO-78-00	140870.2	0.0	0.0	5913923.6		
ENBRIDGE CONSUMERS		GO-72-00	13172.4	0.0	0.0	537697.4		
ENCO GAS	HUNTINGDON	GO-65-00	6348.0	0.0	0.0	247572.0		
ENGAGE ENERGY	CORNWALL	GO-76-98	0.0	0.0	0.0	0.0		
		GO-94-00	450.4	0.0	0.0	16975.6		
	ELMORE	GO-76-98	0.0	0.0	0.0	0.0		
		GO-94-00	27282.4	0.0	0.0	1074380.9		
	EMERSON	GO-76-98	0.0	0.0	0.0	0.0		
		GO-94-00	48046.3	0.0	0.0	1818384.6		

MONTH: MOIS: November 2000 Novembre 2000 — TO À May 2001 Mai 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
117180.4	0.0	0.0	4574094.1		
21110.2	0.0	0.0	795826.4		
1423.0	0.0	0.0	53688.2		
139713.6			5423608.7		
35948.9	0.0	0.0	1354207.9		
73479.9	0.0	0.0	3008433.1		
42846.1	0.0	0.0	1619320.2		
565902.7	0.0	0.0	22636109.6		
435611.7	0.0	0.0	16459288.3		
456985.9	0.0	0.0	17729829.4		
355332.3	0.0	0.0	13472677.0		
1166190.3	0.0	0.0	44367240.3		
455952.7	0.0	0.0	17290068.4		
1149788.0	0.0	0.0	43532396.7		
10765.3	0.0	0.0	407864.2		
1267320.1	0.0	0.0	48031434.5		
5906695.2			225547328.7		
36342.6	0.0	0.0	1499155.4		
166119.9	0.0	0.0	6614301.1		
202462.5			8073456.5		
810129.0	0.0	0.0	32329027.0		
73085.2	0.0	0.0	3003553.6		
51366.0	0.0	0.0	1999010.4		
80.1	0.0	0.0	33434.9		
2103.9	0.0	0.0	82688.1		
22574.0	0.0	0.0	901370.9		
132387.3	0.0	0.0	5294918.1		
108532.0	0.0	0.0	4089485.0		
249288.6	0.0	0.0	9383194.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2001 / Mai 2001

MONTH: MOIS: November 2000 / Novembre 2000 TO / À May 2001 / Mai 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENGAGE ENERGY	HUNTINGDON	GO-76-98	0.0	0.0	0.0	0.0			161252.0	0.0	0.0	6272866.0		
		GO-94-00	49050.6	0.0	0.0	1884524.0			336640.9	0.0	0.0	13026705.3		
	IROQUOIS	GO-76-98	0.0	0.0	0.0	0.0			41497.9	0.0	0.0	1563640.9		
		GO-94-00	21193.2	0.0	0.0	798559.8			98045.0	0.0	0.0	3694335.6		
	KINGSGATE	GO-76-98	0.0	0.0	0.0	0.0			287831.9	0.0	0.0	10984874.0		
		GO-94-00	143265.0	0.0	0.0	5462937.3			711708.2	0.0	0.0	27166712.9		
	MONCHY	GO-76-98	0.0	0.0	0.0	0.0			178422.6	0.0	0.0	6728153.6		
		GO-94-00	91392.6	0.0	0.0	3437275.7			444065.7	0.0	0.0	16760115.1		
	ST CLAIR		3034.8	0.0	0.0	114472.7			3034.8	0.0	0.0	114472.7		
	ST STEPHEN	GO-76-98	0.0	0.0	0.0	0.0			68792.8	0.0	0.0	2602431.7		
		GO-94-00	36445.0	0.0	0.0	1378714.4			181712.1	0.0	0.0	6874169.1		
TOTAL ENGAGE ENERGY			420160.3			15978225.0			3028866.8			115513578.1		
ENRON	HUNTINGDON	GO-75-98	0.0	0.0	0.0	0.0			1915.5	0.0	0.0	74723.7		
		GO-79-00	1695.0	0.0	0.0	66410.1			23638.1	0.0	0.0	922410.4		
	IROQUOIS	GO-75-98	0.0	0.0	0.0	0.0			17636.4	0.0	0.0	664539.6		
		GO-79-00	8437.0	0.0	0.0	317906.2			179390.4	0.0	0.0	6759430.3		
	KINGSGATE	GO-75-98	0.0	0.0	0.0	0.0			42968.3	0.0	0.0	1628498.6		
		GO-79-00	74886.0	0.0	0.0	2860645.3			475856.5	0.0	0.0	18142518.1		
	MONCHY	GO-75-98	0.0	0.0	0.0	0.0			10034.9	0.0	0.0	378817.5		
		GO-79-00	17494.0	0.0	0.0	660398.5			113441.9	0.0	0.0	4281333.0		
	NIAGARA FALLS	GO-75-98	0.0	0.0	0.0	0.0			69.4	0.0	0.0	2619.9		
		GO-79-00	821.0	0.0	0.0	30992.8			34548.8	0.0	0.0	1304217.2		
	ST CLAIR		0.0	0.0	0.0	0.0			15858.3	0.0	0.0	598175.1		
TOTAL ENRON			103333.0			3936352.8			915358.5			34757283.3		
ENRON CANADA	HUNTINGDON	GO-78-98	0.0	0.0	0.0	0.0			15016.6	0.0	0.0	588350.4		
		GO-89-00	16163.4	0.0	0.0	633282.0			51675.9	0.0	0.0	2024661.8		
TOTAL ENRON CANADA			16163.4			633282.0			66692.5			2613012.2		
EPEM MARKETING	HUNTINGDON	GO-105-99	0.0	0.0	0.0	0.0			7916.0	0.0	0.0	314898.1		
	KINGSGATE		19572.0	0.0	0.0	754500.6			137958.0	0.0	0.0	5281003.5		
TOTAL EP[illegible]RKETING			19572.0			754500.6			145873.9			5595901.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

APPE

SHORT TERM — MONTH: MOIS: May 2001 / Mai 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
GULF	ELMORE	GO-11-00	47884.0	0.0	0.0	1940259.7		
	KINGSGATE		8207.0	0.0	0.0	314328.1		
	MONCHY		35429.0	0.0	0.0	1333547.5		
TOTAL GULF			91520.0			3588135.3		
HUNT OIL	ELMORE	GO-7-01	6767.6	0.0	0.0	275238.3		
HUSKY OIL	CHIPPAWA	GO-28-99	0.0	0.0	0.0	0.0		
		GO-84-00	8692.3	0.0	0.0	328047.4		
	EAST HEREFORD	GO-28-99	0.0	0.0	0.0	0.0		
		GO-84-00	4579.6	0.0	0.0	172834.1		
	ELMORE	GO-28-99	0.0	0.0	0.0	0.0		
		GO-84-00	9986.9	0.0	0.0	411859.8		
	EMERSON	GO-28-99	0.0	0.0	0.0	0.0		
		GO-84-00	17148.4	0.0	0.0	649924.4		
	IROQUOIS	GO-28-99	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
		GO-84-00	20822.6	0.0	0.0	789384.8		
	MONCHY	GO-28-99	0.0	0.0	0.0	0.0		
		GO-84-00	118827.6	0.0	0.0	4469106.1		
	NIAGARA FALLS	GO-28-99	0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL HUSKY OIL			180057.4			6821156.6		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	0.0	0.0	0.0	0.0		
		GO-8-01	13016.9	0.0	0.0	490606.9		
TOTAL HYDRO-QUEBEC			13016.9			490606.9		
IGI RESOURCES	HUNTINGDON	GO-70-99	106492.8	0.0	0.0	4046726.4		
	KINGSGATE		13232.7	0.0	0.0	505489.2		
TOTAL IGI RESOURCES			119725.5			4552215.6		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10571.0	0.0	0.0	399055.3		
INDECK/YERKES		GO-39-00	10571.0	0.0	0.0	399055.3		
MARATHON	ELMORE	GO-63-00	12730.9	0.0	0.0	532151.6		

MONTH: MOIS: November 2000 / Novembre 2000 — TO À: May 2001 / Mai 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
279589.2	0.0	0.0	11303536.3		
57142.7	0.0	0.0	2188565.4		
242349.5	0.0	0.0	9122035.0		
579081.4			22614136.7		
26168.3	0.0	0.0	1071362.3		
53930.4	0.0	0.0	2036471.6		
8692.3	0.0	0.0	328047.4		
28823.0	0.0	0.0	1088335.1		
4579.6	0.0	0.0	172834.1		
45954.3	0.0	0.0	1870710.3		
9986.9	0.0	0.0	411859.8		
59718.6	0.0	0.0	2252230.9		
17148.4	0.0	0.0	649924.4		
4153.6	0.0	0.0	156893.8		
92522.1	0.0	0.0	3511863.6		
20822.6	0.0	0.0	789384.8		
622923.9	0.0	0.0	23536842.8		
118827.6	0.0	0.0	4469106.1		
2147.8	0.0	0.0	81014.4		
371.7	0.0	0.0	13949.9		
1090602.8			41369469.0		
43564.9	0.0	0.0	1638338.7		
38601.7	0.0	0.0	1456003.4		
82166.6			3094342.1		
648241.8	0.0	0.0	24633188.4		
120680.5	0.0	0.0	4594746.2		
768922.3			29227934.6		
72146.9	0.0	0.0	2723545.5		
52036.0	0.0	0.0	1964359.0		
65060.7	0.0	0.0	2627888.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS: May 2001 Mai 2001 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH: MOIS: November 2000 Novembre 2000 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	TO À EXP VALUE RECETTES $	May 2001 Mai 2001 AVG. PRIX MOYEN
MIRANT CANADA	ELMORE	GO-37-00	19819.0	0.0	0.0	772941.0			96020.4	0.0	0.0	3766733.6		
	EMERSON		0.0	0.0	0.0	0.0			11916.9	0.0	0.0	471454.1		
	HUNTINGDON		18697.0	0.0	0.0	729183.0			253818.0	0.0	0.0	9898902.0		
	KINGSGATE		41241.0	0.0	0.0	1608399.0			245202.3	0.0	0.0	9562889.7		
TOTAL MIRANT CANADA			79757.0			3110523.0			606957.6			23699979.4		
MONTANA POWER	ADEN	GO-14-00	0.0	0.0	0.0	0.0			28034.1	0.0	0.0	1017637.8		
	KINGSGATE		0.0	0.0	0.0	0.0			7851.3	0.0	0.0	297564.3		
	MONCHY		0.0	0.0	0.0	0.0			7797.9	0.0	0.0	293182.7		
	REAGAN FIELD		0.0	0.0	0.0	0.0			305.4	0.0	0.0	14393.5		
TOTAL MONTANA POWER			0.0			0.0			43988.7			1622778.3		
MONTANA-DAKOTA	MONCHY	GO-16-99	0.0	0.0	0.0	0.0			49462.8	0.0	0.0	1866371.9		
		GO-19-01	8880.6	0.0	0.0	333910.5			8880.6	0.0	0.0	333910.5		
TOTAL MONTANA-DAKOTA			8880.6			333910.5			58343.4			2200282.4		
MURPHY OIL	EMERSON	GO-33-00	2895.9	0.0	0.0	109059.6			19770.0	0.0	0.0	744246.1		
N. AMERICAN	CHIPPAWA	GO-27-00	56.3	0.0	0.0	2125.3			2686.6	0.0	0.0	101419.1		
	NIAGARA FALLS		3996.6	0.0	0.0	150871.6			59618.7	0.0	0.0	2250605.9		
TOTAL N. AMERICAN			4052.9			152997.0			62305.3			2352025.1		
NUMAC ENERGY	MONCHY	GO-45-00	18146.2	0.0	0.0	682478.6			122719.7	0.0	0.0	4629017.7		
NW NATURAL GAS	KINGSGATE	GO-79-99	9577.7	0.0	0.0	367496.3			309165.8	0.0	0.0	11862691.4		
OCEAN ENERGY	EMERSON	GO-17-99	0.0	0.0	0.0	0.0			1884.7	0.0	0.0	71156.0		
PAN-ALBERTA	MONCHY	GO-2-01	709015.6	0.0	0.0	26666077.1			2483301.7	0.0	0.0	93673030.1		
		GO-2-99	0.0	0.0	0.0	0.0			1810519.3	0.0	0.0	68279549.0		
TOTAL PAN-ALBERTA			709015.6			26666077.1			4293821.0			161952579.1		
PANCANADIAN	ADEN	GO-99-99	22095.8	0.0	0.0	1005800.8			155305.4	0.0	0.0	5846319.8		
	ELMORE		0.0	0.0	0.0	0.0			728.0	0.0	0.0	27576.6		
	EMERSON		7277.0	0.0	0.0	274706.8			206337.0	0.0	0.0	7785520.8		
	IROQUOIS		0.0	0.0	0.0	0.0			3892.0	0.0	0.0	147429.0		
	KINGSGATE		16418.0	0.0	0.0	618137.7			143876.0	0.0	0.0	5488778.5		
	MONCHY		30490.5	0.0	0.0	1149951.5			176589.7	0.0	0.0	6663466.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2001 Mai 2001 — MONTH: MOIS: November 2000 Novembre 2000 TO À May 2001 Mai 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PANCANADIAN	NIAGARA FALLS	GO-99-99	0.0	0.0	0.0	0.0			33167.0	0.0	0.0	1251330.7		
	REAGAN FIELD		178.2	0.0	0.0	8393.2			1471.9	0.0	0.0	69240.8		
TOTAL PANCANADIAN			76459.5			3056990.0			721367.0			27279662.8		
PAWTUCKET	IROQUOIS	GO-39-99	1373.7	0.0	0.0	51857.2			8505.3	0.0	0.0	320533.7		
PETRO-CANADA	ELMORE	GO-72-99	85951.5	0.0	0.0	3481035.8			482594.0	0.0	0.0	20293302.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			12302.3	0.0	0.0	474769.8		
	KINGSGATE		22005.9	0.0	0.0	834463.7			165693.6	0.0	0.0	6307829.4		
	MONCHY		68852.6	0.0	0.0	2591611.8			464922.5	0.0	0.0	17545979.6		
TOTAL PETRO-CANADA			176810.0			6907111.3			1125512.4			44621881.0		
PETROCOM	IROQUOIS	GO-100-99	0.0	0.0	0.0	0.0			141.2	0.0	0.0	5328.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1287.0	0.0	0.0	48570.7		
TOTAL PETROCOM			0.0			0.0			1428.2			53898.8		
PG&E	KINGSGATE	GO-63-99	457183.2	0.0	0.0	17464398.6			3253004.9	0.0	0.0	123886653.8		
PG&E ENERGY	ELMORE	GO-50-99	20351.9	0.0	0.0	824252.0			118149.4	0.0	0.0	4789940.5		
	IROQUOIS		11967.0	0.0	0.0	451036.2			128637.4	0.0	0.0	4834232.3		
	NIAGARA FALLS		11228.0	0.0	0.0	417569.3			34211.5	0.0	0.0	1280829.9		
TOTAL PG&E ENERGY			43546.9			1692857.5			280998.3			10905002.7		
PIONEER	ELMORE	GO-61-00	74776.2	0.0	0.0	3041249.6			437830.4	0.0	0.0	17991323.3		
PITTSFIELD	NIAGARA FALLS	GO-60-00	27706.0	0.0	0.0	1044239.1			188399.0	0.0	0.0	7107540.1		
POCO	ELMORE	GO-68-98	0.0	0.0	0.0	0.0			23670.2	0.0	0.0	891183.1		
		GO-90-00	28442.6	0.0	0.0	1054934.3			163418.3	0.0	0.0	6203326.1		
	HUNTINGDON	GO-68-98	0.0	0.0	0.0	0.0			27863.1	0.0	0.0	1053225.2		
		GO-90-00	14121.0	0.0	0.0	533773.8			68782.9	0.0	0.0	2599993.6		
	KINGSGATE	GO-68-98	0.0	0.0	0.0	0.0			135284.6	0.0	0.0	5134193.4		
		GO-90-00	3947.9	0.0	0.0	150809.8			272424.1	0.0	0.0	10386060.6		
	MONCHY	GO-68-98	0.0	0.0	0.0	0.0			113180.5	0.0	0.0	4173464.1		
		GO-90-00	57207.6	0.0	0.0	2121819.9			280114.4	0.0	0.0	10631557.7		
	NIAGARA FALLS	GO-68-98	0.0	0.0	0.0	0.0			26749.0	0.0	0.0	1010042.2		
		GO-90-00	0.0	0.0	0.0	0.0			39193.3	0.0	0.0	1479938.9		
TOTAL POCO			103719.1			3861337.7			1150680.4			43562984.8		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2001 Mai 2001 — MONTH: MOIS: November 2000 Novembre 2000 TO À May 2001 Mai 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PORTLAND G.E.	KINGSGATE	GO-83-99	35896.3	0.0	0.0	1371238.7			234994.5	0.0	0.0	8950280.6		
POWER CITY	CORNWALL	GO-40-00	202.7	0.0	0.0	7662.1			,1241.3	0.0	0.0	46615.5		
PROGAS	ELMORE	GO-4-01	41076.0	0.0	0.0	1568072.4			102246.4	0.0	0.0	3896420.0		
		GO-7-99	0.0	0.0	0.0	0.0			247326.7	0.0	0.0	9424717.6		
	EMERSON	GO-4-01	27113.7	0.0	0.0	1021775.6			34877.3	0.0	0.0	1314858.3		
		GO-7-99	0.0	0.0	0.0	0.0			100034.5	0.0	0.0	3769101.3		
	IROQUOIS		0.0	0.0	0.0	0.0			24739.8	0.0	0.0	932441.5		
	MONCHY	GO-4-01	13430.3	0.0	0.0	510082.8			13737.0	0.0	0.0	521731.3		
		GO-7-99	0.0	0.0	0.0	0.0			74590.9	0.0	0.0	2840003.3		
	NIAGARA FALLS	GO-4-01	1738.9	0.0	0.0	65643.5			3421.7	0.0	0.0	129169.2		
		GO-7-99	0.0	0.0	0.0	0.0			35855.9	0.0	0.0	1353560.2		
TOTAL PROGAS			83358.9			3165574.3			636830.2			24182002.6		
PUGET SOUND	HUNTINGDON	GO-66-99	145330.0	0.0	0.0	5667870.0			1127940.6	0.0	0.0	43989683.4		
QUESTAR		GO-81-00	0.0	0.0	0.0	0.0			9140.0	0.0	0.0	347320.0		
RELIANT	ELMORE	GO-64-00	10217.1	0.0	0.0	397445.2			50705.4	0.0	0.0	1973289.8		
	HUNTINGDON		15551.0	0.0	0.0	618618.8			53350.6	0.0	0.0	2121951.5		
	KINGSGATE		9116.7	0.0	0.0	348257.9			81452.9	0.0	0.0	3103433.2		
TOTAL RELIANT			34884.8			1364321.9			185508.9			7198674.5		
RENAISSANCE	CHIPPAWA	GO-81-99	0.0	0.0	0.0	0.0			8302.3	0.0	0.0	310755.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			6737.3	0.0	0.0	252177.1		
	EMERSON		0.0	0.0	0.0	0.0			9669.5	0.0	0.0	361929.4		
	IROQUOIS		0.0	0.0	0.0	0.0			7839.6	0.0	0.0	293436.2		
	MONCHY		0.0	0.0	0.0	0.0			50663.8	0.0	0.0	1896346.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			15601.0	0.0	0.0	583945.4		
TOTAL RENAISSANCE			0.0			0.0			98813.5			3698589.3		
RUMFORD	EAST HEREFORD	GO-62-98	43418.6	0.0	0.0	1636012.9			301129.0	0.0	0.0	11346540.8		
SDG&E	KINGSGATE	GO-30-00	27324.0	0.0	0.0	1035852.8			150767.5	0.0	0.0	5751142.3		
SELKIRK	NIAGARA FALLS	GO-104-99	0.0	0.0	0.0	0.0			418.7	0.0	0.0	15818.5		
	ST CLAIR		0.0	0.0	0.0	0.0			2233.3	0.0	0.0	84374.1		
TOTAL SELKIRK			0.0			0.0			2652.0			100192.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPE

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2001 Mai 2001 — MONTH: MOIS: November 2000 Novembre 2000 TO À May 2001 Mai 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PR.IX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SETC	HUNTINGDON	GO-60-99	56720.0	0.0	0.0	2136075.2			167895.3	0.0	0.0	6331249.9		
	IROQUOIS		0.0	0.0	0.0	0.0			101451.6	0.0	0.0	3817252.1		
	KINGSGATE		3572.2	0.0	0.0	134529.1			54347.9	0.0	0.0	2048446.4		
	NIAGARA FALLS		510.7	0.0	0.0	19258.5			79114.8	0.0	0.0	2988715.5		
	ST STEPHEN		36366.3	0.0	0.0	1371009.5			165702.8	0.0	0.0	6252434.5		
TOTAL SETC			97169.2			3660872.3			568512.4			21438098.4		
SMUD	KINGSGATE	GO-10-00	10816.8	0.0	0.0	410173.0			72489.8	0.0	0.0	2765868.0		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	289.0	0.0	0.0	10898.2			2425.4	0.0	0.0	92207.3		
	CORNWALL		655.0	0.0	0.0	24693.5			2439.5	0.0	0.0	91918.6		
	IROQUOIS		1713.8	0.0	0.0	64558.8			3244.9	0.0	0.0	122211.5		
	NIAGARA FALLS		7282.4	0.0	0.0	274619.3			46150.3	0.0	0.0	1747968.1		
TOTAL SPRAGUE ENERGY			9940.2			374769.8			54260.1			2054305.5		
ST.LAWRENCE	CORNWALL	GO-1-99	0.0	0.0	0.0	0.0			7703.4	0.0	0.0	290192.6		
		GO-83-00	1024.0	0.0	0.0	38615.0			24454.5	0.0	0.0	921724.5		
	IROQUOIS	GO-1-99	0.0	0.0	0.0	0.0			1980.3	0.0	0.0	74623.1		
		GO-83-00	0.0	0.0	0.0	0.0			2265.6	0.0	0.0	85398.5		
TOTAL ST.LAWRENCE			1024.0			38615.0			36403.8			1371938.7		
SUMMIT	ELMORE	GO-49-99	15803.1	0.0	0.0	647927.1			90016.4	0.0	0.0	3700442.5		
SUNCOR	KINGSGATE	GO-15-99	0.0	0.0	0.0	0.0			170356.1	0.0	0.0	6498411.8		
		GO-16-01	35043.0	0.0	0.0	1328830.5			68838.2	0.0	0.0	2619807.2		
	MONCHY	GO-15-99	0.0	0.0	0.0	0.0			64219.3	0.0	0.0	2425338.8		
		GO-16-01	13329.8	0.0	0.0	501467.1			26282.8	0.0	0.0	990054.2		
TOTAL SUNCOR			48372.8			1830297.6			329696.4			12533612.0		
TALISMAN	ELMORE	GO-42-99	37796.2	0.0	0.0	1455153.7			37796.2	0.0	0.0	1455153.7		
	HUNTINGDON		17026.2	0.0	0.0	655508.7			116028.1	0.0	0.0	4486568.0		
TOTAL TALISMAN			54822.4			2110662.4			153824.3			5941721.7		
TENASKA GAS	EMERSON	GO-76-99	6162.0	0.0	0.0	232060.9			141636.6	0.0	0.0	5333153.9		
	IROQUOIS		0.0	0.0	0.0	0.0			714.8	0.0	0.0	26976.9		
	MONCHY		54110.3	0.0	0.0	2034547.2			526505.1	0.0	0.0	19860911.4		
TOTAL TENASKA GAS			60272.3			2266608.1			668856.5			25221042.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2001 Mai 2001

MONTH: MOIS: November 2000 Novembre 2000 TO À May 2001 Mai 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	0.0	0.0	0.0	0.0			26058.5	0.0	0.0	1000907.0		
TRSCDA GAS SRV	CHIPPAWA	GO-94-99	2213.0	0.0	0.0	83585.0			30331.0	0.0	0.0	1145601.9		
	EAST HEREFORD		891.3	0.0	0.0	33192.0			28231.3	0.0	0.0	1051333.7		
	EMERSON		256541.9	0.0	0.0	9553620.8			2307638.5	0.0	0.0	86838941.3		
	IROQUOIS		100642.1	0.0	0.0	3792194.4			632739.8	0.0	0.0	23841635.9		
	KINGSGATE		36834.4	0.0	0.0	1401180.6			261141.2	0.0	0.0	9933811.5		
	MONCHY		225330.5	0.0	0.0	8490453.3			1533100.7	0.0	0.0	57570621.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			7730.6	0.0	0.0	290670.5		
	NIAGARA FALLS		96392.2	0.0	0.0	3638805.5			1387205.7	0.0	0.0	52366700.7		
	PHILIPSBURG		481.2	0.0	0.0	17001.2			5648.9	0.0	0.0	212850.6		
	SPRAGUE		0.0	0.0	0.0	0.0			8959.5	0.0	0.0	337594.0		
TOTAL TRSCDA GAS SRV			719296.6			27010032.9			6202727.2			233589761.1		
TXU ENERGY	CHIPPAWA	GO-14-01	16908.6	0.0	0.0	640497.8			33788.2	0.0	0.0	1279897.1		
		GO-25-99	0.0	0.0	0.0	0.0			154390.4	0.0	0.0	5848308.5		
	KINGSGATE		0.0	0.0	0.0	0.0			12476.8	0.0	0.0	472621.2		
	NIAGARA FALLS	GO-14-01	6343.2	0.0	0.0	240280.4			13407.7	0.0	0.0	507883.7		
		GO-25-99	0.0	0.0	0.0	0.0			73008.5	0.0	0.0	2765562.1		
TOTAL TXU ENERGY			23251.8			880778.2			287071.6			10874272.5		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2598.9	0.0	0.0	98482.5			17879.2	0.0	0.0	674761.0		
	EMERSON		11663.2	0.0	0.0	440160.2			80459.3	0.0	0.0	3036536.1		
	KINGSGATE		7875.2	0.0	0.0	301620.2			62403.1	0.0	0.0	2383620.4		
	NIAGARA FALLS		9366.5	0.0	0.0	353491.7			64071.0	0.0	0.0	2418039.6		
TOTAL U.S. GYPSUM			31503.8			1193363.6			224812.6			8512955.2		
UNION GAS	ELMORE	GO-35-99	0.0	0.0	0.0	0.0			33097.6	0.0	0.0	1285393.1		
UTILICORP	EMERSON	GO-20-99	0.0	0.0	0.0	0.0			146143.7	0.0	0.0	5501750.1		
	SPRAGUE		0.0	0.0	0.0	0.0			23525.2	0.0	0.0	885554.4		
TOTAL UTILICORP			0.0			0.0			169668.9			6387304.5		
VERMONT GAS	PHILIPSBURG	GO-104-99	598.3	0.0	0.0	22543.9			5493.9	0.0	0.0	207010.2		
WASCANA ENERGY	CHIPPAWA	GO-67-98	0.0	0.0	0.0	0.0			4390.8	0.0	0.0	165006.3		
		GO-86-00	0.0	0.0	0.0	0.0			847.0	0.0	0.0	31830.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM [redacted]NCES/ORDERS (SI UNITS / $CDN/GJ)

APPE[redacted]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2001
MOIS: Mai 2001

MONTH: November 2000
Novembre 2000

TO May 2001
À Mai 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
WASCANA ENERGY	ELMORE	GO-86-00	135364.0	0.0	0.0	5489010.1			757571.0	0.0	0.0	30663504.7		
	EMERSON	GO-67-98	0.0	0.0	0.0	0.0			31369.1	0.0	0.0	1181987.7		
		GO-86-00	30890.0	0.0	0.0	1161705.6			194587.5	0.0	0.0	7330204.2		
	IROQUOIS		0.0	0.0	0.0	0.0			6708.0	0.0	0.0	252757.4		
	KINGSGATE	GO-67-98	0.0	0.0	0.0	0.0			24915.0	0.0	0.0	946770.0		
		GO-86-00	0.0	0.0	0.0	0.0			111032.1	0.0	0.0	4219219.8		
	MONCHY	GO-67-98	0.0	0.0	0.0	0.0			27065.8	0.0	0.0	1022545.9		
		GO-86-00	40651.0	0.0	0.0	1532542.7			237554.6	0.0	0.0	8966684.8		
	NIAGARA FALLS	GO-67-98	0.0	0.0	0.0	0.0			16118.6	0.0	0.0	608477.2		
		GO-86-00	0.0	0.0	0.0	0.0			59972.7	0.0	0.0	2263695.5		
TOTAL WASCANA ENERGY			206895.0			8183258.4			1472132.2			57652683.7		
WGR CANADA	HUNTINGDON	GO-108-99	146.7	0.0	0.0	5998.6			1057.5	0.0	0.0	41000.6		
WILLIAMS	ELMORE	GO-64-99	0.0	0.0	0.0	0.0			26153.3	0.0	0.0	1049998.2		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	155.0	0.0	0.0	6086.1			1842.1	0.0	0.0	73153.5		
*TOTAL LENGTH	SHORT TERM		6635088.3			253882927.6	1785099999	7.03	51394675.9			1962730287.8	17866285127	9.10
*TOTAL			8428624.2			321678515.2	2236209057	6.95	64427687.0			2456555068.8	21650468598	8.81

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2001 / Mai 2001

MONTH: MOIS: November 2000 / Novembre 2000 TO / À May 2001 / Mai 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
B.C. GAS	HUNTINGDON	GO-53-99	18533.2	0.0	0.0	736138.7			31195.2	0.0	0.0	1239073.4		
COENERGY II	CORUNNA	GO-41-99	0.0	0.0	0.0	0.0			103450.8	0.0	0.0	3904233.4		
	COURTRIGHT		81498.0	0.0	0.0	3075734.7			456216.5	0.0	0.0	17217611.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3075.0	0.0	0.0	116050.5		
	ST CLAIR		0.0	0.0	0.0	0.0			372537.5	0.0	0.0	14059565.9		
TOTAL COENERGY II			81498.0			3075734.7			935279.8			35297461.2		
DUKE ENERGY	IROQUOIS	GO-62-99	0.0	0.0	0.0	0.0			194255.8	0.0	0.0	7362295.1		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	6482.6	0.0	0.0	245301.6			64763.4	0.0	0.0	2449393.7		
	COURTRIGHT		101798.8	0.0	0.0	3953616.7			405486.8	0.0	0.0	16032659.7		
TOTAL ENBRIDGE CONSUMERS			108281.4			4198918.3			470250.2			18482053.4		
ENGAGE ENERGY	COURTRIGHT	GO-95-00	826.4	0.0	0.0	31651.1			12152.0	0.0	0.0	465409.3		
MONTANA POWER	LOOMIS	GO-15-00	0.0	0.0	0.0	0.0			1789.6	0.0	0.0	66465.7		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	0.0	0.0	0.0	0.0			1673.6	0.0	0.0	63275.7		
	ST CLAIR		0.0	0.0	0.0	0.0			77230.1	0.0	0.0	2923166.9		
TOTAL PREMSTAR			0.0			0.0			78903.7			2986442.6		
TENASKA GAS	COURTRIGHT	GO-77-99	1101.9	0.0	0.0	42191.8			7948.5	0.0	0.0	306338.9		
	SARNIA		19795.1	0.0	0.0	750036.3			106276.6	0.0	0.0	4013104.1		
TOTAL TENASKA GAS			20897.0			792228.1			114225.1			4319443.0		
UNION GAS	COURTRIGHT	GO-36-99	0.0	0.0	0.0	0.0			55240.5	0.0	0.0	2171109.1		
	OJIBWAY (WINDSOR)		73666.1	0.0	0.0	2780158.7			501837.4	0.0	0.0	18938660.5		
TOTAL UNION GAS			73666.1			2780158.7			557077.9			21109769.5		
VECTOR PIPELINE LTD.	COURTRIGHT	GO-88-00	0.0	0.0	0.0	0.0			14062.7	0.0	0.0	530726.3		
WASCANA ENERGY		GO-87-00	4887.4	0.0	0.0	177901.4			163074.1	0.0	0.0	6142048.4		
	ST CLAIR		49956.0	0.0	0.0	1873350.0			116581.1	0.0	0.0	4386854.5		
TOTAL WASCANA ENERGY			54843.4			2051251.4			279655.2			10528903.0		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	93935.7	0.0	0.0	3624978.7			469270.9	0.0	0.0	18112614.9		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2001
MOIS: Mai 2001

MONTH: November 2000
MOIS: Novembre 2000

TO May 2001
À Mai 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		452481.2			17291059.7	116799207	6.75	3158118.1			120500657.6	992881526	8.24
*TOTAL			452481.2			17291059.7	116799207	6.75	3158118.1			120500657.6	992881526	8.24

JUNE

JUIN

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NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2001

Total Exports/Exportations totales:
8137 10 6m3
(287.2 Bcf)

Total Imports/Importations totales:
371 10 6m3
(13 Bcf)

National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
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National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel
June 2001/juin 2001
SI Units & $Cdn./Unité SI $Cdn.

Figure 1 Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
June

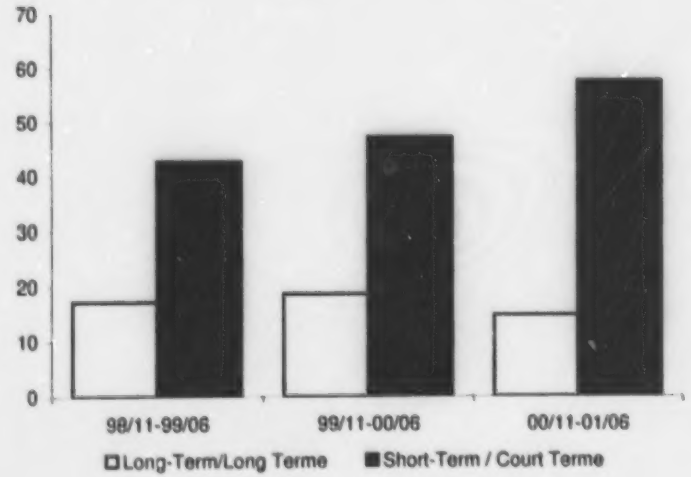


Figure 2 Monthly Exports/Exportations par mois
(millions m3)

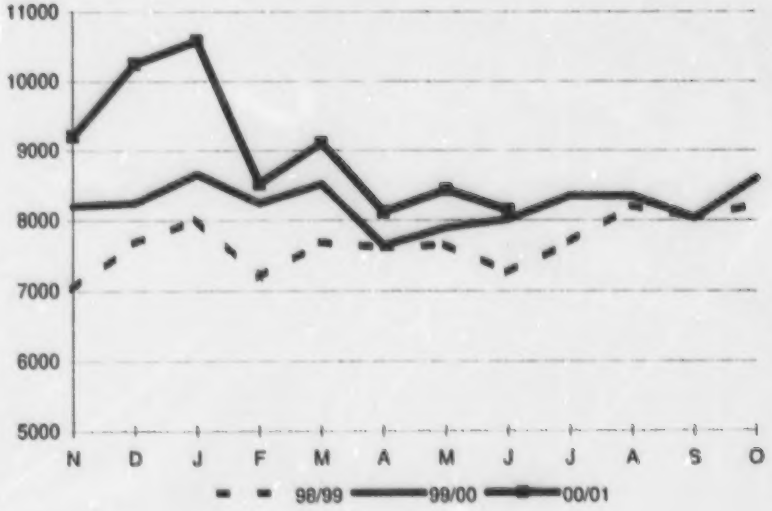


Figure 3 Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

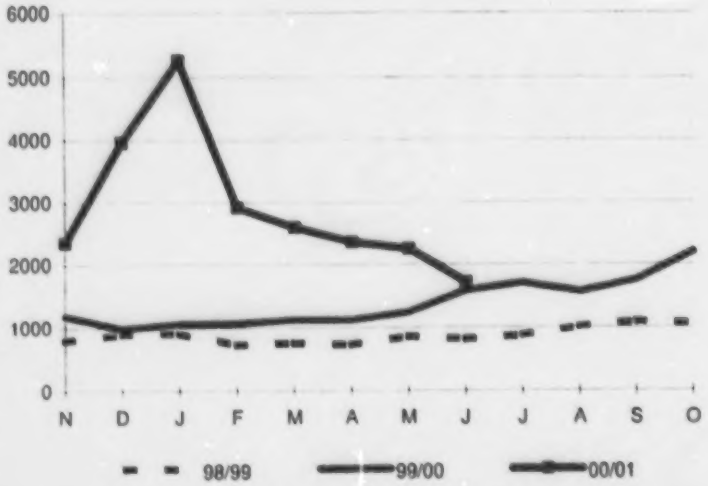
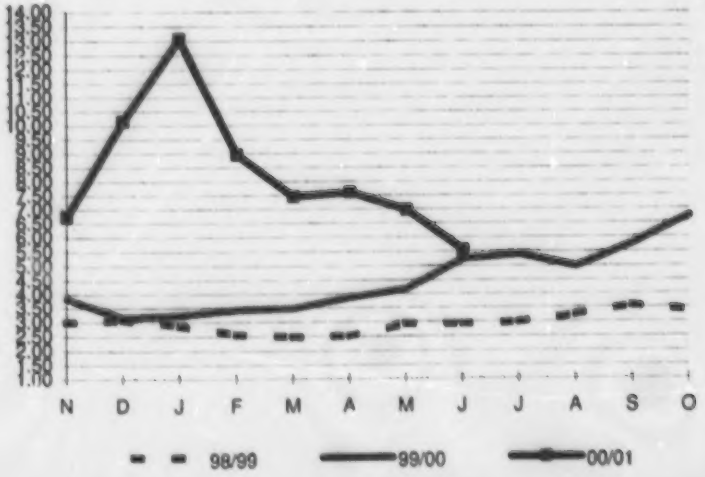


Figure 4 Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2001/juin 2001

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
June

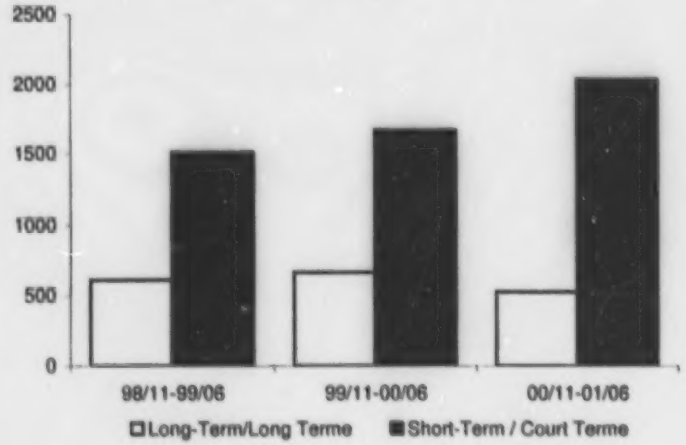


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

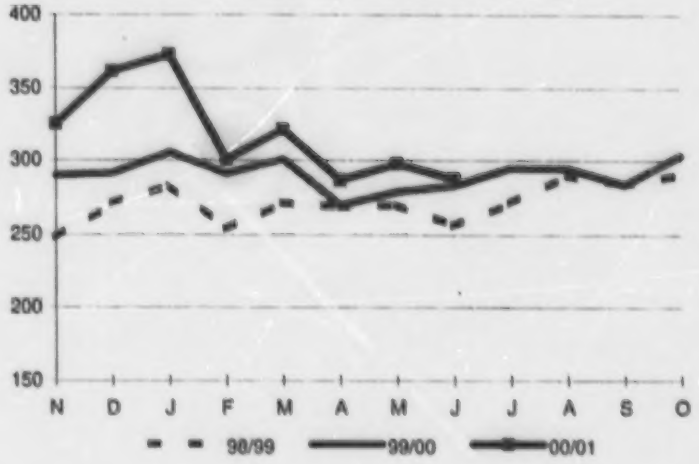


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

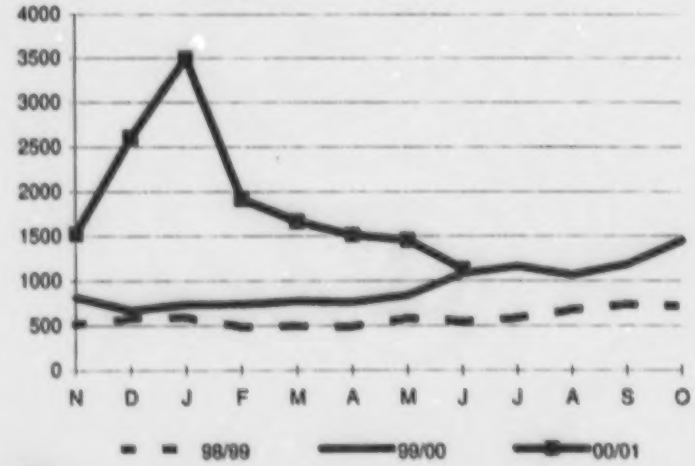
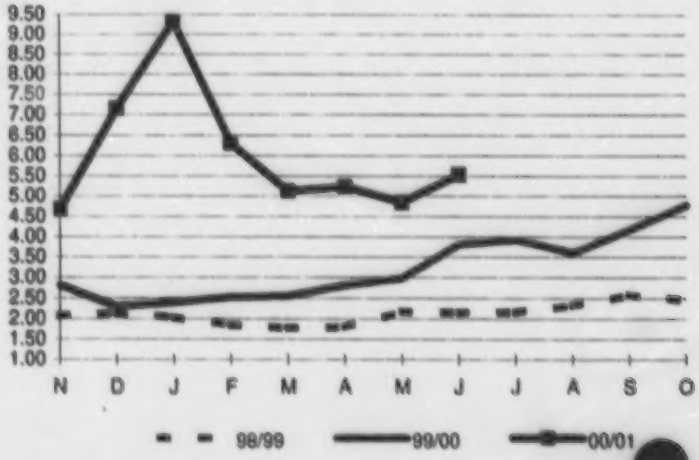


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2000/06	2001/06	% Change	1999/11-2000/06	2000/11-2001/06	% Change
Volume (Millions M3)	Long-term / Long terme	2430.3	1827.0	-24.8%	18721.9	14860.0	-20.6%
	Short-term / Court terme	5567.8	6310.0	13.3%	47199.0	57607.2	22.1%
	Total	7998.1	8137.0	1.7%	65920.9	72467.2	9.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	467.2	383.4	-17.9%	2738.2	4167.5	52.2%
	Short-term / Court terme	1,121.2	1331.7	18.8%	6689.7	19172.7	186.6%
	Total	1588.4	1715.1	8.0%	9427.9	23340.2	147.6%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	5.08	5.55	9.2%	3.86	7.40	91.7%
	Short-term / Court terme	5.31	5.52	4.0%	3.74	8.72	133.4%
	Total	5.24	5.53	5.5%	3.77	8.45	124.1%
Volume (BCF)	Long-term / Long terme	85.8	64.5	-24.8%	660.9	524.6	-20.6%
	Short-term / Court terme	196.5	222.7	13.3%	1666.2	2033.6	22.1%
	Total	282.3	287.2	1.7%	2327.1	2558.2	9.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	316.4	251.5	-20.5%	1864.1	2721.2	46.0%
	Short-term / Court terme	759.2	873.6	15.1%	4555.5	12540.0	175.3%
	Total	1075.5	1125.1	4.6%	6419.6	15261.1	137.7%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	3.69	3.90	5.8%	2.82	5.19	83.9%
	Short-term / Court terme	3.86	3.89	0.8%	2.73	6.12	124.2%
	Total	3.81	3.89	2.2%	2.76	5.93	115.2%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2000/06	2001/06	% CHANGE VARIATION EN %	2000/06	2001/06	% CHANGE VARIATION EN %	1999/11 2000/06	2000/11 2001/06	% CHANGE VARIATION EN %	1999/11 2000/06	2000/11 2001/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2430.3	1827.0	-24.8	5.08	5.55	9.2	18721.9	14860.0	-20.6	3.86	7.40	91.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3254.2	3523.4	8.3	5.18	5.43	4.9	28810.7	34285.9	19.0	3.67	8.51	132.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2313.6	2786.5	20.4	5.50	5.64	2.5	18388.3	23321.2	26.8	3.84	9.02	134.7
TOTAL - TERM/TERME	7998.1	8137.0	1.7	5.24	5.53	5.4	65920.9	72467.2	9.9	3.77	8.45	124.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1548.5	1069.3	-30.9	4.72	6.37	34.9	13132.9	10956.6	-16.6	3.52	9.54	171.3
MIDWEST/MIDWEST	2954.0	3271.6	10.8	5.29	5.20	-1.6	24262.2	28085.2	15.8	3.62	8.01	121.4
MOUNTAIN/ROCHEUSES	59.4	29.2	-50.8	5.03	3.43	-31.8	617.2	263.4	-57.3	3.47	5.54	59.7
NORTHEAST/NORD-EST	2297.7	2519.8	9.7	5.89	5.57	-5.4	18392.7	21945.9	19.3	4.31	8.23	90.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1138.5	1247.1	9.5	4.54	5.61	23.5	9515.9	11216.0	17.9	3.49	8.95	156.6
TOTAL - REGION/RÉGION	7998.1	8137.0	1.7	5.24	5.53	5.4	65920.9	72467.2	9.9	3.77	8.45	124.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	593.3	693.2	16.8	4.74	5.17	9.0	5225.8	5076.3	-2.9	3.99	6.38	59.9
LDC/SDL	2163.9	1435.0	-33.7	5.21	6.21	19.0	17505.6	14467.6	-17.4	3.85	8.34	116.9
MARKETING CO./DISTRIBUTEURS	4974.5	5727.9	15.1	5.40	5.46	1.1	40973.3	50020.6	22.1	3.75	8.78	134.3
PIPELINE/PIPELINES	266.3	280.9	5.5	3.67	4.40	19.9	2216.2	2902.6	31.0	3.08	6.79	120.5
TOTAL - CUSTOMER TYPE/CLIENT	7998.1	8137.0	1.7	5.24	5.53	5.45	65920.9	72467.2	9.9	3.77	8.45	124.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/06	2001/06	% CHANGE VARIATION EN %	2000/06	2001/06	% CHANGE VARIATION EN %	1999/11 2000/06	2000/11 2001/06	% CHANGE VARIATION EN %	1999/11 2000/06	2000/11 2001/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	85.8	64.5	-24.8	3.69	3.90	5.8	660.9	524.6	-20.6	2.82	5.19	83.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	114.9	124.4	8.3	3.76	3.82	1.6	1017.0	1210.3	19.0	2.68	5.97	122.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	81.7	98.4	20.4	4.00	3.97	-0.7	649.1	823.3	26.8	2.81	6.33	125.7
TOTAL - TERM/TERME	282.3	287.2	1.7	3.81	3.89	2.2	2327.1	2558.2	9.9	2.75	5.93	115.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	54.7	37.7	-30.9	3.43	4.49	30.7	463.6	386.8	-16.6	2.57	6.69	160.4
MIDWEST/MIDWEST	104.3	115.5	10.8	3.84	3.66	-4.7	856.5	991.4	15.8	2.64	5.62	112.6
MOUNTAIN/ROCHEUSES	2.1	1.0	-50.8	3.66	2.42	-33.9	21.8	9.3	-57.3	2.53	3.88	53.3
NORTHEAST/NORD-EST	81.1	89.0	9.7	4.28	3.92	-8.4	649.3	774.7	19.3	3.15	5.78	83.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	40.2	44.0	9.5	3.30	3.95	19.7	335.9	395.9	17.9	2.55	6.28	146.3
TOTAL - REGION/RÉGION	282.3	287.2	1.7	3.81	3.89	2.2	2327.1	2558.2	9.9	2.75	5.93	115.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	20.9	24.5	16.8	3.44	3.64	5.63	184.5	179.2	-2.9	2.92	4.47	53.2
LDC/SDL	76.4	50.7	-33.7	3.79	4.37	15.31	618.0	510.7	-17.4	2.81	5.85	108.3
MARKETING CO./DISTRIBUTEURS	175.6	202.2	15.1	3.92	3.84	-2.07	1446.4	1765.8	22.1	2.74	6.16	125.0
PIPELINE/PIPELINES	9.4	9.9	5.5	2.67	3.10	16.16	78.2	102.5	31.0	2.25	4.74	110.7
TOTAL - CUSTOMER TYPE/CLIENT	282.3	287.2	1.7	3.81	3.89	2.2	2327.1	2558.2	9.9	2.75	5.93	115.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/06	2001/06	%CHANGE VARIATION EN %	2000/06	2001/06	%CHANGE VARIATION EN%	1999/11-2000/06	2000/11-2001/06	%CHANGE VARIATION EN %	1999/11-2000/06	2000/11-2001/06	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	29.9	26.8	-10.6				275.0	210.1	-23.6			
	TOTAL	ADEN	29.9	26.8	-10.6				275.0	210.1	-23.6			
CARDSTON		SHORT-TERM/COURT TERM	0.0	0.0	0.0				1.5	0.0	-100.0			
	TOTAL	CARDSTON							1.5	0.0	-100.0			
CHIPPAWA		LONG-TERM/LONG TERME	32.2	23.6	-26.7	6.52	5.50	-15.6	252.9	236.9	-6.3	5.06	6.33	25.0
		SHORT-TERM/COURT TERM	57.1	37.4	-34.5	5.53	5.64	2.1	488.5	442.3	-9.5	4.12	8.75	112.6
	TOTAL	CHIPPAWA	89.3	61.0	-31.7	5.88	5.59	-5.1	741.4	679.2	-8.4	4.44	7.91	78.1
CORNWALL		LONG-TERM/LONG TERME	2.9	2.7	-6.7	7.53	7.56	0.4	75.7	64.7	-14.5	5.48	10.57	92.8
		SHORT-TERM/COURT TERM	9.3	8.1	-13.8	6.37	6.39	0.3	104.8	140.9	34.5	4.62	8.93	93.2
	TOTAL	CORNWALL	12.3	10.8	-12.1	6.65	6.69	0.6	180.5	205.6	13.9	4.98	9.44	89.5
EAST HEREFORD		LONG-TERM/LONG TERME	23.1	24.3	5.1	4.68	4.98	6.5	430.5	175.4	-59.2	2.89	6.46	123.2
		SHORT-TERM/COURT TERM	35.0	76.9	119.6				273.8	541.3	97.7			
	TOTAL	EAST HEREFORD	58.1	101.2	74.1				704.3	716.8	1.8			
ELMORE		SHORT-TERM/COURT TERM	3.7	1162.9	31217.2	4.56	5.44	19.3	6.1	8516.3	140382.1	4.31	8.45	96.2
	TOTAL	ELMORE	3.7	1162.9	31217.2	4.56	5.44	19.3	6.1	8516.3	140382.1	4.31	8.45	96.2
EMERSON		LONG-TERM/LONG TERME	440.7	158.8	-64.0	4.90	5.00	2.0	3494.1	1426.0	-59.2	3.69	6.40	73.4
		SHORT-TERM/COURT TERM	691.4	785.2	13.6	5.47	5.30	-3.0	5971.8	6008.0	0.6	3.82	8.56	124.1
	TOTAL	EMERSON	1132.1	944.0	-16.6	5.25	5.25	0.1	9465.9	7434.0	-21.5	3.77	8.14	115.9
HIGHWATER		SHORT-TERM/COURT TERM	28.6	0.0	-100.0				147.9	356.2	140.8			
	TOTAL	HIGHWATER	28.6	0.0	-100.0				147.9	356.2	140.8			
HUNTINGDON		LONG-TERM/LONG TERME	116.1	113.9	-1.9	4.61	4.60	-0.1	922.1	937.2	1.6	3.70	8.70	135.0
		SHORT-TERM/COURT TERM	680.8	443.1	-34.9	4.86	5.40	11.1	5970.1	5380.5	-9.9	3.54	9.95	181.4
	TOTAL	HUNTINGDON	796.9	556.9	-30.1	4.82	5.23	8.5	6892.2	6317.7	-8.3	3.56	9.76	174.4
IROQUOIS		LONG-TERM/LONG TERME	513.8	502.2	-2.2	5.77	5.72	-0.8	4246.2	3955.9	-6.8	4.16	7.34	76.4
		SHORT-TERM/COURT TERM	315.4	236.9	-24.9	6.15	5.69	-7.4	2781.5	2472.6	-11.1	4.31	9.37	117.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2000/06	2001/06	%CHANGE VARIATION EN %	2000/06	2001/06	%CHANGE VARIATION EN%	1999/11-2000/06	2000/11-2001/06	%CHANGE VARIATION EN %	1999/11-2000/06	2000/11-2001/06	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	829.2	739.1	-10.9	5.91	5.71	-3.4	7027.7	6428.5	-8.5	4.22	8.12	92.5
KINGSGATE	LONG-TERM/LONG TERME	348.3	314.9	-9.6	3.76	5.35	42.0	2477.1	2750.2	11.0	3.19	7.74	142.2
	SHORT-TERM/COURT TERM	1556.0	1365.7	-12.2	4.75	6.51	37.0	13490.4	12815.0	-5.0	3.54	9.44	166.9
TOTAL	KINGSGATE	1904.3	1680.7	-11.7	4.57	6.29	37.6	15967.5	15565.2	-2.5	3.48	9.14	162.4
MONCHY	LONG-TERM/LONG TERME	498.4	239.4	-52.0	5.20	5.60	7.8	3311.7	1796.3	-45.8	3.46	7.95	129.5
	SHORT-TERM/COURT TERM	1327.3	1528.2	15.1	5.32	5.02	-5.6	11384.0	12853.6	12.9	3.50	7.59	116.4
TOTAL	MONCHY	1825.7	1767.7	-3.2	5.29	5.10	-3.5	14695.7	14649.9	-0.3	3.49	7.63	118.3
NAPIERVILLE	LONG-TERM/LONG TERME	42.8	42.7	-0.2	5.42	5.79	6.9	349.3	353.8	1.3	5.27	5.86	11.0
	SHORT-TERM/COURT TERM	1.4	40.9	2894.3				16.0	178.9	1017.9			
TOTAL	NAPIERVILLE	44.2	83.6	89.2				365.3	532.7	45.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	359.9	344.3	-4.3	5.25	5.90	12.4	2851.0	2661.5	-6.6	4.44	6.85	54.4
	SHORT-TERM/COURT TERM	544.1	286.5	-47.3	6.11	5.65	-7.6	4818.0	5089.0	5.6	4.34	9.32	114.9
TOTAL	NIAGARA FALLS	904.0	630.7	-30.2	5.77	5.79	0.3	7669.0	7750.6	1.1	4.38	8.47	93.7
NORTH PORTAL	SHORT-TERM/COURT TERM	1.2	0.8	-26.3				8.9	7.1	-20.7			
TOTAL	NORTH PORTAL	1.2	0.8	-26.3				8.9	7.1	-20.7			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	0.0	0.0	0.0				124.9	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							124.9	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	9.2	8.9	-3.5	7.49	7.88	5.2	128.9	122.9	-4.7	4.85	9.47	95.4
	SHORT-TERM/COURT TERM	1.7	0.6	-64.3				26.7	11.7	-56.0			
TOTAL	PHILIPSBURG	10.9	9.5	-12.9				155.6	134.6	-13.5			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.4	43.0				2.0	2.2	10.8			
TOTAL	REAGAN FIELD	0.3	0.4	43.0				2.0	2.2	10.8			
SARNIA	SHORT-TERM/COURT TERM	0.0	0.0	0.0				23.3	0.0	-100.0			
TOTAL	SARNIA							23.3	0.0	-100.0			
SPRAGUE	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	7.3	0.0	-100.0	3.70	0.00	-100.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2000/06	2001/06	%CHANGE VARIATION EN %	2000/06	2001/06	%CHANGE VARIATION EN%	1999/11-2000/06	2000/11-2001/06	%CHANGE VARIATION EN %	1999/11-2000/06	2000/11-2001/06	%CHANGE VARIATION EN %
SPRAGUE		SHORT-TERM/COURT TERM	1.5	0.0	-100.0				33.0	74.7	126.6			
	TOTAL	SPRAGUE	1.5	0.0	-100.0				40.3	74.7	85.5			
ST CLAIR		LONG-TERM/LONG TERME	17.0	17.0	0.0	4.67	5.72	22.5	68.3	121.2	77.4	4.49	8.49	89.1
		SHORT-TERM/COURT TERM	8.6	4.2	-51.1				141.5	107.4	-24.1			
	TOTAL	ST CLAIR	25.6	21.2	-17.1				209.8	228.6	8.9			
ST STEPHEN		LONG-TERM/LONG TERME	25.8	34.2	32.3	6.97	5.91	-15.2	106.7	258.0	141.7	5.16	8.76	69.8
		SHORT-TERM/COURT TERM	274.6	305.5	11.2	6.52	4.87	-25.2	1109.4	2399.4	116.3	4.76	8.47	77.9
	TOTAL	ST STEPHEN	300.5	339.6	13.0	6.56	4.98	-24.0	1216.2	2657.4	118.5	4.80	8.50	77.1
	TOTAL		7998.1	8137.0	1.7	5.24	5.53	5.5	65920.9	72467.2	9.9	3.77	8.45	124.1

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2000/11	2000/12	2001/01	2001/02	2001/03	2001/04	2001/05	2001/06	2001/07	2001/08	2001/09	2001/10	TOTAL
ADEN	28034.1	26800.7	27783.4	24365.5	27093.1	27166.9	22095.8	26755.9	0.0	0.0	0.0	0.0	210095.4
CHIPPAWA	92209.4	100369.0	96303.2	90476.1	99063.2	70342.6	69502.3	60979.9	0.0	0.0	0.0	0.0	679245.7
CORNWALL	22700.1	30250.0	34185.7	38598.0	37572.6	19055.4	12412.1	10789.1	0.0	0.0	0.0	0.0	205562.9
EAST HEREFORD	103344.6	102348.8	85899.5	72389.4	80705.6	88590.3	82252.4	101222.9	0.0	0.0	0.0	0.0	716753.5
ELMORE	522825.5	1046177.8	1072637.6	1075183.4	1212091.3	1211992.4	1212496.1	1162900.7	0.0	0.0	0.0	0.0	8516304.8
EMERSON	1070188.3	1104638.1	1221201.6	883327.6	832128.2	663973.1	714499.5	944000.7	0.0	0.0	0.0	0.0	7433957.1
HIGHWATER	105914.8	112537.9	137785.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356237.7
HUNTINGDON	808703.0	923478.1	819747.8	781411.4	906367.1	693313.7	827721.5	556943.1	0.0	0.0	0.0	0.0	6317685.8
IROQUOIS	953776.2	833892.2	975074.2	796371.9	776310.4	637293.0	716624.5	739111.0	0.0	0.0	0.0	0.0	6428453.3
KINGSGATE	1998761.9	2131604.6	2121432.7	1939859.5	2099448.9	1775679.7	1817730.8	1680678.6	0.0	0.0	0.0	0.0	15565196.6
MONCHY	1793119.9	1895983.7	1890460.3	1683550.9	1831320.0	1831641.5	1948103.3	1767680.7	0.0	0.0	0.0	0.0	14649860.2
NAPIERVILLE	47938.2	50804.0	49475.5	83446.8	87656.2	84057.2	45720.2	83583.6	0.0	0.0	0.0	0.0	532681.7
NIAGARA FALLS	1311874.0	1413173.5	1491898.0	973826.9	743949.0	647955.8	537137.1	630749.3	0.0	0.0	0.0	0.0	7750563.6
NORTH PORTAL	840.0	868.0	868.0	784.0	1078.4	847.4	946.1	849.2	0.0	0.0	0.0	0.0	7081.1
PHILIPSBURG	20992.5	18373.2	19104.9	17694.4	20100.1	16699.2	12142.4	9497.2	0.0	0.0	0.0	0.0	134603.9
REAGAN FIELD	305.4	296.2	282.3	274.2	148.1	292.9	178.2	397.8	0.0	0.0	0.0	0.0	2175.1
SPRAGUE	15643.1	20352.5	15884.5	16379.3	4989.1	1496.8	0.0	0.0	0.0	0.0	0.0	0.0	74745.3
ST CLAIR	22976.9	46204.9	41520.1	23094.6	33786.7	19224.3	20591.8	21174.1	0.0	0.0	0.0	0.0	228573.4
ST STEPHEN	330884.9	311449.9	290321.5	348337.6	361447.0	313346.6	361963.5	339637.3	0.0	0.0	0.0	0.0	2657388.3
TOTAL	9251032.7	10169603.0	10399865.8	8849371.5	9155255.0	8102968.7	8402117.7	8136951.1	0.0	0.0	0.0	0.0	72467163.4

TOP 15 EXPORTERS: 2000/11 AND 2001/06 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/06

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes						Million Cubic Feet Millions de pieds cubes					
	2000/11 2001/06	1999/11 2000/06	% CHANGE VARIATION EN %	2001/06	2000/06	% CHANGE VARIATION EN %	2000/11 2001/06	1999/11 2000/06	% CHANGE VARIATION EN %	2001/06	2000/06	% CHANGE VARIATION EN %
TCGS	10400.5	11404.7	-8.8	1149.6	1386.8	-17.1	367149.2	402595.8	-8.8	40581.2	48957.1	-17.1
DUKE ENERGY	6474.4	5765.1	12.3	613.1	743.4	-17.5	228553.9	203514.3	12.3	21643.9	26243.3	-17.5
PAN-ALBERTA	6468.9	6104.9	6.0	745.0	740.4	0.6	228359.4	215507.6	6.0	26300.0	26138.2	0.6
PG&E	3723.8	3882.3	-4.1	470.8	473.7	-0.6	131454.9	137048.5	-4.1	16620.7	16723.1	-0.6
AMOCO	3569.0	837.5	326.1	497.1	100.7	393.8	125990.1	29565.0	326.1	17547.1	3553.7	393.8
ENGAGE ENERGY	3409.2	3825.6	-10.9	380.4	443.3	-14.2	120349.7	135047.9	-10.9	13427.7	15647.7	-14.2
PROGAS	3260.9	4856.0	-32.8	381.6	591.8	-35.5	115111.1	171422.1	-32.8	13470.7	20890.8	-35.5
CORAL ENERGY	2775.5	2212.7	25.4	153.7	269.5	-43.0	97979.4	78112.1	25.4	5425.4	9512.3	-43.0
PANCANADIAN	2458.8	1890.7	30.0	258.8	237.2	9.1	86799.4	66744.1	30.0	9135.7	8372.5	9.1
NEXEN CANADA	1944.8	1308.2	48.7	322.7	166.9	93.4	68654.6	46180.8	48.7	11391.4	5890.6	93.4
ENRON	1498.1	1903.9	-21.3	89.3	245.3	-63.6	52883.0	67211.2	-21.3	3151.2	8659.0	-63.6
HUSKY	1377.2	728.1	89.2	186.5	93.8	98.7	48617.0	25701.7	89.2	6583.6	3312.8	98.7
PETRO-CANADA	1289.7	1102.9	16.9	164.2	135.5	21.2	45529.3	38934.4	16.9	5797.6	4782.9	21.2
POCO	1252.1	1338.7	-6.5	101.4	150.6	-32.7	44199.1	47257.1	-6.5	3579.0	5317.8	-32.7
PUGET SOUND	1204.6	656.3	83.6	76.6	62.6	22.4	42523.0	23166.9	83.6	2705.6	2210.5	22.4
OTHERS (AUTRES)	21359.4	18103.2	18.0	2546.1	2156.5	18.1	754007.4	639061.6	18.0	89881.2	76126.7	18.1
TOTAL	72467.2	65920.9	9.9	8137.0	7998.1	1.7	2558160.6	2327071.0	9.9	287242.2	282339.1	1.7

Table 5

TOP 15 EXPORTERS: 2000/11 AND 2001/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0011 0106	 9911 0006	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0011 0106	 9911 0006	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubes 0011 0106	 9911 0006	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0011 0106	 9911 0006	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	3466.3	4422.4	-21.6	7.00	3.92	78.4	122362.5	156113.6	-21.6	4.95	2.89	71.0
PROGAS	2557.3	3769.4	-32.2	6.73	3.93	71.0	90274.8	133063.7	-32.2	4.75	2.90	63.7
PAN-ALBERTA	1597.5	3376.9	-52.7	7.12	3.11	128.8	56394.8	119206.6	-52.7	5.04	2.30	119.7
PANCANADIAN	1703.1	863.0	97.4	8.96	4.01	123.5	60120.0	30463.0	97.4	6.34	2.94	115.6
CANWEST	689.9	689.1	0.1	10.13	3.60	181.6	24353.0	24324.7	0.1	7.19	2.65	170.8
ENRON	553.3	614.8	-10.0	8.26	3.98	107.7	19531.3	21702.7	-10.0	5.85	2.93	99.5
SHELL CANADA	329.5	315.5	4.4	5.70	5.22	9.2	11632.8	11137.6	4.4	4.02	3.85	4.4
TCGS/CNSTS/TMC	274.2	312.9	-12.4	8.75	4.89	78.8	9679.7	11046.1	-12.4	6.18	3.61	71.3
TCGS/CANSTATES	277.3	291.1	-4.8	3.94	3.50	12.6	9787.6	10276.1	-4.8	2.78	2.58	7.7
COENERGY II	0.0	269.8	-100.0	0.00	2.48	-100.0	0.0	9522.7	-100.0	0.00	1.84	-100.0
ATCOR	253.6	253.6	0.0	8.11	4.72	71.6	8951.8	8951.8	0.0	5.73	3.49	64.5
AMOCO/CON ED	132.6	210.0	-36.8	7.19	4.19	71.5	4682.0	7412.3	-36.8	5.09	3.09	64.7
SITHE/INDEPEND	190.4	192.8	-1.2	5.36	4.86	10.4	6721.9	6805.9	-1.2	3.79	3.58	5.7
BROOKLYN NAVY	178.1	175.6	1.4	9.34	4.65	100.7	6286.6	6198.7	1.4	6.61	3.43	92.7
NEXEN CANADA	171.5	173.4	-1.1	9.48	5.20	82.3	6053.6	6120.0	-1.1	6.71	3.84	74.8
OTHERS	2485.5	2791.9	-11.0	7.09	4.17	70.2	87739.9	98557.0	-11.0	5.02	3.07	63.2
TOTAL LONG-TERM	14860.0	18721.9	-20.6	7.40	3.86	91.8	524572.5	660902.3	-20.6	2.85	5.24	83.9

TOP 15 EXPORTERS: 2000/11 AND 2001/06 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2001/06

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubes			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubes			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0011 0106	9911 0006	% CHANGE VARIATION EN %	0011 0106	9911 0006	% CHANGE VARIATION EN %	0011 0106	9911 0006	% CHANGE VARIATION EN %	0011 0106	9911 0006	% CHANGE VARIATION EN %
SHORT- TERM												
TCGS	6934.3	6982.3	-0.7				244786.7	246482.2	-0.7			
DUKE ENERGY	6474.4	5765.1	12.3				228553.9	203514.3	12.3			
PG&E	3723.8	3882.3	-4.1				131454.9	137048.5	-4.1			
ENGAGE ENERGY	3409.2	3825.6	-10.9				120349.7	135047.9	-10.9			
PAN-ALBERTA	4871.4	2728.0	78.6				171964.6	96301.0	78.6			
CORAL ENERGY	2775.5	2212.7	25.4				97979.4	78112.1	25.4			
ENRON	944.8	1289.2	-26.7				33351.7	45508.5	-26.7			
POCO	1252.1	1209.4	3.5				44190.1	42693.7	3.5			
IGI RESOURCES	863.8	1139.8	-24.2				30492.1	40237.0	-24.2			
NEXEN CANADA	1773.4	1134.8	56.3				62601.0	40060.8	56.3			
PETRO-CANADA	1289.7	1102.9	16.9				45529.3	38934.4	16.9			
PROGAS	703.6	1086.6	-35.3				24836.3	38358.5	-35.3			
PANCANADIAN	755.8	1027.8	-26.5				26679.4	36281.0	-26.5			
RENAISSANCE	98.8	946.0	-89.6				3488.2	33393.9	-89.6			
SETC	614.9	861.9	-28.7				21707.5	30425.5	-28.7			
OTHERS	21121.6	12004.5	75.9				745614.4	423769.5	75.9			
TOTAL SHORT-TERM	57607.2	47199.0	22.1	8.71	3.74	133.3	2033588.1	1666168.7	22.1	6.17	2.76	124.1

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11		6350.8	6.61	0.29	6.32	2900.2	6.90	0.30	6.60	9251.0	6.70	0.29	6.40
2000/12		6661.4	9.79	0.32	9.47	3508.2	10.20	0.33	10.37	10169.6	10.10	0.32	9.78
2001/01		6915.0	12.31	0.31	12.00	3484.9	14.27	0.36	13.90	10399.9	12.97	0.33	12.64
2001/02		5760.1	8.60	0.36	8.24	3080.3	9.56	0.38	9.17	8849.4	8.84	0.37	8.57
2001/03		6025.1	7.30	0.33	6.98	2230.2	8.02	0.37	7.64	9155.3	7.48	0.34	7.14
2001/04		5567.9	7.42	0.37	7.05	2535.1	8.00	0.32	7.68	8103.0	7.60	0.35	7.25
2001/05		5606.3	6.90	0.38	6.52	2795.8	7.07	0.29	6.78	8402.1	6.96	0.35	6.61
2001/06		5350.4	5.47	0.44	5.03	2786.5	5.64	0.33	5.31	8137.0	5.53	0.40	5.13
2000/11	2000/11	6350.8	6.61	0.29	6.32	2900.2	6.90	0.30	6.60	9251.0	6.70	0.29	6.40
2000/11	2000/12	13012.2	8.24	0.32	7.92	6408.5	8.99	0.32	8.67	19420.6	8.49	0.31	8.18
2000/11	2001/01	19927.2	9.65	0.31	9.34	9893.3	10.83	0.33	10.52	29820.5	10.05	0.32	9.73
2000/11	2001/02	25696.3	9.42	0.36	9.06	12973.6	10.54	0.35	10.20	38669.9	9.79	0.33	9.47
2000/11	2001/03	32621.3	8.97	0.33	8.64	15203.8	10.17	0.35	9.82	47825.1	9.35	0.33	9.02
2000/11	2001/04	38189.2	8.74	0.37	8.37	17738.9	9.86	0.34	9.51	55928.1	9.10	0.33	8.76
2000/11	2001/05	43795.5	8.50	0.38	8.12	20534.7	9.48	0.34	9.14	64330.2	8.82	0.34	8.48
2000/11	2001/06	49146.0	8.17	0.44	7.74	23321.2	9.02	0.34	8.68	72467.2	8.45	0.34	8.10

NOTE * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA

FIGURES MAY NOT TOTAL DUE TO ROUNDING

INCLUDES EAST COAST GAS

NOTA * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS * TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2000/11	5048.7	6.52	0.34	6.18	2591.7	6.77	0.31	6.47	7640.5	6.61	0.33	6.28
2000/12	5717.3	9.06	0.33	8.73	2958.2	10.16	0.32	9.84	8675.5	9.44	0.33	9.11
2001/01	5928.2	11.84	0.32	11.52	3003.5	13.93	0.36	13.57	8931.8	12.54	0.33	12.21
2001/02	4976.3	8.57	0.38	8.18	2589.1	9.51	0.38	9.13	7565.4	8.89	0.38	8.51
2001/03	5880.7	7.34	0.34	7.00	1670.5	8.19	0.37	7.81	7551.2	7.53	0.35	7.18
2001/04	4708.9	7.43	0.38	7.05	2069.1	8.04	0.27	7.77	6778.0	7.62	0.35	7.27
2001/05	4652.3	6.92	0.40	6.52	2149.3	7.10	0.24	6.86	6801.6	6.98	0.35	6.63
2001/06	4611.2	5.49	0.45	5.04	2241.6	5.72	0.29	5.43	6852.9	5.57	0.40	5.17
2000/11 2000/11	5048.7	6.52	0.34	6.18	2591.7	6.77	0.31	6.47	7640.5	6.61	0.33	6.28
2000/11 2000/12	10766.1	7.88	0.33	7.54	5549.9	8.59	0.31	8.27	16316.0	8.12	0.33	7.79
2000/11 2001/01	16694.3	9.29	0.33	8.96	8553.4	10.47	0.33	10.14	25247.7	9.69	0.33	9.36
2000/11 2001/02	21670.6	9.12	0.34	8.78	11142.5	10.24	0.34	9.90	32813.1	9.50	0.34	9.16
2000/11 2001/03	27551.3	8.74	0.34	8.40	12813.0	9.97	0.35	9.63	40364.3	9.13	0.34	8.79
2000/11 2001/04	32260.2	8.55	0.35	8.20	14882.1	9.70	0.33	9.37	47142.3	8.91	0.34	8.57
2000/11 2001/05	36912.6	8.34	0.35	7.99	17031.4	9.37	0.32	9.05	53944.0	8.67	0.34	8.33
2000/11 2001/06	41523.8	8.03	0.36	7.66	19273.1	8.95	0.32	8.63	60796.8	8.32	0.35	7.97

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11	746.8	6.57	0.19	6.38	236.5	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/12	848.0	14.50	0.19	14.32	334.2	16.24	0.26	15.98	1182.2	15.00	0.21	14.79
2001/01	901.9	15.15	0.21	14.93	301.6	15.91	0.33	15.58	1203.6	15.34	0.24	15.10
2001/02	705.6	8.75	0.18	8.57	255.2	10.16	0.24	9.92	960.8	9.13	0.19	8.93
2001/03	939.7	6.96	0.16	6.80	301.0	8.11	0.23	7.89	1240.7	7.24	0.18	7.06
2001/04	762.8	7.19	0.25	6.93	247.4	7.94	0.38	7.57	1010.2	7.37	0.28	7.09
2001/05	852.3	6.78	0.22	6.55	384.4	7.16	0.34	6.82	1236.6	6.90	0.26	6.64
2001/06	642.8	5.25	0.28	4.96	299.9	5.83	0.38	5.45	942.7	5.44	0.31	5.12
2000/11 2000/11	746.8	6.57	0.19	6.38	236.5	8.26	0.18	8.08	983.3	6.97	0.18	6.79
2000/11 2000/12	1594.8	10.80	0.19	10.61	570.7	12.95	0.23	12.72	2165.5	11.37	0.20	11.17
2000/11 2001/01	2496.7	12.37	0.20	12.17	872.4	13.97	0.26	13.71	3369.1	12.79	0.21	12.57
2000/11 2001/02	3202.3	11.57	0.19	11.38	1127.5	13.11	0.26	12.85	4329.9	11.97	0.21	11.76
2000/11 2001/03	4142.1	10.53	0.18	10.34	1428.5	12.06	0.25	11.81	5570.6	10.92	0.20	10.72
2000/11 2001/04	4904.8	10.00	0.20	9.81	1675.9	11.44	0.27	11.17	6580.8	10.37	0.21	10.16
2000/11 2001/05	5757.1	9.53	0.20	9.33	2060.3	10.64	0.28	10.36	7817.4	9.82	0.22	9.60
2000/11 2001/06	6399.9	9.09	0.21	8.89	2360.2	10.02	0.30	9.73	8760.1	9.35	0.23	9.11

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2000/11 AND 2001/06 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2000/11 ET 2001/06

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0011 0106	9911 0006	% CHANGE VARIATION EN %	0106	0006	% CHANGE VARIATION EN %	0011 0106	9911 0006	% CHANGE VARIATION EN %	0106	0006	% CHANGE VARIATION EN %
TRANSCDA GAS S	5000.7	4988.8	0.2	547.8	608.1	-9.9	176529.0	176110.8	0.2	19337.8	21465.1	-9.9
DUKE ENERGY	5775.8	4733.7	22.0	590.7	658.1	-10.2	203891.8	167105.4	22.0	20852.2	23233.0	-10.2
PAN ALBERTA	4871.7	4690.5	3.9	577.6	567.4	1.8	171974.5	165578.9	3.9	20388.6	20029.9	1.8
PACIFIC GAS & E	1828.4	3883.7	-52.9	0.0	473.7	0.0	64544.4	137099.0	-52.9	0.0	16723.1	0.0
ENGAGE ENERGY	793.2	2908.7	-72.7	44.1	321.1	-86.3	28000.1	102679.6	-72.7	1555.6	11335.4	-86.3
ENRON	2534.4	2724.3	-7.0	200.9	354.9	-43.4	89467.9	96171.1	-7.0	7092.7	12526.7	-43.4
ANE	2699.8	2683.9	0.6	337.5	337.5	0.0	95303.8	94742.6	0.6	11913.0	11913.0	0.0
PANCANADIAN	2249.7	2074.8	8.4	0.0	253.6	0.0	79414.9	73242.9	8.4	0.0	8954.0	0.0
WAS CANA ENER	1029.2	1706.4	-39.7	0.0	222.3	0.0	36330.2	60237.3	-39.7	0.0	7846.8	0.0
N W, PIT	408.3	1457.9	-72.0	0.0	173.3	0.0	14412.1	51464.8	-72.0	0.0	6116.1	0.0
PUGET	2079.9	1404.3	48.1	178.6	161.0	11.0	73422.7	49572.6	48.1	6305.6	5683.1	11.0
NORTHWEST NAT.	1075.8	1198.1	-10.2	96.6	149.6	-35.4	37976.7	42292.7	-10.2	3411.4	5280.3	-35.4
INTERMOUNTAIN	910.5	1185.7	-23.2	100.6	132.3	-24.0	32141.9	41856.3	-23.2	3551.0	4671.2	-24.0
TENASKA	2029.1	1184.8	71.3	246.6	133.0	85.5	71630.4	41823.5	71.3	8706.1	4694.6	85.5
SEMPRA ENERGY	869.8	1174.2	-25.9	55.1	165.4	-66.7	30704.1	41448.8	-25.9	1944.0	5838.7	-66.7
OTHERS	37672.6	27350.4	37.7	5160.9	3286.8	57.0	1329878.0	965497.0	37.7	182184.1	116028.1	57.0
TOTAL	71828.7	65350.1	9.9	8137.0	7998.1	1.7	2535622.6	2306923.0	9.9	287242.2	282339.1	1.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2000/01 2000/06	2001/01 2001/06	% CHANGE VARIATION EN %	2000/01 2000/06	2001/01 2001/06	% CHANGE VARIATION EN %	2000/01 2000/06	2001/01 2001/06	% CHANGE VARIATION EN %	2000/01 2000/06	2001/01 2001/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	14310.1	10876.1	-24.0	3.94	7.49	90.3	505.2	383.9	-24.0	2.88	5.25	82.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	21343.4	25257.7	18.3	3.76	8.43	124.0	753.4	891.6	18.3	2.75	5.92	114.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	13371.0	16912.8	26.5	3.99	9.03	126.6	472.0	597.0	26.5	2.91	6.34	117.9
TOTAL - TERM/TERME	49024.4	53046.5	8.2	3.87	8.43	117.6	1730.6	1872.6	8.2	2.83	5.92	108.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9537.9	7716.0	-19.1	3.56	9.81	175.9	336.7	272.4	-19.1	2.60	6.88	164.7
MIDWEST/MIDWEST	18055.1	20760.0	15.0	3.72	8.13	118.5	637.4	732.8	15.0	2.72	5.71	109.9
MOUNTAIN/ROCHEUSES	459.0	176.2	-61.6	3.59	5.31	48.1	16.2	6.2	-61.6	2.63	3.73	42.2
NORTHEAST/NORD-EST	13977.9	15772.6	12.8	4.47	8.28	85.4	493.4	556.8	12.8	3.26	5.81	78.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6994.5	8621.7	23.3	3.56	8.27	132.7	246.9	304.4	23.3	2.60	5.80	123.1
TOTAL - REGION/RÉGION	49024.4	53046.5	8.2	8.43	3.87	117.6	1730.6	1872.6	8.2	2.83	5.92	108.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3889.2	3993.3	2.7	4.04	6.40	58.5	137.3	141.0	2.7	2.96	4.48	51.7
LDC/SDL	13128.7	10102.8	-23.0	3.95	8.33	111.0	463.5	356.6	-23.0	2.89	5.85	102.6
MARKETING CO./DISTRIBUTEURS	30406.2	37233.9	22.5	3.87	8.76	126.4	1073.4	1314.4	22.5	2.83	6.15	117.5
PIPELINE/PIPELINES	1600.3	1716.4	7.3	2.97	6.58	121.6	56.5	60.6	7.3	2.17	4.59	111.5
TOTAL - CUSTOMER TYPE/CLIENT	49024.4	53046.5	8.2	3.87	8.43	117.6	1730.6	1872.6	8.2	2.83	5.92	108.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: June 2001 / MOIS: Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********								
LONG TERM								
**********								
AMOCO	EMERSON	GL-176	13397.6	12747.0	105.1	506429.3	2883454	5.69
AMOCO/CON ED	NIAGARA FALLS	GL-127	25970.3	26190.0	99.2	981677.3	7607543	7.75
ANADARKO CDA	EMERSON	GL-116	8556.0	8499.0	100.7	320251.1	784370	2.45
ANDROSCOGGIN	EAST HEREFORD	GL-283	19144.7	37260.0	51.4	721563.7	3469129	4.81
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	3690060	6.13
ANE & ATCOR		GL-104	31698.0	31710.0	100.0	1194380.6	7171252	6.00
ANE & PROGAS		GL-103	56088.0	56100.0	100.0	2113395.9	13008519	6.16
ANE & TCPL		GL-102	225205.8	225210.0	100.0	8485754.6	44906679	5.29
BROOKLYN NAVY		GL-232	22320.0	22500.0	99.2	835660.8	5176694	6.19
BURLINGTON	EMERSON	GL-118	12725.2	12747.0	99.8	480503.5	1886999	3.93
CANWEST	HUNTINGDON	GL-189	74452.7	78180.0	95.2	2873874.1	14106804	4.91
		GL-218	8493.3	8196.0	103.6	327841.4	1145038	3.49
TOTAL CANWEST			82946.0			3201715.5	15251842	4.76
CHEVRON CAN.	KINGSGATE	GL-250	15259.7	17574.0	86.8	582920.6	2506324	4.30
CRESTAR	EMERSON	GL-108	12219.2	12675.0	96.4	458953.2	2638354	5.75
	MONCHY	GL-257	5470.2	5394.0	101.4	205515.4	1147368	5.58
TOTAL CRESTAR			17689.4			664468.6	3785722	5.70
DARTMOUTH	IROQUOIS	GL-164	10820.4	12027.0	90.0	408686.5	3127490	7.65
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	193760.1	1089717	5.62
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	730688.0	3338769	4.57
ENCOGEN NW		GL-190	8154.6	8148.0	100.1	314604.5	1134593	3.61
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00
	IROQUOIS	GL-258	1679.0	1734.0	96.8	63264.7	324325	5.13
	MONCHY	GL-277	33586.0	35556.0	94.5	1265520.5	6559560	5.18
	NIAGARA FALLS	GL-279	7586.0	7692.0	98.6	286371.5	1687411	5.89
	ST CLAIR	GL-293	16991.0	16980.0	100.1	640900.5	3668505	5.72
TOTAL ENRON			59842.0			2256057.3	12239801	5.43
FORTY MILE G	MONCHY	GO-21-98	0.1	0.0	0.0	2.5		6.99

MONTH: November 2000 / MOIS: Novembre 2000 — TO À — June 2001 / Juin 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
13397.6	12747.0	105.1	506429.3	2883454	5.69
132630.2	133569.0	99.3	5005855.7	36014659	7.19
68306.7	68558.6	99.6	2572682.5	6209051	2.41
134064.5	300564.0	44.6	5042888.8	29110260	5.77
127824.0	128986.0	99.1	4816408.4	39451884	8.19
253584.0	255794.0	99.1	9555045.2	77455617	8.11
448704.0	452540.0	99.2	16907166.9	137920268	8.16
1801646.4	1816694.0	99.2	67886036.9	456976509	6.73
178085.7	181500.0	98.1	6676311.0	62337447	9.34
104752.4	102825.8	101.9	3955450.4	15081325	3.81
623389.3	630652.0	98.8	24094849.4	260938128	10.83
66479.1	66114.4	100.6	2569347.8	9201006	3.58
689868.4			26664197.1	270139134	10.13
124071.6	141763.6	87.5	4734663.7	20743037	4.38
92551.9	102245.0	90.5	3481903.0	30415381	8.74
43768.0	43511.6	100.6	1650620.1	13241058	8.02
136319.9			5132523.1	43656439	8.51
56681.1	97017.8	58.4	2134778.5	18824301	8.82
41382.0	41382.0	100.0	1558772.7	13503212	8.66
149120.0	145514.6	102.5	5826491.2	29587660	5.08
63742.1	65727.2	97.0	2463475.2	8806443	3.57
86697.2	109922.0	78.9	3266750.5	24103251	7.38
13545.2	13987.6	96.8	510383.1	4148018	8.13
270642.2	286818.4	94.4	10211790.5	84938838	8.32
61191.9	62048.8	98.6	2309994.2	20424958	8.84
121202.2	121124.0	100.1	4571747.1	38801935	8.49
553278.7			20870665.5	172417000	
5.0	0.0	0.0	180.4	1665	

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: June 2001
MOIS: Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY OIL	EMERSON	GL-114	0.0	0.0	0.0	0.0	0	0.00
	MONCHY	GL-251	4212.4	4200.0	100.3	158259.9	832432	5.26
	NIAGARA FALLS	GL-252	5418.1	5400.0	100.3	203341.3	1326115	6.52
		GL-253	782.5	840.0	93.2	29367.2	55124	1.88
		GL-255	2361.6	2379.0	99.3	88630.8	678752	7.66
TOTAL HUSKY OIL			12774.6			479599.2	2892423	6.03
HUSKY/CANTERRA	EMERSON	GL-114	10059.8	12747.0	78.9	377544.3	938953	2.49
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	34177.8	36150.0	94.5	1341820.4	7936108	5.91
INDECK/YERKES	NIAGARA FALLS	GL-215	4761.5	5430.0	87.7	178794.3	903832	5.06
MEAD CORPORATION	CORNWALL	GO-16-00	620.0	0.0	0.0	23436.0	130342	5.56
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	21475.3	21246.0	101.1	807041.8	5161431	6.40
NEXEN INC.	EMERSON	GL-177	6372.9	6375.0	100.0	240130.9	1567073	6.53
NYSEG	CHIPPAWA	GL-220	1397.0	8499.0	16.4	52736.8	740480	14.04
	IROQUOIS	GL-195	3824.1	6750.0	56.7	144092.1	513241	3.56
	NAPIERVILLE		2704.5	6750.0	40.1	101878.5	784066	7.70
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00
		GL-220	301.6	0.0	0.0	11388.4	39765	3.49
TOTAL NYSEG			8227.2			310095.8	2077552	6.70
PAN-ALBERTA	KINGSGATE	GL-106	167457.3	224358.0	74.6	6396869.0	25012180	3.91
PANCANADIAN		GL-285	83233.9	81810.0	101.7	3129594.5	24903687	7.96
	MONCHY	GL-284	141157.5	128325.0	110.0	5297640.8	32444479	6.12
TOTAL PANCANADIAN			224391.4			8427235.3	57348166	6.81
PAWTUCKET	IROQUOIS	GL-149	10557.3	10875.0	97.1	398749.2	3217974	8.07
PROGAS	EMERSON	GL-179	6300.1	6375.0	98.8	237387.8	1361053	5.73
		GL-231	0.0	0.0	0.0	0.0	0	0.00
		GL-234	2545.2	2544.0	100.0	95903.1	551057	5.75
		GL-236	9120.0	9120.0	100.0	343641.6	1958809	5.70
		GL-237	2879.6	2877.0	100.1	108503.3	615827	5.68
		GL-238	9416.5	9414.0	100.0	354813.7	2030904	5.72

MONTH: November 2000
MOIS: Novembre 2000

TO June 2001
À Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY OIL	EMERSON	GL-114	10917.0	13171.9	82.9	405457.4	1125081	2.77
	MONCHY	GL-251	4212.4	4200.0	100.3	158259.9	832432	5.26
	NIAGARA FALLS	GL-252	10984.5	10980.0	100.0	413472.9	3046780	7.37
		GL-253	1639.1	1708.0	96.0	61703.9	319975	5.19
		GL-255	4787.7	4837.3	99.0	180216.1	1428419	7.93
TOTAL HUSKY OIL			32540.7			1219110.1	6752687	5.54
HUSKY/CANTERRA	EMERSON	GL-114	80536.9	89653.9	89.8	3035820.1	8537976	2.81
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	257981.4	291610.0	88.5	10252261.4	89782921	8.76
INDECK/YERKES	NIAGARA FALLS	GL-215	37880.5	43802.0	86.5	1430368.0	7097326	4.96
MEAD CORPORATION	CORNWALL	GO-16-00	4227.0	0.0	0.0	159780.6	1384039	8.66
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	171486.8	171384.4	100.1	6466203.5	61268109	9.48
NEXEN INC.	EMERSON	GL-177	46644.0	51425.0	90.7	1757545.9	16879357	9.60
NYSEG	CHIPPAWA	GL-220	46494.2	68558.6	67.8	1751441.6	18046988	10.30
	IROQUOIS	GL-195	28352.2	54450.0	52.1	1068310.9	4578556	4.29
	NAPIERVILLE		24293.3	54450.0	44.6	915344.5	7318939	8.00
	NIAGARA FALLS		2151.1	6750.0	31.9	81225.5	348889	4.30
		GL-220	301.6	0.0	0.0	11388.4	39765	3.49
TOTAL NYSEG			101592.4			3827710.9	30333137	7.92
PAN-ALBERTA	KINGSGATE	GL-106	1597543.2	1809821.2	88.3	60926223.2	433960884	7.12
PANCANADIAN		GL-285	644607.0	659934.0	97.7	24535259.0	254027027	10.35
	MONCHY	GL-284	1058463.5	1035155.0	102.3	39948903.3	324011058	8.11
TOTAL PANCANADIAN			1703070.5			64484162.3	578038085	8.96
PAWTUCKET	IROQUOIS	GL-149	77607.5	87725.0	88.5	2922817.6	23782544	8.14
PROGAS	EMERSON	GL-179	39249.9	51425.0	76.3	1478936.2	12716762	8.60
		GL-231	72237.0	72237.0	100.0	2721890.2	8994539	3.30
		GL-234	20531.6	20521.6	100.0	773630.7	6691066	8.65
		GL-236	61408.0	73568.0	83.5	2313853.5	18574401	8.03
		GL-237	23154.5	23207.8	99.8	872461.6	7503700	8.60
		GL-238	66035.6	75939.6	87.0	2488221.4	20179414	8.11

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: June 2001 / MOIS: Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	EMERSON	GL-240	5525.6	5622.0	98.3	208204.6	1190030	5.72
		GL-270	4733.9	6750.0	70.1	178373.4	1109606	6.22
		GL-271	1738.4	2010.0	86.5	65502.9	434136	6.63
		GL-286	0.0	0.0	0.0	0.0	0	0.00
		GL-295	5210.9	5142.0	101.3	196398.8	1115290	5.68
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	5723656	7.15
	KINGSGATE	GL-288	0.0	0.0	0.0	0.0	0	0.00
	MONCHY	GL-287	16928.9	25488.0	66.4	639235.2	2900296	4.54
		GL-98	38090.2	287322.0	13.3	1438285.9	6618436	4.60
	NIAGARA FALLS	GL-101	42492.3	42600.0	99.7	1604084.3	8201249	5.11
		GL-109	21245.7	21246.0	100.0	802025.2	4100567	5.11
		GL-129	61114.5	151266.0	40.4	2307072.4	15260240	6.61
		GL-178	10192.3	10197.0	100.0	384759.3	2393923	6.22
TOTAL PROGAS			258780.0			9764737.1	55565079	5.69
RENAISSANCE	MONCHY	GL-251	0.0	0.0	0.0	0.0	0	0.00
	NIAGARA FALLS	GL-252	0.0	0.0	0.0	0.0	0	0.00
		GL-253	0.0	0.0	0.0	0.0	0	0.00
		GL-255	0.0	0.0	0.0	0.0	0	0.00
		GL-292	0.0	0.0	0.0	0.0	0	0.00
TOTAL RENAISSANCE			0.0			0.0	0	0.00
SARANAC/SHELL	NAPIERVILLE	GL-197	39997.2	43350.0	92.3	1508294.4	8541037	5.66
SDG&E/HUSKY	KINGSGATE	GL-208	13625.5	18297.0	74.5	521039.1	6312422	12.12
SELKIRK	IROQUOIS	GL-157	12885.0	19545.0	65.9	484733.7	3037087	6.27
SELKIRK/IM.OIL		GL-193	16124.9	16146.0	99.9	606618.7	2915230	4.81
SELKIRK/PANCDN		GL-194	16124.9	16146.0	99.9	606618.7	2943967	4.85
SELKRK/PROMARK		GL-192	14355.2	14370.0	99.9	540042.6	2538370	4.70
SITHE/INDEPEND	CHIPPAWA	GL-219	22215.3	24150.0	92.0	839071.9	4164446	4.96
ST.LAWRENCE	CORNWALL	GL-264	2118.5	15954.0	13.3	79846.3	649428	8.13
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	86950.8	307369	3.53
		GL-266	1907.6	2367.0	80.6	74014.9	[illegible]	3.54

MONTH: November 2000 / MOIS: Novembre 2000 TO / À June 2001 / Juin 2001

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
36551.6	45350.8	80.6	1377264.3	10996634	7.98
47002.5	54450.0	86.3	1771054.2	16083991	9.08
16789.0	16214.0	103.5	632609.5	4999579	7.90
36809.3	77313.6	47.6	1386974.4	9890900	7.13
42418.5	41478.8	102.3	1597790.0	13463264	8.43
171322.5	171384.4	100.0	6455431.9	42741589	6.62
12720.9	13560.3	93.8	486574.4	6545728	13.45
113687.3	205603.2	55.3	4305468.5	29912475	6.95
280826.0	2317730.8	12.1	10646193.8	78448125	7.37
341904.6	343640.0	99.5	12906898.6	70712627	5.48
170948.6	171384.4	99.7	6453309.6	35316055	5.47
492817.0	1220212.4	40.4	18603841.8	103012953	5.54
62172.9	62201.7	100.0	2347027.0	14626360	6.23
2108587.3			79619431.6	511410162	6.42
24656.2	25340.0	97.3	930113.0	7964759	8.56
32308.5	32580.0	99.2	1218109.6	12817725	10.52
4973.8	5068.0	98.1	187524.3	1972798	10.52
14162.2	14353.3	98.7	533928.7	5421920	10.15
51295.9	100113.0	51.2	1938594.8	18680841	9.64
127396.6			4808270.3	46858043	9.75
329532.3	349690.0	94.2	12426662.7	70809822	5.70
93971.0	147595.8	63.7	3586070.3	54204770	15.12
103589.9	157663.0	65.7	3907136.0	30035123	7.69
119490.3	130244.4	91.7	4506241.7	26278194	5.83
119490.3	130244.4	91.7	4506241.7	26125383	5.80
106376.8	115918.0	91.8	4011702.8	21369921	5.33
190416.7	194810.0	97.7	7192038.8	38544154	5.36
60471.3	128695.6	47.0	2278835.6	24385935	10.70
18077.4	18077.4	100.0	699310.0	3606469	[illegible]
16408.3	19093.8	85.9	634694.3	3272574	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: MOIS: June 2001 / Juin 2001 — MONTH: MOIS: November 2000 / Novembre 2000 — TO À June 2001 / Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL TALISMAN			4148.6			160965.7	569013	3.53	34485.7			1334004.3	6879043	5.16
TCGS/CANSTATES	KINGSGATE	GL-248	22740.5	25243.5	90.1	865048.6	3395701	3.93	175453.5	203630.9	86.2	6674251.3	26270076	3.94
		GL-249	12621.0	12621.0	100.0	480102.9	1884616	3.93	101809.4	101809.4	100.0	3872829.7	15273491	3.94
TOTAL TCGS/CANSTATES			35361.5			1345151.5	5280317	3.93	277262.9			10547081.0	41543567	3.94
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	41129.6	41133.0	100.0	1552642.4	9837699	6.34	274206.2	331806.2	82.6	10351284.1	90583691	8.75
TCPL	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	1094921	2.28	103167.3	205651.6	50.2	3875805.5	8754554	2.26
		GL-187	22224.5	83550.0	26.6	831863.0	5040258	6.06	232885.2	673970.0	34.6	8758872.7	58373331	6.66
	NIAGARA FALLS	GL-110	21534.0	21246.0	101.4	812908.5	4104842	5.05	172555.6	193338.6	89.3	6513973.9	35399523	5.43
		GL-83	69273.8	78609.0	88.1	2615086.0	13089036	5.01	552121.6	634112.6	87.1	20842590.4	151348180	7.26
TOTAL TCPL			125929.3			4740141.8	23329057	4.92	1060729.7			39991242.5	253875588	6.35
TRSCDA GAS MKT	EMERSON	GL-141	12912.0	12747.0	101.3	480972.0	2607048	5.42	103269.9	102825.8	100.4	3879787.1	32280652	8.32
		GL-170	0.0	0.0	0.0	0.0	0	0.00	20682.2	51223.0	40.4	779305.3	9081951	11.65
	IROQUOIS	GL-175	43341.0	86700.0	50.0	1633088.9	9956777	6.10	349593.0	437835.0	79.8	13172664.3	122383169	9.29
	NIAGARA FALLS	GL-163	8613.0	8490.0	101.4	325140.8	2232405	6.87	69022.2	68486.0	100.8	2605588.0	18111860	6.95
	PHILIPSBURG	GL-172	2026.9	27180.0	7.5	76373.6	747713	9.79	61323.3	219252.0	28.0	2310662.0	21717041	9.40
TOTAL TRSCDA GAS MKT			66892.9			2515575.2	15543943	6.18	603890.6			22748006.7	203574673	8.95
VERMONT GAS	PHILIPSBURG	GL-289	5152.6	6798.0	75.8	194150.0	1440349	7.42	51182.6	54837.2	93.3	1928560.4	19119764	9.91
WASCANA/ROCK		GL-290	1713.6	1836.0	93.3	64568.4	450947	6.98	10351.1	14810.4	69.9	390029.5	3012611	7.72
*TOTAL LENGTH	LONG TERM		1826995.5			69100085.0	383363400	5.55	14860006.5			562924866.0	4167546871	7.40
**********														
SHORT TERM														
**********														
AEC MARKETING	KINGSGATE	GO-98-99	46357.6	0.0	0.0	1770860.4			434096.6	0.0	0.0	16503506.7		
	MONCHY		68462.6	0.0	0.0	2572139.9			580735.4	0.0	0.0	21894461.4		
TOTAL AEC MARKETING			114820.2			4343000.2			1014832.0			38397968.1		
ALCOA	CORNWALL	GO-28-00	3185.6	0.0	0.0	119460.0			35246.5	0.0	0.0	1327835.3		
	MONCHY		8740.7	0.0	0.0	328388.1			68267.0	0.0	0.0	2573847.5		
TOTAL ALCOA			11926.3			447848.1			103513.5			3901682.8		
ALLIANCE CANADA	ELMORE	GO-74-00	80492.5	0.0	0.0	3350902.9			289287.9	0.0	0.0	12057465.2		
ALLIANCE PIPELINE		GO-4-00	0.0	0.0	0.0	0.0			522825.5	0.0	0.0	20337912.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2001 / Juin 2001

MONTH: MOIS: November 2000 / Novembre 2000 TO / À June 2001 / Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMOCO	CHIPPAWA	GO-91-99	300.0	0.0	0.0	11340.0			1100.3	0.0	0.0	41593.3		
	ELMORE		178121.2	0.0	0.0	6732981.2			960263.2	0.0	0.0	36653613.0		
	EMERSON		107162.1	0.0	0.0	4050727.3			696885.6	0.0	0.0	26367922.2		
	HUNTINGDON		27899.7	0.0	0.0	1054608.6			755977.2	0.0	0.0	28574344.6		
	IROQUOIS		23998.6	0.0	0.0	907147.1			79870.2	0.0	0.0	3019093.5		
	KINGSGATE		66496.9	0.0	0.0	2513582.8			506542.4	0.0	0.0	19147302.3		
	MONCHY		35810.1	0.0	0.0	1353621.8			186819.5	0.0	0.0	7061791.9		
	NIAGARA FALLS		14477.3	0.0	0.0	547241.9			53938.9	0.0	0.0	2038890.4		
	SPRAGUE		0.0	0.0	0.0	0.0			42260.6	0.0	0.0	1584490.8		
	ST CLAIR		0.0	0.0	0.0	0.0			43542.7	0.0	0.0	1645961.2		
	ST STEPHEN		29407.5	0.0	0.0	1111603.5			228430.1	0.0	0.0	8634657.6		
TOTAL AMOCO			483673.4			18282854.2			3555630.7			134769660.7		
ANADARKO CDA	EMERSON	GO-82-99	8641.7	0.0	0.0	323458.8			68991.0	0.0	0.0	2598455.8		
ANADARKO CDA ENERGY	ELMORE	GO-55-99	9143.9	0.0	0.0	353411.7			16908.9	0.0	0.0	653529.0		
ANDROSCOGGIN	CORNWALL	GO-68-99	0.0	0.0	0.0	0.0			18987.3	0.0	0.0	715999.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			12692.0	0.0	0.0	477184.1		
	IROQUOIS		9606.4	0.0	0.0	361873.1			45351.5	0.0	0.0	1708567.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1630.6	0.0	0.0	61719.0		
TOTAL ANDROSCOGGIN			9606.4			361873.1			78661.4			2963470.1		
ANE	CHIPPAWA	GO-20-01	8499.0	0.0	0.0	320837.3			16998.0	0.0	0.0	641674.5		
		GO-30-99	0.0	0.0	0.0	0.0			50994.0	0.0	0.0	1925023.5		
TOTAL ANE			8499.0			320837.3			67992.0			2566698.0		
APACHE	ELMORE	GO-27-99	0.0	0.0	0.0	0.0			27980.2	0.0	0.0	1105525.2		
	KINGSGATE		0.0	0.0	0.0	0.0			70788.5	0.0	0.0	2695887.6		
TOTAL APACHE			0.0			0.0			98768.7			3801412.8		
AQUILA CANADA	CHIPPAWA	GO-67-00	0.0	0.0	0.0	0.0			6654.8	0.0	0.0	252843.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			24419.6	0.0	0.0	956758.8		
	IROQUOIS		0.0	0.0	0.0	0.0			1949.1	0.0	0.0	73422.6		
	KINGSGATE		5171.1	0.0	0.0	197537.6			120441.5	0.0	0.0	4594639.3		
	MONCHY		8608.1	0.0	0.0	324352.5			69385.2	0.0	0.0	2617666.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDI

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2001 / Juin 2001

MONTH: MOIS: November 2000 / Novembre 2000 TO / À June 2001 / Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AQUILA CANADA	NIAGARA FALLS	GO-67-00	0.0	0.0	0.0	0.0			22154.7	0.0	0.0	837677.7		
TOTAL AQUILA CANADA			13779.2			521890.0			245004.9			9333008.1		
ARC RESOURCES	ELMORE	GO-13-01	2699.0	0.0	0.0	112656.3			8988.6	0.0	0.0	370290.3		
AVISTA CORP	KINGSGATE	GO-41-00	84.5	0.0	0.0	3227.9			650042.3	0.0	0.0	24700012.5		
AVISTA ENERGY	HUNTINGDON	GO-57-99	31807.4	0.0	0.0	1208681.2			322547.5	0.0	0.0	12234963.7		
	KINGSGATE		8560.8	0.0	0.0	327022.6			181540.0	0.0	0.0	6928850.0		
TOTAL AVISTA ENERGY			40368.2			1535703.8			504087.5			19163813.8		
B.C. GAS	HUNTINGDON	GO-37-99	135.9	0.0	0.0	5397.9			27556.9	0.0	0.0	1094560.1		
		GO-91-00	0.0	0.0	0.0	0.0			36.0	0.0	0.0	1429.9		
	KINGSGATE	GO-37-99	0.0	0.0	0.0	0.0			15671.8	0.0	0.0	597879.2		
TOTAL B.C. GAS			135.9			5397.9			43264.7			1693869.2		
BARRINGTON	MONCHY	GO-54-99	4294.3	0.0	0.0	161336.8			34692.4	0.0	0.0	1307967.9		
BEAR PAW	NORTH PORTAL	GO-47-00	9.2	0.0	0.0	488.2			305.1	0.0	0.0	15682.7		
		GO-58-98	840.0	0.0	0.0	44527.9			6776.0	0.0	0.0	352608.0		
TOTAL BEAR PAW			849.2			45016.1			7081.1			368290.7		
BERKLEY	ELMORE	GO-55-99	0.0	0.0	0.0	0.0			30689.6	0.0	0.0	1198106.0		
BURLINGTON	KINGSGATE	GO-30-01	124328.4	0.0	0.0	4749345.0			124328.4	0.0	0.0	4749345.0		
CANWEST	HUNTINGDON	GO-8-99	0.0	0.0	0.0	0.0			305.5	0.0	0.0	11792.3		
CDN HUNTER	CHIPPAWA	GO-86-99	0.0	0.0	0.0	0.0			10217.5	0.0	0.0	386022.3		
	ELMORE		47183.4	0.0	0.0	1794384.6			344937.1	0.0	0.0	13140756.3		
	IROQUOIS		0.0	0.0	0.0	0.0			570.2	0.0	0.0	21376.8		
	NIAGARA FALLS		16508.0	0.0	0.0	619875.4			60932.8	0.0	0.0	2299149.4		
TOTAL CDN HUNTER			63691.4			2414260.0			416657.6			15847304.9		
CHEVRON CAN.	KINGSGATE	GO-71-99	52870.5	0.0	0.0	2019653.1			429343.8	0.0	0.0	16379134.3		
	NAPIERVILLE		995.7	0.0	0.0	37259.1			9838.1	0.0	0.0	370984.9		
TOTAL CHEVRON CAN.			53866.2			2056912.2			439181.9			16750119.2		
CNR LTD.	ELMORE	GO-85-99	17028.8	0.0	0.0	710101.0			153388.2	0.0	0.0	6407287.6		
	MONCHY		10529.3	0.0	0.0	395901.7			84710.1	0.0	0.0	3197323.3		
TOTAL CNR LTD.			27558.1			1106002.6			238098.3			9604610.9		
COAST ENERGY	KINGSGATE	GO-5-00	5724.1	0.0	0.0	218660.6			120173.5	0.0	0.0	4574704.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2001
MOIS: Juin 2001

MONTH: November 2000
MOIS: Novembre 2000

TO: June 2001
À: Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
COASTAL MERCHANT	EMERSON	GO-82-00	0.0	0.0	0.0	0.0			4613.0	0.0	0.0	174319.4		
	IROQUOIS		0.0	0.0	0.0	0.0			1407.0	0.0	0.0	52748.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			71154.0	0.0	0.0	2690864.3		
	ST CLAIR		0.0	0.0	0.0	0.0			27382.0	0.0	0.0	1035891.0		
TOTAL COASTAL MERCHANT			0.0			0.0			104556.0			3953823.1		
COENERGY II	CHIPPAWA	GO-66-00	599.0	0.0	0.0	22606.3			1872.3	0.0	0.0	70660.6		
CORAL ENERGY		GO-76-00	2093.4	0.0	0.0	79130.5			10958.1	0.0	0.0	414216.2		
	EMERSON	GO-61-98	0.0	0.0	0.0	0.0			145709.0	0.0	0.0	5507800.1		
		GO-76-00	30086.4	0.0	0.0	1137265.9			218775.1	0.0	0.0	8269698.6		
	HIGHWATER	GO-61-98	0.0	0.0	0.0	0.0			218452.7	0.0	0.0	8257511.9		
		GO-76-00	0.0	0.0	0.0	0.0			137785.0	0.0	0.0	5208272.9		
	HUNTINGDON	GO-61-98	0.0	0.0	0.0	0.0			61772.3	0.0	0.0	2334992.9		
		GO-76-00	0.0	0.0	0.0	0.0			211816.6	0.0	0.0	8006667.3		
	IROQUOIS	GO-61-98	0.0	0.0	0.0	0.0			206291.0	0.0	0.0	7797799.6		
		GO-76-00	24898.9	0.0	0.0	941179.1			148149.4	0.0	0.0	5600047.2		
	KINGSGATE	GO-61-98	0.0	0.0	0.0	0.0			43557.2	0.0	0.0	1646462.1		
		GO-76-00	21530.7	0.0	0.0	813860.4			132479.2	0.0	0.0	5007713.7		
	MONCHY	GO-61-98	0.0	0.0	0.0	0.0			25352.3	0.0	0.0	958316.9		
	NAPIERVILLE	GO-76-00	3.4	0.0	0.0	128.5			101.2	0.0	0.0	3825.4		
	NIAGARA FALLS	GO-61-98	0.0	0.0	0.0	0.0			547888.9	0.0	0.0	20710200.0		
		GO-76-00	34631.1	0.0	0.0	1309055.6			416455.1	0.0	0.0	15742002.5		
	ST CLAIR		697.8	0.0	0.0	26376.8			697.8	0.0	0.0	26376.8		
	ST STEPHEN		39748.8	0.0	0.0	1502504.6			249303.7	0.0	0.0	9423679.7		
TOTAL CORAL ENERGY			153690.5			5809500.8			2775544.6			104915583.8		
CORAL RESOURCES	EMERSON	GO-77-00	12706.7	0.0	0.0	480313.3			89794.2	0.0	0.0	3394220.7		
	IROQUOIS		29307.1	0.0	0.0	1107808.4			207815.1	0.0	0.0	7855410.6		
	MONCHY		25699.0	0.0	0.0	971422.2			180318.5	0.0	0.0	6816039.2		
	NAPIERVILLE		39882.8	0.0	0.0	1507569.8			161186.2	0.0	0.0	6092838.2		
	NIAGARA FALLS		8373.5	0.0	0.0	316518.3			188679.5	0.0	0.0	7132085.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2001 / Juin 2001 — MONTH: MOIS: November 2000 / Novembre 2000 — TO / À June 2001 / Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CORAL RESOURCES			115969.1			4383631.9			827793.5			31290593.7		
CORDECA	ELMORE	GO-73-00	0.0	0.0	0.0	0.0			238719.6	0.0	0.0	9571449.9		
CRESTAR		GO-7-00	18825.0	0.0	0.0	757329.7			136005.4	0.0	0.0	5331423.8		
	IROQUOIS		0.0	0.0	0.0	0.0			21110.2	0.0	0.0	795826.4		
	NIAGARA FALLS		7712.4	0.0	0.0	290140.5			9135.4	0.0	0.0	343828.7		
TOTAL CRESTAR			26537.4			1047470.2			166251.0			6471078.9		
DARTMOUTH	IROQUOIS	GO-38-99	0.0	0.0	0.0	0.0			35948.9	0.0	0.0	1354207.9		
DOMCAN	ELMORE	GO-44-00	18160.8	0.0	0.0	748406.6			91640.7	0.0	0.0	3756839.6		
DUKE ENERGY	CORNWALL	GO-71-00	2498.6	0.0	0.0	94170.7			45344.7	0.0	0.0	1713491.0		
	ELMORE		93230.5	0.0	0.0	3729220.0			659133.2	0.0	0.0	26365329.6		
	EMERSON		54159.7	0.0	0.0	2040737.9			489771.4	0.0	0.0	18500026.1		
	HUNTINGDON		54820.2	0.0	0.0	2116059.6			511806.1	0.0	0.0	19845889.1		
	IROQUOIS		21776.8	0.0	0.0	820551.0			333238.5	0.0	0.0	12630531.4		
	KINGSGATE		134185.4	0.0	0.0	5125882.4			1300375.7	0.0	0.0	49493122.7		
	MONCHY		64661.3	0.0	0.0	2453250.0			520614.0	0.0	0.0	19744218.4		
	NIAGARA FALLS		17742.1	0.0	0.0	669762.8			1166018.8	0.0	0.0	44145081.6		
	ST CLAIR		0.0	0.0	0.0	0.0			10765.3	0.0	0.0	407864.2		
	ST STEPHEN		170051.1	0.0	0.0	6444938.5			1437371.3	0.0	0.0	54476372.9		
TOTAL DUKE ENERGY			613125.7			23494572.8			6474439.0			247321927.1		
DYNEGY	ELMORE	GO-22-01	0.0	0.0	0.0	0.0			36342.6	0.0	0.0	1459155.4		
		GO-22-99	0.0	0.0	0.0	0.0			166119.9	0.0	0.0	6614301.1		
TOTAL DYNEGY			0.0			0.0			202462.5			8073456.5		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	136182.7	0.0	0.0	5439136.9			946311.7	0.0	0.0	37768163.8		
ENBRIDGE CONSUMERS		GO-72-00	12747.5	0.0	0.0	519205.7			88632.7	0.0	0.0	3602559.3		
ENCO GAS	HUNTINGDON	GO-65-00	3586.0	0.0	0.0	140571.2			54952.0	0.0	0.0	2139581.6		
ENGAGE ENERGY	CORNWALL	GO-76-98	0.0	0.0	0.0	0.0			887.1	0.0	0.0	33434.8		
		GO-94-00	435.9	0.0	0.0	16429.1			2629.8	0.0	0.0	99117.2		
	ELMORE	GO-76-98	0.0	0.0	0.0	0.0			22574.0	0.0	0.0	901379.8		
		GO-94-00	25860.6	0.0	0.0	1018649.0			158247.9	0.0	0.0	6243567.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2001
MOIS: Juin 2001

MONTH: November 2000 TO June 2001
MOIS: Novembre 2000 À Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENGAGE ENERGY	EMERSON	GO-76-98	0.0	0.0	0.0	0.0			108532.0	0.0	0.0	4089485.8		
		GO-94-00	42252.8	0.0	0.0	1592085.5			291541.4	0.0	0.0	10985280.0		
	HUNTINGDON	GO-76-98	0.0	0.0	0.0	0.0			161252.0	0.0	0.0	6272866.0		
		GO-94-00	44069.6	0.0	0.0	1701086.5			380710.5	0.0	0.0	14727791.8		
	IROQUOIS	GO-76-98	0.0	0.0	0.0	0.0			41497.9	0.0	0.0	1563640.9		
		GO-94-00	10273.9	0.0	0.0	387120.6			108318.9	0.0	0.0	4081456.2		
	KINGSGATE	GO-76-98	0.0	0.0	0.0	0.0			287831.9	0.0	0.0	10984874.0		
		GO-94-00	135876.9	0.0	0.0	5188093.1			847585.1	0.0	0.0	32354806.0		
	MONCHY	GO-76-98	0.0	0.0	0.0	0.0			178422.6	0.0	0.0	6728153.6		
		GO-94-00	89307.2	0.0	0.0	3358843.8			533372.9	0.0	0.0	20118959.0		
	ST CLAIR		2923.0	0.0	0.0	110781.7			5957.8	0.0	0.0	225254.4		
	ST STEPHEN	GO-76-98	0.0	0.0	0.0	0.0			68792.8	0.0	0.0	2602431.7		
		GO-94-00	29379.0	0.0	0.0	1111407.6			211091.1	0.0	0.0	7985576.7		
TOTAL ENGAGE ENERGY			380378.9			14484496.9			3409245.7			129998075.0		
ENRON	HUNTINGDON	GO-75-98	0.0	0.0	0.0	0.0			1915.5	0.0	0.0	74723.7		
		GO-79-00	3498.0	0.0	0.0	137051.6			27136.1	0.0	0.0	1059462.0		
	IROQUOIS	GO-75-98	0.0	0.0	0.0	0.0			17636.4	0.0	0.0	664539.6		
		GO-79-00	921.0	0.0	0.0	34703.3			180311.4	0.0	0.0	6794133.6		
	KINGSGATE	GO-75-98	0.0	0.0	0.0	0.0			42968.3	0.0	0.0	1628498.6		
		GO-79-00	7249.0	0.0	0.0	276911.8			483105.5	0.0	0.0	18419429.9		
	MONCHY	GO-75-98	0.0	0.0	0.0	0.0			10034.9	0.0	0.0	378817.5		
		GO-79-00	16961.0	0.0	0.0	639090.5			130402.9	0.0	0.0	4920423.5		
	NIAGARA FALLS	GO-75-98	0.0	0.0	0.0	0.0			69.4	0.0	0.0	2619.9		
		GO-79-00	795.0	0.0	0.0	30011.3			35343.8	0.0	0.0	1334228.5		
	ST CLAIR		0.0	0.0	0.0	0.0			15858.3	0.0	0.0	598175.1		
TOTAL ENRON			29424.0			1117768.5			944782.5			35875051.7		
ENRON CANADA	HUNTINGDON	GO-78-98	0.0	0.0	0.0	0.0			15016.6	0.0	0.0	588350.4		
		GO-89-00	32896.8	0.0	0.0	1288896.6			84572.7	0.0	0.0	3313558.4		
TOTAL ENRON CANADA			32896.8			1288896.6			99589.3			3901908.8		
EPEM MARKET	HUNTINGDON	GO-105-99	0.0	0.0	0.0	0.0			7916.0	0.0	0.0	314898.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

APPEND[illegible]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2001 / Juin 2001 — MONTH: MOIS: November 2000 / Novembre 2000 TO / À June 2001 / Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EPEM MARKETING	KINGSGATE	GO-105-99	17506.9	0.0	0.0	676817.1			155464.9	0.0	0.0	5957820.6		
TOTAL EPEM MARKETING			17506.9			676817.1			163380.9			6272718.7		
GULF	ELMORE	GO-11-00	46709.9	0.0	0.0	1868863.0			326299.1	0.0	0.0	13172399.3		
	KINGSGATE		6224.1	0.0	0.0	237822.9			63366.8	0.0	0.0	2426388.2		
	MONCHY		34451.6	0.0	0.0	1294346.6			276801.1	0.0	0.0	10416381.6		
TOTAL GULF			87385.6			3401032.5			666467.0			26015169.2		
HUNT OIL	ELMORE	GO-7-01	6696.8	0.0	0.0	273229.4			32865.1	0.0	0.0	1344591.7		
HUSKY OIL	CHIPPAWA	GO-28-99	0.0	0.0	0.0	0.0			53930.4	0.0	0.0	2036471.6		
		GO-84-00	2671.9	0.0	0.0	100276.4			11364.2	0.0	0.0	428323.8		
	EAST HEREFORD	GO-28-99	0.0	0.0	0.0	0.0			28823.0	0.0	0.0	1088335.1		
		GO-84-00	15422.0	0.0	0.0	578787.6			20001.6	0.0	0.0	751621.8		
	ELMORE	GO-28-99	0.0	0.0	0.0	0.0			45954.3	0.0	0.0	1870710.3		
		GO-84-00	9249.8	0.0	0.0	381369.2			19236.7	0.0	0.0	793229.0		
	EMERSON	GO-28-99	0.0	0.0	0.0	0.0			59718.6	0.0	0.0	2252230.9		
		GO-84-00	11458.2	0.0	0.0	430026.2			28606.6	0.0	0.0	1079950.6		
	IROQUOIS	GO-28-99	0.0	0.0	0.0	0.0			4153.6	0.0	0.0	156893.8		
		GO-84-00	1714.9	0.0	0.0	64360.2			1714.9	0.0	0.0	64360.2		
	KINGSGATE	GO-28-99	0.0	0.0	0.0	0.0			92522.1	0.0	0.0	3511863.6		
		GO-84-00	13173.4	0.0	0.0	503750.8			33996.0	0.0	0.0	1293135.6		
	MONCHY	GO-28-99	0.0	0.0	0.0	0.0			622923.9	0.0	0.0	23536842.8		
		GO-84-00	106409.4	0.0	0.0	3997801.1			225237.0	0.0	0.0	8466907.2		
	NIAGARA FALLS	GO-28-99	0.0	0.0	0.0	0.0			2147.8	0.0	0.0	81014.4		
	ST CLAIR		0.0	0.0	0.0	0.0			371.7	0.0	0.0	13949.9		
TOTAL HUSKY OIL			160099.6			6056371.7			1250702.4			47425840.7		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	0.0	0.0	0.0	0.0			43564.9	0.0	0.0	1638338.7		
		GO-8-01	12677.7	0.0	0.0	474779.9			51279.4	0.0	0.0	1930783.3		
TOTAL HYDRO-QUEBEC			12677.7			474779.9			94844.3			3569122.0		
IGI RESOURCES	HUNTINGDON	GO-70-99	83948.7	0.0	0.0	3190050.6			732190.5	0.0	0.0	27823239.0		
	KINGSGATE		10903.9	0.0	0.0	416529.0			131584.4	0.0	0.0	5011275.2		
TOTAL IGI RESOURCES			94852.6			3606579.6			863774.9			32834514.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2001
MOIS: Juin 2001

MONTH: November 2000
MOIS: Novembre 2000

TO June 2001
À Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10230.0	0.0	0.0	386182.5			82376.9	0.0	0.0	3109728.0		
INDECK/YERKES		GO-39-00	10230.0	0.0	0.0	386182.5			62266.0	0.0	0.0	2350541.5		
MARATHON	ELMORE	GO-63-00	13044.0	0.0	0.0	549152.4			78104.7	0.0	0.0	3177040.7		
MIRANT CANADA		GO-37-00	17829.0	0.0	0.0	695331.0			113849.4	0.0	0.0	4462064.6		
	EMERSON		0.0	0.0	0.0	0.0			11916.9	0.0	0.0	471454.1		
	HUNTINGDON		39927.0	0.0	0.0	1557153.0			293745.0	0.0	0.0	11456055.0		
	KINGSGATE		40715.0	0.0	0.0	1587885.0			285917.3	0.0	0.0	11150774.7		
	NIAGARA FALLS		5081.0	0.0	0.0	198159.0			5081.0	0.0	0.0	198159.0		
TOTAL MIRANT CANADA			103552.0			4038528.0			710509.6			27738507.4		
MONTANA POWER	ADEN	GO-14-00	0.0	0.0	0.0	0.0			28034.1	0.0	0.0	1017637.8		
	KINGSGATE		0.0	0.0	0.0	0.0			7851.3	0.0	0.0	297564.3		
	MONCHY		0.0	0.0	0.0	0.0			7797.9	0.0	0.0	293182.7		
	REAGAN FIELD		0.0	0.0	0.0	0.0			305.4	0.0	0.0	14393.5		
TOTAL MONTANA POWER			0.0			0.0			43988.7			1622778.3		
MONTANA-DAKOTA	MONCHY	GO-16-99	0.0	0.0	0.0	0.0			49462.8	0.0	0.0	1866371.9		
		GO-19-01	7894.1	0.0	0.0	296818.1			16774.7	0.0	0.0	630728.7		
TOTAL MONTANA-DAKOTA			7894.1			296818.1			66237.5			2497100.6		
MURPHY OIL	EMERSON	GO-33-00	2811.6	0.0	0.0	105238.2			22581.6	0.0	0.0	849484.3		
N. AMERICAN	CHIPPAWA	GO-27-00	30.2	0.0	0.0	1117.4			2716.8	0.0	0.0	102536.5		
	NIAGARA FALLS		3773.0	0.0	0.0	142430.8			63391.7	0.0	0.0	2393036.7		
TOTAL N. AMERICAN			3803.2			143548.1			66108.5			2495573.2		
NEXEN CANADA LTD.	CHIPPAWA	GO-67-98	0.0	0.0	0.0	0.0			4390.8	0.0	0.0	165006.3		
		GO-86-00	0.0	0.0	0.0	0.0			847.0	0.0	0.0	31830.3		
	ELMORE		130330.0	0.0	0.0	5300520.9			887901.0	0.0	0.0	35964025.6		
	EMERSON	GO-67-98	0.0	0.0	0.0	0.0			31369.1	0.0	0.0	1181987.7		
		GO-86-00	131505.0	0.0	0.0	4947218.0			326092.5	0.0	0.0	12277422.2		
	IROQUOIS		0.0	0.0	0.0	0.0			6708.0	0.0	0.0	252757.4		
	KINGSGATE	GO-67-98	0.0	0.0	0.0	0.0			24915.0	0.0	0.0	946770.0		
		GO-86-00	0.0	0.0	0.0	0.0			111032.1	0.0	0.0	4219219.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2001 / Juin 2001 — MONTH: MOIS: November 2000 / Novembre 2000 TO / À June 2001 / Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN CANADA LTD.	MONCHY	GO-67-98	0.0	0.0	0.0	0.0			27065.8	0.0	0.0	1022545.9		
		GO-86-00	39383.0	0.0	0.0	1484739.1			276937.6	0.0	0.0	10451423.9		
	NIAGARA FALLS	GO-67-98	0.0	0.0	0.0	0.0			16118.6	0.0	0.0	608477.2		
		GO-86-00	0.0	0.0	0.0	0.0			59972.7	0.0	0.0	2263695.5		
TOTAL NEXEN CANADA LTD.			301218.0			11732478.0			1773350.2			69385161.7		
NUMAC ENERGY	MONCHY	GO-45-00	17558.6	0.0	0.0	659676.6			140278.3	0.0	0.0	5288694.3		
NW NATURAL GAS	KINGSGATE	GO-79-99	9284.4	0.0	0.0	356242.4			318450.2	0.0	0.0	12218933.8		
OCEAN ENERGY	EMERSON	GO-17-99	0.0	0.0	0.0	0.0			1884.7	0.0	0.0	71156.0		
PAN-ALBERTA	MONCHY	GO-2-01	577565.3	0.0	0.0	21699128.1			3060867.0	0.0	0.0	115372158.2		
		GO-2-99	0.0	0.0	0.0	0.0			1810519.3	0.0	0.0	68279549.0		
TOTAL PAN-ALBERTA			577565.3			21699128.1			4871386.3			183651707.2		
PANCANADIAN	ADEN	GO-99-99	26755.9	0.0	0.0	967225.8			182061.3	0.0	0.0	6813545.7		
	ELMORE		0.0	0.0	0.0	0.0			728.0	0.0	0.0	27576.6		
	EMERSON		6714.0	0.0	0.0	251976.4			213051.0	0.0	0.0	8037497.2		
	IROQUOIS		0.0	0.0	0.0	0.0			3892.0	0.0	0.0	147429.0		
	KINGSGATE		0.0	0.0	0.0	0.0			143876.0	0.0	0.0	5488778.5		
	MONCHY		534.3	0.0	0.0	19389.7			177124.0	0.0	0.0	6682856.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			33167.0	0.0	0.0	1251330.7		
	REAGAN FIELD		397.8	0.0	0.0	14436.2			1869.7	0.0	0.0	83676.9		
TOTAL PANCANADIAN			34402.0			1253028.1			755769.0			28532691.0		
PAWTUCKET	IROQUOIS	GO-39-99	0.0	0.0	0.0	0.0			8505.3	0.0	0.0	320533.7		
PETRO-CANADA	ELMORE	GO-72-99	79936.1	0.0	0.0	3237412.1			562530.1	0.0	0.0	23530714.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			12302.3	0.0	0.0	474769.8		
	KINGSGATE		18005.2	0.0	0.0	687798.7			183698.8	0.0	0.0	6995628.0		
	MONCHY		66293.6	0.0	0.0	2490650.5			531216.1	0.0	0.0	20036630.1		
TOTAL PETRO-CANADA			164234.9			6415861.2			1289747.3			51037742.2		
PETROCOM	IROQUOIS	GO-100-99	0.0	0.0	0.0	0.0			141.2	0.0	0.0	5328.0		
	NIAGARA FALLS		419.3	0.0	0.0	15825.9			1706.3	0.0	0.0	64396.6		
TOTAL PETROCOM			419.3			15825.9			1847.5			69724.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2001 Juin 2001 — MONTH: MOIS: November 2000 Novembre 2000 TO À June 2001 Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PG&E	KINGSGATE	GO-63-99	470828.7	0.0	0.0	17985656.7			3723833.6	0.0	0.0	141872310.5		
PG&E ENERGY	ELMORE	GO-50-99	18683.7	0.0	0.0	756689.8			136833.1	0.0	0.0	5546630.4		
	IROQUOIS		39366.1	0.0	0.0	1474654.1			168003.5	0.0	0.0	6308886.4		
	NIAGARA FALLS		2650.0	0.0	0.0	98553.5			36861.5	0.0	0.0	1379383.4		
TOTAL PG&E ENERGY			60699.8			2329897.4			341698.1			13234900.2		
PIONEER	ELMORE	GO-61-00	74995.8	0.0	0.0	3070269.9			512826.2	0.0	0.0	21061593.2		
PITTSFIELD	NIAGARA FALLS	GO-60-00	0.0	0.0	0.0	0.0			188399.0	0.0	0.0	7107540.1		
POCO	ELMORE	GO-68-98	0.0	0.0	0.0	0.0			23670.2	0.0	0.0	891183.1		
		GO-90-00	27087.0	0.0	0.0	1017658.6			190505.3	0.0	0.0	7220984.7		
	HUNTINGDON	GO-68-98	0.0	0.0	0.0	0.0			27863.1	0.0	0.0	1053225.2		
		GO-90-00	13665.5	0.0	0.0	516555.9			82448.4	0.0	0.0	3116549.5		
	KINGSGATE	GO-68-98	0.0	0.0	0.0	0.0			135284.6	0.0	0.0	5134193.4		
		GO-90-00	3820.6	0.0	0.0	145946.9			276244.7	0.0	0.0	10532007.6		
	MONCHY	GO-68-98	0.0	0.0	0.0	0.0			113180.5	0.0	0.0	4173464.1		
		GO-90-00	56812.0	0.0	0.0	2134427.0			336926.4	0.0	0.0	12765984.7		
	NIAGARA FALLS	GO-68-98	0.0	0.0	0.0	0.0			26749.0	0.0	0.0	1010042.2		
		GO-90-00	0.0	0.0	0.0	0.0			39193.3	0.0	0.0	1479938.9		
TOTAL POCO			101385.1			3814588.4			1232065.5			47377573.2		
PORTLAND G.E.	KINGSGATE	GO-83-99	33766.6	0.0	0.0	1289884.1			268761.1	0.0	0.0	10240164.7		
POWER CITY	CORNWALL	GO-40-00	572.9	0.0	0.0	21655.6			1814.2	0.0	0.0	68271.1		
PREMSTAR	ST CLAIR	GO-34-00	562.3	0.0	0.0	21103.1			562.3	0.0	0.0	21103.1		
PROGAS	ELMORE	GO-4-01	41905.2	0.0	0.0	1599694.9			144151.6	0.0	0.0	5496115.0		
		GO-7-99	0.0	0.0	0.0	0.0			247326.7	0.0	0.0	9424717.6		
	EMERSON	GO-4-01	21968.2	0.0	0.0	828393.9			56845.5	0.0	0.0	2143252.2		
		GO-7-99	0.0	0.0	0.0	0.0			100034.5	0.0	0.0	3769101.3		
	IROQUOIS		0.0	0.0	0.0	0.0			24739.8	0.0	0.0	932441.5		
	MONCHY	GO-4-01	637.5	0.0	0.0	24212.2			14374.5	0.0	0.0	545943.5		
		GO-7-99	0.0	0.0	0.0	0.0			74590.9	0.0	0.0	2840003.3		
	NIAGARA FALLS	GO-4-01	2217.7	0.0	0.0	83718.2			5639.4	0.0	0.0	212887.3		
		GO-7-99	0.0	0.0	0.0	0.0			35855.9	0.0	0.0	1353560.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2001 / Juin 2001 — MONTH: MOIS: November 2000 / Novembre 2000 — TO / À June 2001 / Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PROGAS			66728.6			2536019.2			703558.8			26718021.8		
PUGET SOUND	HUNTINGDON	GO-66-99	76645.0	0.0	0.0	2989155.0			1204585.6	0.0	0.0	46978838.4		
QUESTAR		GO-81-00	0.0	0.0	0.0	0.0			9140.0	0.0	0.0	347320.0		
RELIANT	ELMORE	GO-64-00	7412.1	0.0	0.0	288330.7			58117.5	0.0	0.0	2261620.5		
	HUNTINGDON		9016.3	0.0	0.0	358668.4			62366.9	0.0	0.0	2480619.9		
	KINGSGATE		10916.7	0.0	0.0	413742.9			92369.6	0.0	0.0	3517176.2		
	NIAGARA FALLS		8811.8	0.0	0.0	330883.1			8811.8	0.0	0.0	330883.1		
TOTAL RELIANT			36156.9			1391625.1			221665.8			8590299.7		
RENAISSANCE	CHIPPAWA	GO-81-99	0.0	0.0	0.0	0.0			8302.3	0.0	0.0	310755.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			6737.3	0.0	0.0	252177.1		
	EMERSON		0.0	0.0	0.0	0.0			9669.5	0.0	0.0	361929.4		
	IROQUOIS		0.0	0.0	0.0	0.0			7839.6	0.0	0.0	293436.2		
	MONCHY		0.0	0.0	0.0	0.0			50663.8	0.0	0.0	1896346.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			15601.0	0.0	0.0	583945.4		
TOTAL RENAISSANCE			0.0			0.0			98813.5			3698589.3		
RUMFORD	EAST HEREFORD	GO-62-98	42018.0	0.0	0.0	1583238.3			343147.0	0.0	0.0	12929779.1		
SDG&E	KINGSGATE	GO-30-00	26427.8	0.0	0.0	1009542.0			177195.3	0.0	0.0	6760684.3		
SELKIRK	NIAGARA FALLS	GO-104-99	0.0	0.0	0.0	0.0			418.7	0.0	0.0	15818.5		
	ST CLAIR		0.0	0.0	0.0	0.0			2233.3	0.0	0.0	84374.1		
TOTAL SELKIRK			0.0			0.0			2652.0			100192.6		
SETC	EMERSON	GO-60-99	6809.7	0.0	0.0	254887.1			6809.7	0.0	0.0	254887.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			167895.3	0.0	0.0	6331249.9		
	IROQUOIS		0.0	0.0	0.0	0.0			101451.6	0.0	0.0	3817252.1		
	KINGSGATE		4478.6	0.0	0.0	168081.9			58826.5	0.0	0.0	2216528.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			79114.8	0.0	0.0	2988715.5		
	ST STEPHEN		35125.8	0.0	0.0	1315109.9			200828.6	0.0	0.0	7567544.4		
TOTAL SETC			46414.1			1738078.8			614926.5			23176177.2		
SMUD	KINGSGATE	GO-10-00	10396.5	0.0	0.0	397146.3			82886.3	0.0	0.0	3163014.3		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	2508.5	0.0	0.0	94194.2			4933.9	0.0	0.0	186401.5		
	CORNWALL		583.2	0.0	0.0	21870.0			3022.7	0.0	0.0	113788.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2001 Juin 2001 — MONTH: MOIS: November 2000 Novembre 2000 TO À June 2001 Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	IROQUOIS	GO-22-00	5579.3	0.0	0.0	208889.0			8824.2	0.0	0.0	331100.5		
	NIAGARA FALLS		24445.6	0.0	0.0	917932.3			70595.9	0.0	0.0	2665900.4		
TOTAL SPRAGUE ENERGY			33116.6			1242885.4			87376.7			3297190.9		
ST.LAWRENCE	CORNWALL	GO-1-99	0.0	0.0	0.0	0.0			7703.4	0.0	0.0	290192.6		
		GO-83-00	774.4	0.0	0.0	29202.6			25228.9	0.0	0.0	950927.1		
	IROQUOIS	GO-1-99	0.0	0.0	0.0	0.0			1980.3	0.0	0.0	74623.1		
		GO-83-00	0.0	0.0	0.0	0.0			2265.6	0.0	0.0	85398.5		
TOTAL ST.LAWRENCE			774.4			29202.6			37178.2			1401141.3		
SUMMIT	ELMORE	GO-49-99	14978.7	0.0	0.0	615624.5			104995.1	0.0	0.0	4316067.1		
SUNCOR	KINGSGATE	GO-15-99	0.0	0.0	0.0	0.0			170356.1	0.0	0.0	6498411.8		
		GO-16-01	29887.8	0.0	0.0	1141714.7			98726.0	0.0	0.0	3761521.9		
	MONCHY	GO-15-99	0.0	0.0	0.0	0.0			64219.3	0.0	0.0	2425338.8		
		GO-16-01	12979.3	0.0	0.0	487891.9			39262.1	0.0	0.0	1477946.1		
TOTAL SUNCOR			42867.1			1629606.6			372563.5			14163218.6		
TALISMAN	ELMORE	GO-37-01	34366.7	0.0	0.0	1333427.9			34366.7	0.0	0.0	1333427.9		
		GO-42-99	0.0	0.0	0.0	0.0			37796.2	0.0	0.0	1455153.7		
	HUNTINGDON	GO-37-01	16396.6	0.0	0.0	636188.1			16396.6	0.0	0.0	636188.1		
		GO-42-99	0.0	0.0	0.0	0.0			116028.1	0.0	0.0	4486568.0		
TOTAL TALISMAN			50763.3			1969616.0			204587.6			7911337.7		
TENASKA GAS	EMERSON	GO-76-99	49199.4	0.0	0.0	1852849.4			190836.0	0.0	0.0	7186003.3		
	IROQUOIS		0.0	0.0	0.0	0.0			714.8	0.0	0.0	26976.9		
	MONCHY		56921.2	0.0	0.0	2138529.5			583426.3	0.0	0.0	21999440.8		
TOTAL TENASKA GAS			106120.6			3991378.9			774977.1			29212421.0		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	842.3	0.0	0.0	32352.7			26900.8	0.0	0.0	1033259.7		
TRSCDA GAS SRV	CHIPPAWA	GO-94-99	2123.7	0.0	0.0	80212.1			32454.7	0.0	0.0	1225814.0		
	EAST HEREFORD		6830.5	0.0	0.0	254367.8			35061.8	0.0	0.0	1305701.5		
	EMERSON		288403.8	0.0	0.0	10867055.3			2596042.3	0.0	0.0	97705996.6		
	IROQUOIS		69420.5	0.0	0.0	2615764.5			702160.3	0.0	0.0	26457400.3		
	KINGSGATE		43352.5	0.0	0.0	1649129.1			304493.7	0.0	0.0	11582940.6		
	MONCHY		217721.9	0.0	0.0	8203761.3			1750822.6	0.0	0.0	65774382.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2001 / Juin 2001

MONTH: MOIS: November 2000 / Novembre 2000 TO / À June 2001 / Juin 2001

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS SRV	NAPIERVILLE	GO-94-99	0.0	0.0	0.0	0.0			7730.6	0.0	0.0	290670.5		
	NIAGARA FALLS		103697.1	0.0	0.0	3914565.5			1490902.8	0.0	0.0	56281266.3		
	PHILIPSBURG		0.0	0.0	0.0	0.0			5648.9	0.0	0.0	212850.6		
	SPRAGUE		0.0	0.0	0.0	0.0			8959.5	0.0	0.0	337594.0		
TOTAL TRSCDA GAS SRV			731550.0			27584855.6			6934277.2			261174616.7		
TXU ENERGY	CHIPPAWA	GO-14-01	16026.8	0.0	0.0	607095.2			49815.0	0.0	0.0	1886992.3		
		GO-25-99	0.0	0.0	0.0	0.0			154390.4	0.0	0.0	5848308.5		
	KINGSGATE		0.0	0.0	0.0	0.0			12476.8	0.0	0.0	472621.2		
	NIAGARA FALLS	GO-14-01	4795.6	0.0	0.0	181657.3			18203.3	0.0	0.0	689541.0		
		GO-25-99	0.0	0.0	0.0	0.0			73008.5	0.0	0.0	2765562.1		
TOTAL TXU ENERGY			20822.4			788752.5			307894.0			11663025.0		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2515.1	0.0	0.0	94919.9			20394.3	0.0	0.0	769680.9		
	EMERSON		11287.0	0.0	0.0	425971.4			91746.3	0.0	0.0	3462505.5		
	HUNTINGDON		4741.2	0.0	0.0	178932.9			4741.2	0.0	0.0	178932.9		
	KINGSGATE		7616.0	0.0	0.0	291692.8			70019.1	0.0	0.0	2675313.2		
	NIAGARA FALLS		9064.4	0.0	0.0	342090.5			73135.4	0.0	0.0	2760130.1		
TOTAL U.S. GYPSUM			35223.7			1333607.4			260036.3			9846562.6		
UNION GAS	ELMORE	GO-35-99	0.0	0.0	0.0	0.0			33097.6	0.0	0.0	1285393.1		
UTILICORP	EMERSON	GO-20-99	0.0	0.0	0.0	0.0			146143.7	0.0	0.0	5501750.1		
	SPRAGUE		0.0	0.0	0.0	0.0			23525.2	0.0	0.0	885554.4		
TOTAL UTILICORP			0.0			0.0			169668.9			6387304.5		
VERMONT GAS	PHILIPSBURG	GO-104-99	604.1	0.0	0.0	22762.5			6098.0	0.0	0.0	229772.6		
WGR CANADA	HUNTINGDON	GO-108-99	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	41000.6		
WILLIAMS	ELMORE	GO-64-99	0.0	0.0	0.0	0.0			26153.3	0.0	0.0	1049998.2		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	1747.3	0.0	0.0	68581.9			3589.4	0.0	0.0	141735.4		
*TOTAL LENGTH	SHORT TERM		6309955.6			241224647.2	1331706752	5.52	57607158.7			2200265924.6	19172697351	8.71
*TOTAL			8136951.1			310324732.2	1715070152	5.53	72467165.2			2763190790.6	23340244222	8.45

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX II

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2001
MOIS: Juin 2001

MONTH: November 2000
MOIS: Novembre 2000

TO June 2001
À Juin 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
AMOCO	ST CLAIR	GO-92-99	19016.1	0.0	0.0	718808.6			19016.1	0.0	0.0	718808.6		
B.C. GAS	HUNTINGDON	GO-53-99	0.0	0.0	0.0	0.0			31195.2	0.0	0.0	1239073.4		
COENERGY II	CORUNNA	GO-41-99	0.0	0.0	0.0	0.0			103450.8	0.0	0.0	3904233.4		
	COURTRIGHT	GO-27-01	67955.0	0.0	0.0	2564621.8			67955.0	0.0	0.0	2564621.8		
		GO-41-99	0.0	0.0	0.0	0.0			456216.5	0.0	0.0	17217611.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3075.0	0.0	0.0	116050.5		
	ST CLAIR	GO-27-01	12730.0	0.0	0.0	480430.2			12730.0	0.0	0.0	480430.2		
		GO-41-99	0.0	0.0	0.0	0.0			372537.5	0.0	0.0	14059565.9		
TOTAL COENERGY II			80685.0			3045052.0			1015964.8			38342513.3		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	0.0	0.0	0.0	0.0			64763.4	0.0	0.0	2449393.7		
	COURTRIGHT		65501.5	0.0	0.0	2667876.1			470988.3	0.0	0.0	18700535.8		
TOTAL ENBRIDGE CONSUMERS			65501.5			2667876.1			535751.7			21149929.5		
ENGAGE ENERGY	COURTRIGHT	GO-95-00	1509.4	0.0	0.0	58096.8			13661.4	0.0	0.0	523506.1		
MONTANA POWER	LOOMIS	GO-15-00	0.0	0.0	0.0	0.0			1789.6	0.0	0.0	66465.7		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	4723.6	0.0	0.0	177701.8			167797.7	0.0	0.0	6319750.3		
	ST CLAIR		46037.0	0.0	0.0	1726387.5			162618.1	0.0	0.0	6113242.0		
TOTAL NEXEN CANADA LTD.			50760.6			1904089.3			330415.8			12432992.3		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	0.0	0.0	0.0	0.0			1673.6	0.0	0.0	63275.7		
	ST CLAIR		0.0	0.0	0.0	0.0			77230.1	0.0	0.0	2923166.9		
TOTAL PREMSTAR			0.0			0.0			78903.7			2986442.6		
TENASKA GAS	COURTRIGHT	GO-77-99	422.6	0.0	0.0	15826.4			8371.1	0.0	0.0	322165.3		
	SARNIA		0.0	0.0	0.0	0.0			106276.6	0.0	0.0	4013104.1		
TOTAL TENASKA GAS			422.6			15826.4			114647.7			4335269.4		
UNION GAS	COURTRIGHT	GO-36-99	0.0	0.0	0.0	0.0			55240.5	0.0	0.0	2171109.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			501837.4	0.0	0.0	18938660.5		
		GO-42-01	62905.2	0.0	0.0	2374042.4			62905.2	0.0	0.0	2374042.4		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2001
MOIS: Juin 2001

MONTH: November 2000
MOIS: Novembre 2000

TO June 2001
À Juin 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL UNION GAS			62905.2			2374042.4			619983.1			23483811.9		
VECTOR PIPELINE LTD.	COURTRIGHT	GO-88-00	0.0	0.0	0.0	0.0			14062.7	0.0	0.0	530726.3		
WESTCOAST ENERGY US		GO-57-00	90277.9	0.0	0.0	3483824.2			559548.8	0.0	0.0	21596439.1		
*TOTAL LENGTH	SHORT TERM		371078.3			14267615.7	72724841	5.10	3334940.6			127405978.1	1010865580	7.93
*TOTAL			371078.3			14267615.7	72724841	5.10	3334940.6			127405978.1	1010865580	7.93